Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM136161

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM135219A		
Type of Well     Gas Well □ Other				8. Well Name and No. BETONNIE TSOSIE WASH UNIT 728H		
Name of Operator     DJR OPERATING LLC  Contact: SHAW-MARIE FORD E-Mail: sford@djrllc.com  E-Mail: sford@djrllc.com				9. API Well No. 30-045-35514-00-X1		
3a. Address 1600 BROADWAY SUITE 196 DENVER, CO 80202	one No. (include area code) 05-632-3476	1	10. Field and Pool or Exploratory Area BASIN MANCOS NAGEEZI GALLUP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1	1. County or Parish, Sta	te	
Sec 11 T23N R8W SWSW 362FNL 203FWL 36.235280 N Lat, 107.659300 W Lon				SAN JUAN COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	Hydraulic Fracturing	□ Reclamation	on	■ Well Integrity	
Subsequent Report	☐ Casing Repair	New Construction	☐ Recomplet	te	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporari	ly Abandon	Drilling Operations	
131	☐ Convert to Injection ☐	Plug Back	■ Water Dis	posal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Intermediate Casing & Cement Well Spud on 04/12/2019  7/9/19 MIRU, nipple up & pressure test BOPE on pre-set 9 5/8 inch 36# J55 surface casing set at 358 ft. Test Annular 250 psi low for 5 min 1500 psi high for 10 min.  Braden head, pipe rams, stinger flexhose, all outer valves in choke manifold 250 psi low for 5 min 3000 psi high for 10 min. Casing 1000 psi on 9 5/8 inch surface casing for 30 min. Test Good (Job witnessed by BLM Rep. Jimmie Dobson. Drillout 8 inch hole 372 ft to 736 ft 7/10/19 Drilling ahead 736 ft to 3742  7/11/19 Drilling ahead 3742 to 5274  7/12/19 Drilling ahead 5274 to 5617. TOOH  7/13/19 Run-126 jts & 1 pup of 26# J55 LT&C intermediate casing set @ 5607 MD 5196 TVD. Float collar @ 5561 ft. Cement with Halliburfon 70 % excess. FW spacer @ 8.3# (10bbls) followed by tuned						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #477008 verified by the BLM Well Information System  For DJR OPERATING LLC, sent to the Farmington  Committed to AFMSS for processing by OE KILLINS on 08/27/2019 (19JK0166SE)  Name (Printed/Typed) SHAW-MARIE FORD  Title REGULATORY SPECIALIST						
Signature (Electronic S	Submission)	Date 08/07/20	019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPT	JOE KILLIN TitlePETROLEI		R	Date 08/27/2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43			willfully to make	to any department or ag	ency of the United	

<sup>(</sup>Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #477008 that would not fit on the form

## 32. Additional remarks, continued

spacer @ 11.5# (30bbls).
Lead @ 12.3# 495 sx (172bbls) HALCEM 1.95 yield @ 10.36 gps.
Tail @ 13.3# 280 sx (90bbls) VARICEM 1.3 yield @ 5.81 gps. Displace with 213 bbls FW. Bump plug 1450 psi to 2200 psi. Floats held. 96 bbls good cement back to surface. Rig release @ 0000, skid rig to 108H.