

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-08931
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10796-6
7. Lease Name or Unit Agreement Name Aztec Com A
8. Well Number 4
9. OGRID Number 006515
10. Pool name or Wildcat Aztec Pictured Cliffs (71280)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
PO Box 420, Farmington, NM 87499-0420

4. Well Location
 Unit Letter P : 1050 feet from the South line and 900 feet from the East line
 Section 36 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6007' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well plugged & abandoned as per the following procedure on 7/17/19 - 7/22/19:

- Set 5 1/2" cement retainer @ 2350'. Load casing. Pressure test casing to 600 psi. Casing won't test. No cement circulated on primary cement job. Run CBL from 2350' to surface.
- Spot inside Plug I above CR @ 2350' w/63 sks (72.4 cu ft) Class G neat cement (15.8#/gal, 1.15 cu ft/sk). WOC overnight. Tag TOC w/2-3/8" tubing @ 1770'. Good tag. Plug I: inside, PC-Fruitland: 1770'-2350' (63 sks, 72.4 cu ft).
- Set 5 1/2" CR @ 1280'. Spot inside Plug II @ 1280' w/54 sks (62.1 cu ft) Class G cement (15.8#/gal, 1.15 cu ft/sk). WOC 5 hrs. Tagged TOC @ 816'. Good tag. Plug II, Inside, Ojo Alamo-Kirtland: 816'-1280' (54 sks, 62.1 cu ft).
- Perforate @ 178'. Circulate cement to surface w/63 sks (72.5 cu ft) Class G cement. Cut wellhead off. TOC @ surface inside 5 1/2" and in the annulus. Plug III, inside/outside, Surface-178' (63 sks, 72.5 cu ft).
- Install dry hole marker. Clean location. Well P&A'd 7/22/19.

NMOC

AUG 09 2019

DISTRICT III

Spud Date:

PNR only

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Aliph Reena* TITLE Engineering Supervisor DATE 8/5/19

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: *Aliph Reena* TITLE SUPERVISOR DISTRICT #3 DATE 9/9/19

Conditions of Approval (if any):

AV

Completed Wellbore Schematic

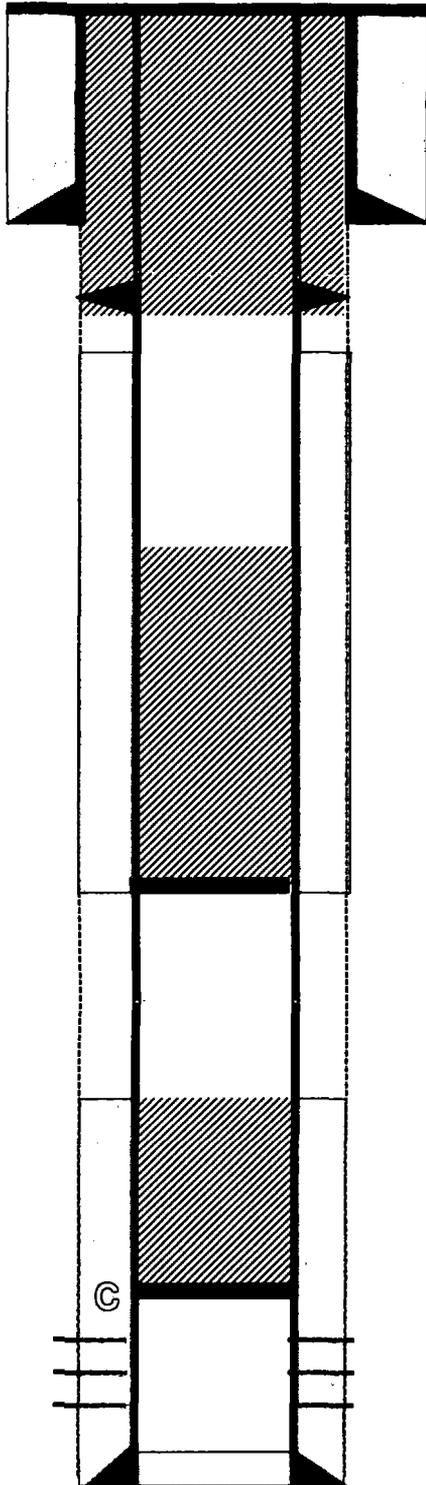
Aztec Com A # 4

30-045-08931

Sec 36 T30N R11W

1050 FSL & 900 FEL San Juan County, NM

Lat: 36.76409 Long: -107.93692



8-5/8" 24# casing @ 128'. Cemented with 100 sks Cement (118 Cu.ft). Hole size 12-1/4"

Spot inside plug to surface w/ 63 sks Class G Cement (72.5 cu.ft) (Plug III, Inside/outside Surface -178')

5 1/2" 14 # casing @ 2574'. Hole size: 7-7/8"

Cement 5 1/2" production casing w/ 100 sks cement (118 Cu.ft slurry). No cement circulated to surface. TOC should be around 2000' from 75% Volume calculation.

CR @ 1280'. Set Inside Plug with 54 sks (62 cu.ft) Class G cement. Plug II, Inside Kirtland-Ojo Alamo, 816'-1280'

CR @ 2350'. Set Inside Plug with 63 sks (72.4 cu.ft) @ 2350' Class G cement. Plug I, Pictured Cliff-Fruitland, 1770'-2350'

PC Perforated @ 2400' - 2449'