

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM51013
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: AMY ARCHULETA E-Mail: aarchuleta@djrlc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505.632.3476 Ext: 201	8. Well Name and No. BISTI COAL 28 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T25N R12W NWNE 0790FNL 1850FEL 36.377121 N Lat, 108.113602 W Lon		9. API Well No. 30-045-28561-00-S1
		10. Field and Pool or Exploratory Area
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC has plugged and abandoned this well per the attached report.

NMOCB
SEP 27 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #476411 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/28/2019 (19AMW0313SE)	
Name (Printed/Typed) AMY ARCHULETA	Title REGUALTORY SUPERVISOR
Signature (Electronic Submission)	Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS ENGINEER	Date 08/28/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AN

db



DJR Resources
PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Bisti Coal 28-1
API:30-045-28561

Well Plugging Report

Cement Summary

07/29/2019

Plug #1 PC & Fruitland Interval 1161'-594' Mix & Pump 45 SXS W/ 2% CC, 15.8 PPG, 51.7 CUFT, 9.2 BBL Slurry, Class G Cement, DISP W/ 1 BBL H2O. Tag low @ 896'.

Plug #1A Plug #1A Mix & Pump 10 SXS, 15.8 PPG, 11.5 CUFT, 2 BBL Slurry, Class G Cement, DISP W/ 2.5 BBL H2O. Tag low @ 827'.

07/30/2019

Plug #1B 827'-627' Mix & Pump 16 SXS W/ 2% CC, 15.8 PPG, 18.4 CUFT, 3.2 BBL Slurry, Class G Cement, DISP W/ 1.5 BBL H2O. Good tag @ 712'.

Plug #2 213'-0' Mix & Pump 36 SXS, 15.8 PPG, 41.4 CUFT, 7.3 BBL Slurry, Class G Cement, saw good Cement Returns to Pit through both CSG & BH Valves.

Surface Mix & Pump 8 SXS, 15.8 PPG, 9.2 CUFT, 1.6 BBL Slurry, Class G Cement;
Top Off pump Cement to Surface on both 4-1/2" CSG & Annulus using Polypipe.

Work Detail

07/26/2019

Road Rig & Equip to LOC, HSM on JSA.
Spot in RU Daylight Pulling Unit, RU Pump.
Check PSI TBG-100, 4-1/2" CSG-100, BH-100 PSI, RU Relief Line, BD CSG & TBG to Pit, open BH Valve no Pressure present. Attempt to PSI Test TBG, no Test.
Unseat Rods, LD one Polish Rod, one 2' Pony Sub, one 6' Pony Sub, 26 Plain & 17 Guided 3/4" Sucker Rods, (43 total) one 8' Pony Sub, one Insert Pump.
Secure Well & LOC.
Travel to Yard.

07/29/2019

Load supplies, travel to LOC.
HSM on JSA, service & start Equip.
Check PSI TBG-100, CSG-100, BH-100 PSI, BD Well to Pit.
ND WH, Function Test & NU BOP, RU Work Floor.
TOOH, LD thirty-five 2-3/8" JTS, one SN, one 30' TJ on Pipe Trailer. (Saw excessive Scale & multiple Holes on TBG).
PU Tally & TIH to 1161', attempt to PSI Test BH, Pump 4 BBL H2O, no Test. RU Pump to TBG, CIRC 30 BBL, no CIRC to Pit.
Plug #1 PC & Fruitland Interval 1161'-594' Mix & Pump 45 SXS W/ 2% CC, 15.8 PPG, 51.7 CUFT, 9.2 BBL Slurry, Class G Cement, DISP W/ 1 BBL H2O.
LD 18 JTS, SB 8 STDs.

Wait on Cement Sample to set.

TIH, Tag Plug #1 @ 896', will need to Top Off Plug #1.

Load Well W/ 8 BBL H2O, saw good Returns to Pit. As soon as CIRC as established, saw Flow from BH Valve.

TOOH W/ 14 STDS.

RU Basin WL, MU Logging Tool, RIH to 896', begin CBL, saw good Cement Bond 896'-0', POOH, LD Tool, RD WL. RU to Pump down BH, Pump 1/4 BBL, saw Returns to Pit from 4-1/2" CSG Valve.

TIH to 896', RU to Pump Plug #1A.

Plug #1A Mix & Pump 10 SXS, 15.8 PPG, 11.5 CUFT, 2 BBL Slurry, Class G Cement, DISP W/ 2.5 BBL H2O.

LD 6 JTS, SB 11 STDS, secure Well & LOC.

Travel to Yard.

07/30/2019

Load supplies, travel to LOC.

HSM on JSA, service & start Equip.

Check PSI TBG-N/A, CSG-VAC, BH-0 PSI, open Well to Pit.

TIH, Tag Plug #1A @ 827', will need to Top Off Plug.

