

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N00C14203597
2. Name of Operator HILCORP ENERGY COMPANY Contact: CHERYLENE WESTON E-Mail: cweston@hilcorp.com		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-564-0779	7. If Unit or CA/Agreement, Name and/or No. 318320
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T25N R11W NESE 1736FSL 0417FEL 36.427534 N Lat, 107.965994 W Lon		8. Well Name and No. CANYON 19H
		9. API Well No. 30-045-35387-00-S1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well had a recent tubing repair procedure. See attached.

NMOCB

SEP 23 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #484078 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 09/19/2019 (19JK0204SE)</b>	
Name (Printed/Typed) CHERYLENE WESTON	Title OPERATIONS/REGULATORY TECH SR.
Signature (Electronic Submission)	Date 09/19/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JOE KILLINS	Title PETROLEUM ENGINEER	Date 09/19/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

RV

**9/09/2019** (SITP: 0, SICP: 280#, SIBHP: 0) MIRU. RD PU horsehead assy. Unset downhole rod pump. LD 2 rods. Re-install polished rod assy. MIRU Mote hot oil unit. Pump 40 bbls 250° hot water down csg. Unable to pump down tbg/rod annulus. RD Mote. TOH w/rod string. SDFN.

**9/10/2019** (SITP: 0, SICP: 0, SIBHP: 0) BDW to tank. RU Expert SL. Shoot .75" perf hole in 2-7/8" tbg @ 5123'. Tbg on vacuum. RD Expert SL. RU Mote hot oil unit. Pump 30 bbls 250° hot water down 2-7/8" tbg. Tbg on vacuum. RD Mote. ND WH. PU 2-7/8" tbg jt & install into tbg hanger. Install slips, remove tbg hanger, install tbg jt & unset tbg anchor. Install & re-land tbg hanger & 2-way check. NU & test BOP; test good. RU floor. Wellcheck Services PT & chart pipe/blind rams 250# low x 5 min & 1200# high x 10 min. Tests good. RD Wellcheck. Close & lock pipe rams. Install TIW valve. SDFN.

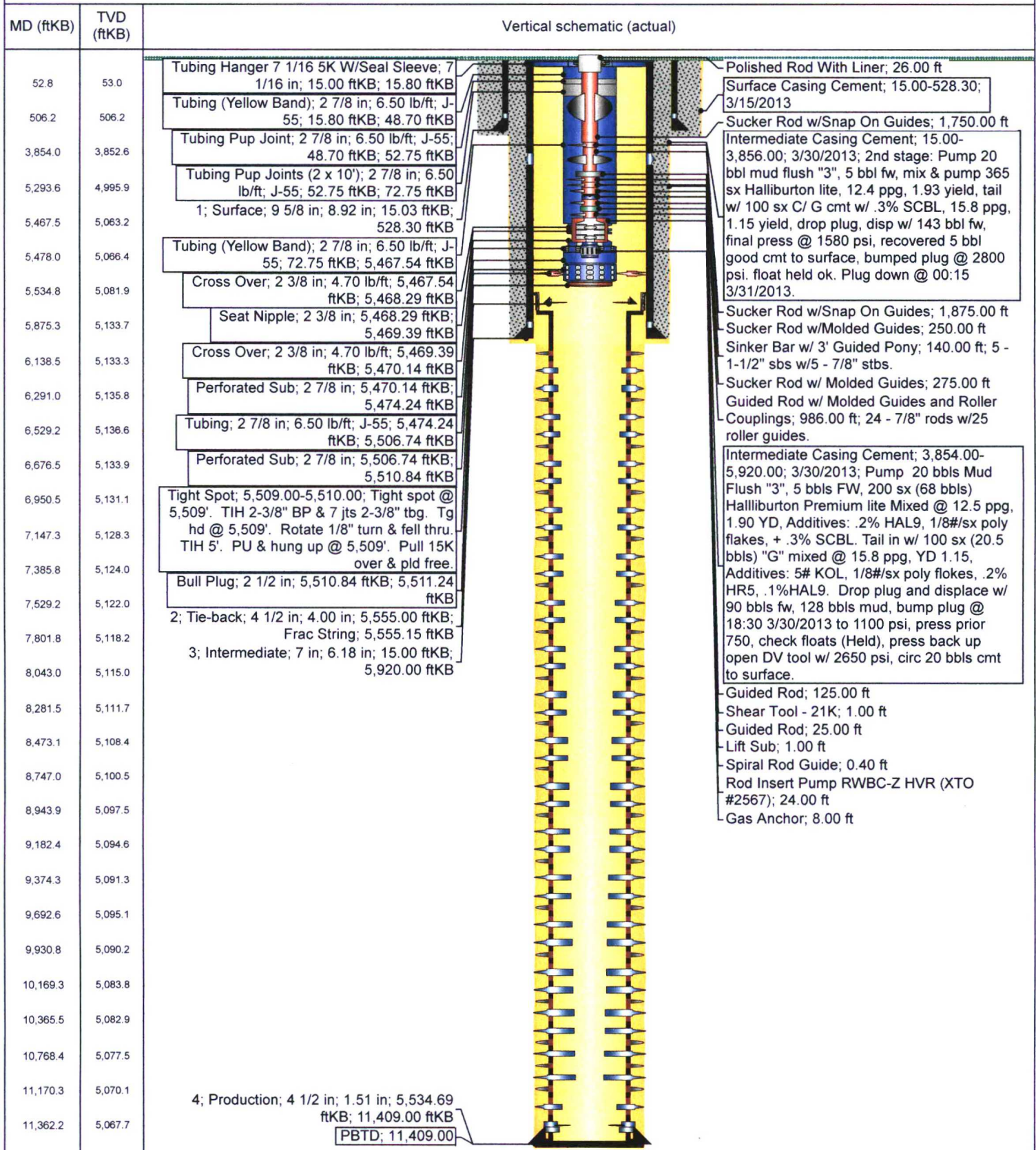
**9/11/2019** (SITP: 0, SICP: 0, SIBH: 0) BDW to tank. RU Scan X. Scan 168 jts 2-7/8" tbg. LD 4 jts poly lined tbg. Bad jts at bottom of string. Rod pump stuck in jt above SN @ 5488'. RD Scan X. Install tbg hanger. ND BOP. Land 168 jts 2-7/8" 6.5#, J-55 tbg @ 5511' (SN @ 5468'). NU WH. SDFN.

