

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

Distribution:
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Accounting
Well File
Revised: March 9, 2018

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 9/11/2019
API No. 30-039-27552
DHC No. DHC5016
Lease No. Federal –
NMSF078278

Well Name
San Juan 29-6 Unit

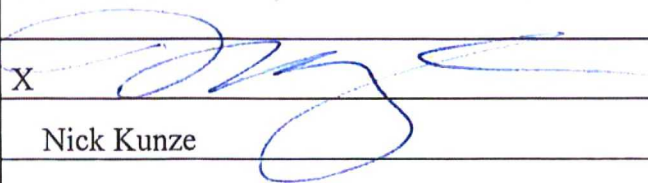
Well No.
#33F

Unit Letter	Section	Township	Range	Footage	County, State
G	13	T29N	R06W	2385'FNL & 1255'FEL	Rio Arriba, New Mexico

Completion Date	Test Method
9/6/2019	HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Mesaverde & Dakota and the added formation to be tri-mingled is the Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells:
PC- 11.5%, MV- 74.5%, DK- 14%

APPROVED BY	DATE	TITLE	PHONE
X 		Area Operations Manager	713-209-2449
Nick Kunze			