Plug #1B 827'-627' Mix & Pump 16 SXS W/ 2% CC, 15.8 PPG, 18.4 CUFT, 3.2 BBL Slurry, Class G Cement, DISP W/ 1.5 BBL H2O.

Wait on Cement Sample to set.

TIH, Tag Plug #1B @ 712', good Tag. Load Well W/ 3/4 BBL H2O, saw Returns to Pit through CSG Valve, saw Flow through BH Valve also.

LD 15 JTS, RU to Pump Surface Plug.

Plug #2 Surface 213'-0' Mix & Pump 36 SXS, 15.8 PPG, 41.4 CUFT, 7.3 BBL Slurry, Class G Cement, saw good Cement Returns to Pit through both CSG & BH Valves.

LD Work String, RD Work Floor, ND BOP, dig out Cellar.

Perform Hot Work Permit & JSA for Cut Off, cut off WH, TOC in 4-1/2" X 7'

Annulus @ 34' below Surface, TOC in 4-1/2" CSG @ 21' below Surface. Install & weld DH Marker to Stump.

RD Daylight Pulling Unit, MOL, RU 1" Polypipe.

Surface Top Off Mix & Pump 8 SXS, 15.8 PPG, 9.2 CUFT, 1.6 BBL Slurry, Class G Cement; pump Cement to Surface on both 4-1/2" CSG & Annulus using Polypipe. Clean & secure LOC.

Travel to Yard.

On Site Reps:

Name	Association	Notes
Bill Diers	BLM	On Loc.
Rio Rig Crew	Other	On Loc.

P & A RECLAMATION PLAN

Date: November 29, 2018

FIMO Specialist: Cassandra Gould

BLM Specialist: Randy McKee

Operator: DJR Operating, LLC

Well Name & Number: Bisti Coal 28 #1

API No. 30-045-28561

Section 28 Township 25 North Range 12 West

Lease No: NM-51013

Footage 790 FNL 1850 FEL

County San Juan State New Mexico

Surface: BLM

Twinned Location No

Latitude/Longitude:

Lat: 36.3772570238 Long: -108.11416925

WELL PAD

Topography Rolling Sage Hills

Stockpile Topsoil No

Soil Type Sandy

Vegetation Community Badlands Enhanced

Vegetation Specifics

Common Name	Scientific Name	Variety	Season	Form	PLS lbs/Acre
FourWing Saltbush	Atriplex canescens	VNS	Cool	Shrub	4.0
Indian Ricegrass	Achnatherum hymenoides	Paloma or Rimrock	Cool	Bunch	5.0
Sand Dropseed	Sporobolus cryptandrus	VNS	Warm	Bunch	.5
Shadscale Saltbush	Atriplex confertifolia	VNS		Shrub	2.0
Rabbitbrush	Ericameria nauseosa		Warm	Shrub	2.0
Sagebrush	Artemisia tridentata		Warm	Shrub	2.0
Mormon Tea	Ephedra		Warm	Shrub	1.0

