

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. NMNM135367A
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. VENADO CANYON UNIT 207H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22N R6W NENE 263FNL 1151FEL 36.158848 N Lat, 107.433037 W Lon		9. API Well No. 30-043-21293-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner and Cement

8/26/19 Nipple up 11-inch 3K BOP. Shell test low 250 psi for 5 min, high 3000 psi for 10 min. Braden Head, Pipe Rams, Stinger flex hose, All outer valves in choke manifold. Test pre-set 9.625-inch casing 1500 psi for 30 min (Wilson Services) all tested good and recorded on chart. TIH. Drill out 7-inch cement shoe track from 5689 to 5734. Drill 6.125-inch lateral section from 5734 to 6832  
8/27/19 Drilling ahead 6.125-inch 6832 to 10793  
8/28/19 Drilling ahead 6.125-inch 10793 to 13478 MD 5278 TVD  
8/29/19 TOH. Lay down drill pipe and directional tools. RU casing equipment. Run 191 joints of 4.5-inch 11.6# P-110 LT&C set as follows: TOL at 5350, Packer at 5374, Hanger at 5380, XO at 5382, Pup at 5387, Pup at 5449, Marker joint at 7856, Marker joint at 9186, Marker joint at 11437, Marker

NMOCB  
SEP 10 2019  
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #481895 verified by the BLM Well Information System  
For DJR OPERATING LLC, sent to the Farmington  
Committed to AFMSS for processing by JOHN HOFFMAN on 09/05/2019 (19JH0180SE)**

Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 09/04/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #481895 that would not fit on the form**

**32. Additional remarks, continued**

joint at 13383, Alpha Sleeve at 13429, Pup at 13449, Landing collar at 13450, Pup joint at 13461, Float Collar at 13461, Pup at 13471, Double Valve Float at 13473. Condition for cement 8/30/19 8.3 Density (10 bbls) FW Spacer. 11.5 Density (40 bbls) Tuned Spacer. Cement 4.5-inch Production Liner with Halliburton (40% excess) 13.30 Density, 782 sx (190 bbls) ExtendaCem Class G, yield: 1.36, 6.01 gps. Displacement with 8.3 Density (156 bbls) FW with Bellacide. TOC 5374 BOC 13478. Bump plug with 1500 psi, floats held. Set packer, pressure test packer 5 minutes at 500 psi. 40 bbls good cement back to surface. Pull bit guide, set pack off, test pack off to 5000 psi for 10 minutes. Install back pressure valve in well head. Nipple Down BOP, choke lines. Install night cap. Rig Release 17:00