

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM135989

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NMNM137065A

8. Well Name and No.
BLANCO WASH UNIT 402H

9. API Well No.
30-045-35656-00-X1

10. Field and Pool or Exploratory Area
BASIN MANCOS

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DJR OPERATING LLC
Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T24N R9W NESE 1569FSL 61FEL
36.296883 N Lat, 107.732113 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement
10/13/19: NU 11-inch 3K BOPE on pre-set 9.625-inch 36# J55 surface casing, test 1500 psi for 30 min. Test good recorded on Pason EDR. Short shell test low 250 psi for 5 min. High 3000 psi for 10 min.: pipe rams, choke flex hose, all outer valves on choke manifold, 3rd party (Wilson Services) all tested good and recorded on chart. Drill ahead 8.75-inch hole to 2650 ft.
10/14/19: Drill 8.75-inch hole to 4792 ft.
10/15/19: Drill 8.75-inch hole to 5866 ft. TOOH
10/16/19: RU casing crew. Run 139 joints & 1 pup of 7-inch 26# J55 LTC casing set at 5856 ft. Float Collar at 5810 ft. Circulate and condition for cement. 3500 psi test on lines. Test good. Cement with Halliburton (60% excess on both lead and tail). 10 bbls 7% KCL water spacer at 8.3# followed by 45 bbls tuned spacer at 11.5#, 3.67 yield, 23.8 gps. LEAD: 184 bbls (540 sx) at 12.3#, 1.91 yield, 5.81 gps. TAIL: 63 bbls (270 sx) at 13.5#, 1.3 yield, 5.81 gps. Displaced with 222 bbls FW.

NMOCD
OCT 23 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #488911 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 10/21/2019 (20JK0008SE)**

Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/21/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 10/21/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #488911 that would not fit on the form

32. Additional remarks, continued

Bump plug at 2341 psi. Check floats. Floats held. 90 bbls good cement back to surface. ✓