**9/12/2019** (SITP: 0, SICP: 0, SIBH: 0) BDW to tank. MU downhole pump assy. Load & test pump @ surface. Good test. TIH w/pump & rod string. Stack out pump on upper SN @ 5346'. TOH w/rod string. ND WH, NU & test BOP; test good. TOH w/prod tbg. Remove upper SN & install tbg hanger. Land 168 jts 2-7/8" 6.5#, J-55 tbg @ 5511' (SN @ 5468'). ND BOP, NU WH. MU pump assy. Load & test pump @ surface; test good. TIH w/pump & rod string. Seat pump, install polished rod assy & Rattigan. Load tbg w/30 bbl water. Test to 980# w/rig pump, test good. SDFN.

**9/13/2019** (SITP: 0, SICP: 0, SIBH: 0) Hang off horse head, space out pump & clamp off. Test pumping unit, adjust polished rod liner; test good. **Rig released @ 1030 hrs.**

**Well Name: CANYON #19H**

API / UWI 3004535387	Surface Legal Location T25N-R11W-S02	Field Name Wildcat Basin Mancos	Route 0609	State/Province New Mexico	Well Configuration Type Horizontal
Ground Elevation (ft) 6,389.00	Original KB/RT Elevation (ft) 6,404.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

**Horizontal, Original Hole, 9/19/2019 10:11:25 AM**


Polished Rod With Liner; 26.00 ft

Surface Casing Cement; 15.00-528.30; 3/15/2013

Sucker Rod w/Snap On Guides; 1,750.00 ft

Intermediate Casing Cement; 15.00-3,856.00; 3/30/2013; 2nd stage: Pump 20 bbl mud flush "3", 5 bbl fw, mix & pump 365 sx Halliburton lite, 12.4 ppg, 1.93 yield, tail w/ 100 sx C/ G cmt w/ .3% SCBL, 15.8 ppg, 1.15 yield, drop plug, disp w/ 143 bbl fw, final press @ 1580 psi, recovered 5 bbl good cmt to surface, bumped plug @ 2800 psi. float held ok. Plug down @ 00:15 3/31/2013.

Sucker Rod w/Snap On Guides; 1,875.00 ft

Sucker Rod w/Molded Guides; 250.00 ft

Sinker Bar w/ 3' Guided Pony; 140.00 ft; 5 - 1-1/2" sbs w/ 5 - 7/8" stbs.

Sucker Rod w/ Molded Guides; 275.00 ft

Guided Rod w/ Molded Guides and Roller Couplings; 986.00 ft; 24 - 7/8" rods w/25 roller guides.

Intermediate Casing Cement; 3,854.00-5,920.00; 3/30/2013; Pump 20 bbls Mud Flush "3", 5 bbls FW, 200 sx (68 bbls) Halliburton Premium lite Mixed @ 12.5 ppg, 1.90 YD, Additives: .2% HAL9, 1/8#/sx poly flakes, + .3% SCBL. Tail in w/ 100 sx (20.5 bbls) "G" mixed @ 15.8 ppg, YD 1.15, Additives: 5# KOL, 1/8#/sx poly flakes, .2% HR5, .1%HAL9. Drop plug and displace w/ 90 bbls fw, 128 bbls mud, bump plug @ 18:30 3/30/2013 to 1100 psi, press prior 750, check floats (Held), press back up open DV tool w/ 2650 psi, circ 20 bbls cmt to surface.

Guided Rod; 125.00 ft

Shear Tool - 21K; 1.00 ft

Guided Rod; 25.00 ft

Lift Sub; 1.00 ft

Spiral Rod Guide; 0.40 ft

Rod Insert Pump RWBC-Z HVR (XTO #2567); 24.00 ft

Gas Anchor; 8.00 ft