

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54981
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135203X
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. CROW CANYON UNIT 123H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24N R8W SESW 1085FSL 2095FWL 36.295559 N Lat, 107.724820 W Lon		9. API Well No. 30-045-35652-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Cement

10/1/19: NU 11 inch 3K BOP (2M System) on pre-set 7 inch casing with installed 11 inch 5K Cameron wellhead at 1500 psi for 30 min. Test low 250 psi for 5 min. High 3000 psi for 10 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve (Wilson Services) Test good and recorded on chart. Drill ahead 6.125 hole inch to 6371 ft.
10/2/19: Drill ahead 6.125 inch hole to 9855 ft.
10/3/19: Drill ahead 6.125 inch hole to 12,614 ft
10/4/19: Run 168 joints of 4.5 inch 11.6# P110 BTC Production Liner from 5592 ft to 12,609 ft. Set as follows: Packer at 5592. Hanger at 5615. Collar at 5621. Pup at 5623. Pup at 5628. Marker at 6712. Marker at 8695. Marker 10,678. Marker at 12,485. Alpha Sleeve at 12,580. Pup at 12,584. Landing collar at 12,594. Float collar at 12,595. Pup at 12,596. Guide shoe at 12,606. RU Halliburton. 5500 psi test on 4.5 inch production liner. Test good. 10 bbls FW, followed by 40 bbls

NMOCD
OCT 16 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #486942 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 10/09/2019 (20JH0022SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 10/09/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #486942 that would not fit on the form

32. Additional remarks, continued

11.5# Tuned Spacer. Cement with ExtendaCem, Class G (40% excess) 164 bbls (675 sx) 1.36 yield, 6.01 gps. Displace with 148 bbls MMCR, followed by 138 bbls FW with Bellacide. 40 bbls good cement to surface. TOC: 5591 BOC: 12,609

10/5/19: Set packoff, test packoff to 5000 psi for 10 min. Test good. Install back pressure valve, Cameron night cap. Rig release at 19:00. ✓