

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-35292
2. Name of Operator HILCORP ENERGY COMPANY		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. E-504-15
4. Well Location Unit Letter <u>G</u> : <u>2140</u> feet from the <u>North</u> line and <u>2305</u> feet from the <u>East</u> line Section <u>21</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County		7. Lease Name or Unit Agreement Name San Juan 32-5 Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6385'		8. Well Number 118H
9. OGRID Number 372171		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: AL Install <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached workover details and current schematic.

NMOCB
 SEP 30 2019
 DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 9/30/2019
 Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505)324-5188

For State Use Only

APPROVED BY: Paul Bell TITLE SUPERVISOR DISTRICT #3 DATE 10/17/19
 Conditions of Approval (if any): AV

9/23/2019 – MIRU BWD 102. ND WH AND SURF EQUIP. NU BOPE. FUNCTION TEST GOOD. RU TUBOSCOPE SCANNERS. POOH SCANNING 152 JTS 2-7/8" PROD TBG STRING. RD TUBOSCOPE. SWI. SDFN.

9/24/2019 – MU HANDLING TOOLS. PU 2-3/8" WASH NOZZLE, FLAPPER VALVE AND 132 JTS 2-3/8" TBG W/ SLIM HOLE TURN DOWN COLLARS. BROUGHT EOT TO 4188' SWAPPED TOOLS AND PU 5 STANDS OF 2-7/8" PROD TBG STRING. SWI. SDFN.

9/25/2019 – SITP – 0 PSI. SICP – 44 PSI. SIBHP – 0 PSI. BLOW DOWN WELL TO FLOWBACK TANK. TIH TO 4945' (LINER TOP AT 4881'). RU TBG SWIVEL ASSEMBLY. START AIR UNIT. PU 2-7/8" TBG JOINTS & CLEANED DOWN TO 8945'. TOO 2-7/8" TBG AND LEFT 132 JOINTS IN WELL. CLOSE & LOCK PIPE RAMS. INSTALL TIW VALVE. WELL SECURED. SWI. SDFN.

9/26/2019 – SITP – 0 PSI. SICP – 45 PSI. SIBHP – 0 PSI. BLOW DOWN WELL TO FLOWBACK TANK. SWAP TOOLS TO 2 3/8" HANDLING TOOLS. CONTINUE POOH LAYING DOWN 2-3/8" SLIM HOLE CLEAN OUT STRING. TIH W/ 2-7/8" PROD STRING: 1- BULL PLUG; 1- PERFORATED PUP JT- 4'; 1- 2 7/8" 6.5# L-80 TBG JT; 1- PERFORATED PUP JT- 4'; 1- SEAT NIPPLE; 151- 2 7/8" 6.5# L-80 TBG JTS; 4- 2 7/8" TBG PUP JTS 30'; 1- 2 7/8" 6.5# L-80 TBG JT. PU TBG HANGER AND LAND TBG STRING AT 4874.41'. SEAT NIPPLE IS AT 4834.41'. RD RIG FLOOR. ND BOPE. NU WH. PU NEW INSERT PUMP. BUCKET TEST AT SURF. TEST GOOD. RIH W/ PUMP AND RODS AS FOLLOWS: 1- 1.315 GAS ANCHOR DIP TUBE X 12'; 1- 2 1/2" X 1 1/4" X 16' X 20' RHAC-Z HVR SN # HIL 238; 1- 3/4" X 8' GUIDED PONY ROD; 1- 3/4" X .50' SHEAR TOOL (21K); 2- 3/4" X 8' GUIDED PONY RODS; 152- 3/4" X 25' SLICK RODS; 36- 3/4" X 25' SLICK RODS; 1- 2', 8', PONY ROD; 1- 1 1/4" X 22' POLISHED ROD. SEAT PUMP. LOAD AND PRESSURE TEST TBG STRING TO 750PSI. BLEED DOWN TO 250 PSI AND STROKE TEST PUMP TO 300 PSI. WELL IS DRY. TEST GOOD. SPACE OUT AND HANG OFF PUMP. RD RR BWD 102 @ 16:30 HRS.

Well Name: SAN JUAN 32-5 UNIT #118H

API / UWI 3004535292	Surface Legal Location 021-032N-006W-G	Field Name BASIN FRUITLAND COAL	Route 0508	State/Province NEW MEXICO	Well Configuration Type HORIZONTAL
Ground Elevation (ft) 6,385.00	Original KB/RT Elevation (ft) 6,400.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

HORIZONTAL, Original Hole, 9/30/2019 6:38:56 AM