Vegetation Cages No

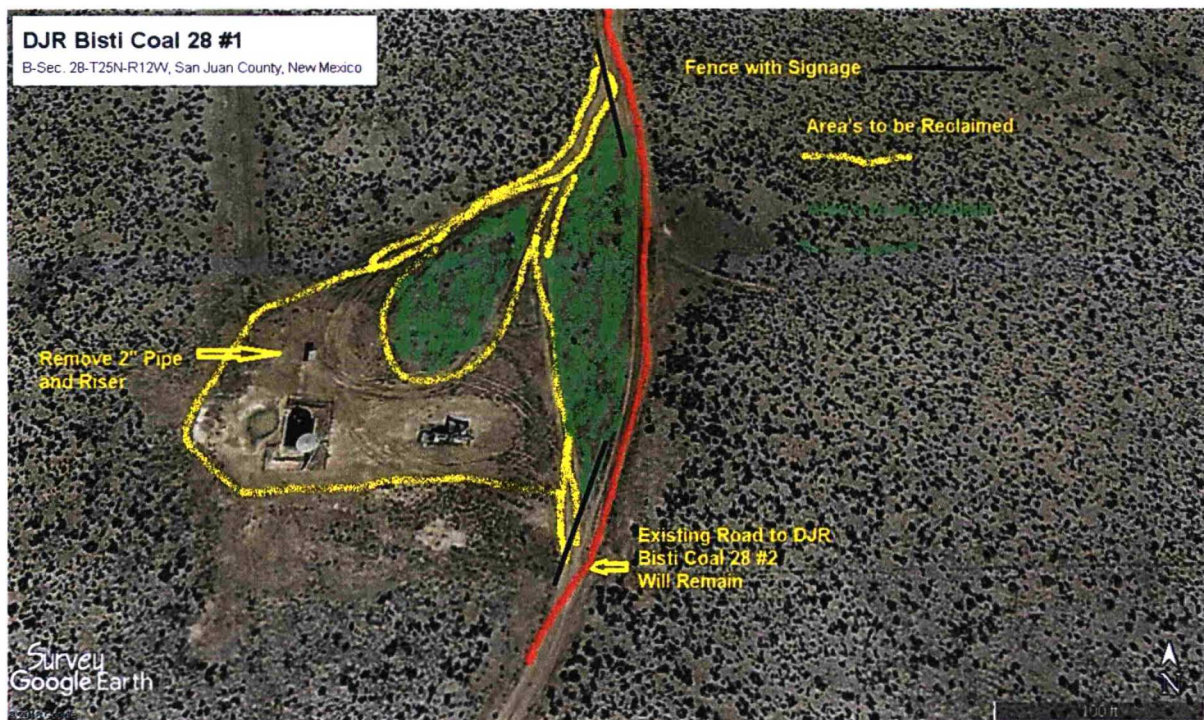
Noxious Weeds No

Facilities on Location

- Pumping Unit
- Pipeline (2" from meter out)

- Tank 300 bbl
- Separator
- Meter Run

Gravel Present	Very Minimal
Steel Pits	No
Cathodic Ground bed	No
Trash on Location	Minor, all trash and debris will be removed
Power Poles	No
Construct Diversion Ditch	No
Contaminated Soil	No
Construct Silt Trap	No, recontour site, site is basically flat
Recontour Disturbed Areas to Natural Terrain	Yes (Very minimal)
Location and Access Barricade	Yes (See Plat) and (See Plan Discussion)



Proposed Reclamation Site/Road. Area's in Green will be left "as is", as they have vegetation.

ACCESS ROAD

Access Length	Minimal
Remediation Method	Rip/Seed
Culverts	No
Cattle Guard	No
Other	Fence off Location(s) as shown on map
Existing Road to DJR Bisti Coal 28 #2 (Red) will remain for access to this well	

PIPELINE

Pipeline Company	DJR Operating, LLC
Relocate Riser	Will Remove 2" Pipe coming from Meter to tie-in riser.
Other	N/A

GRAZING

N/A

GENERAL RECLAMATION PLAN NARRATIVE

On November 27, 2018, an on-site to discuss Surface Reclamation was conducted with attendees, Cassandra Gould of FIMO, Randy McKee of the BLM FFO, and DJR Operating, LLC Representative, Paul Lehrman. The following was discussed:

Re-contour the well site using materials from the existing site (shown on plat) as much as possible (Very minimal). Site is basically flat. Spread soil from all areas on reclaimed pad before reseeding. Feather areas taken to pad level.

Reclamation work will begin in 2019 (to be determined) (to allow for better seed germination), and after the submitted approved plugging Sundry. No new disturbance will be allowed outside current disturbed areas except as noted herein. Notification will be provided via e-mail, or phone to Randy McKee. This will be done 48 hours prior to starting dirt work. Randy McKee email: rmckee@blm.gov and cell 505-793-1834. Cassandra Gould email: cassandra.gould@bia.gov and phone (cell) 505-252-0835.

All fences (if any), production equipment, concrete slabs, anchors, flowlines (within pad area), risers if any, (cut at pipeline depth), tanks, debris, and trash will be removed from location and disposed of at the proper facilities.

The reclaimed areas of the pad to be ripped to depths of a minimum of 12", leaving the surface as rough as needed, to provide sufficient root establishment, growth, and stabilization of disturbed areas.

Several area's as shown in green on map will be left "as is", as they have good vegetation and should not be disturbed.

All Seed will be distributed via drill seeding.

Bisti Coal 28-1

As Plugged 7/30/19

Basin Fruitland Coal

790' FNL & 1850' FEL, Section 28, T25N, R12W

San Juan County, NM, API #30-045-28561

Today's Date: 7/31/2019

Spud: 11/9/91

Completed: 1/14/92

Elevation: 8335' GL

8-3/4" hole

Fruitland @ 858'

Pictured Cliffs @ 1111'

6-1/4" hole

TD 1230'
PBTD 1185'

Circulated cement to surface

Surface top-off 8 x 8 Class G
cement

7" 20# Casing set @ 163'
Cement with 88.5 cf, circulated to surface.

Plug #2: 213' - 0'
Class G cement, 38 sxs

Plug #1B:
Class G cement 16 sxs
(Tag @ 712')

Plug #1A:
Class G cement, 10 sxs
(Tag @ 827')

Plug #1: 1161' - 534'
Class G cement, 45 sxs
(Tag @ 898')

Fruitland Coal Perforations:
1060' - 1078'

4.5" 9.5#, Casing set @ 1230'
Cement with 227 cf, circulated to surface