

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM119283
7. Lease Name or Unit Agreement Name NMNM134816 MC 5 Com
8. Well Number 119H
9. OGRID Number 372286
10. Pool name or Wildcat Mancos

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENDURING RESOURCES IV LLC

3. Address of Operator
200 Energy Court Farmington NM 87401

4. Well Location
Unit Letter D : 1290' feet from the FNL line and 388' feet from the FWL line
Section 33 Township 24N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7020'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **INTER-WELL COMMUNICATION** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15, 7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Logos conducted stimulation activity on the following wells:

State 2408 32A Com 1H-3H

Attached: spreadsheet with Enduring Resources affected well due to stimulation activity.

Spud Date:

Rig Release Date:

NMOCD

AUG 12 2019

DISTRICT III

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lacey Granillo TITLE Permit Specialist DATE 8/12/19

Type or print name Lacey Granillo E-mail address: lgranillo@enduringresources.com PHONE: 505-636-9743

For State Use Only

APPROVED BY: Bob Bell TITLE SUPERVISOR DISTRICT #3 DATE 9/9/19

Conditions of Approval (if any):

AFFECTED WELL NAME	API	AFFECTED DATE	TYPE OF COMMUNICATION	COMMUNICATION VOLUME	HIGHEST PRESSURE OBSERVED	STANDARD OPERATING	RESULTS OF COMMUNICATION	RESULTS OF INVESTIGATION CONDUCTED	STIMULATION WELL
MC 5 COM 119H	30-045-35601	7/23/2019	decreased gas rate and pressures, lower oil volumes, and high water volumes. We took a gas sample on 7/24, nitrogen level was at 32.6%	Increased water production Starting 7/23 @50bbbls, Peaked 7/28 @150bbbls, Currently @ 60bbbls	660 PSI On Tubing 7/23 Shut In Pressure	Average Tubing: 85 PSI Casing: 450PSI	Decreased oil production, increase in injection rate, increased water production	Turned compressor over to propane and started to produce	State 2408 32A Com 1H-3H