

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM54981
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. NMNM135203A
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. CROW CANYON UNIT 124H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T24N R8W SESW 1085FSL 2064FWL 36.295559 N Lat, 107.724990 W Lon		9. API Well No. 30-045-38178-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement

9/23/19: NU 11 inch 3K BOP (2M System) on pre-set 9.625 inch surface casing with installed 11 inch 5K Cameron wellhead. Test annular and TIW 250 low 5 min./1500 high 10 min. Test blind rams, HCR, pipe rams, kill valves, check valve, lower kelly, choke manifold and valves, full opening safety valve and the inside BOP valve at 250 psi low 5 mins. 3000 psi high 10 mins. Test surface casing 1500 for 30 min. Test good & recorded on chart (Wilson Services) Drill ahead 8.75 inch hole to 2557 ft.

9/24/19: Drill ahead 8.75 inch hole to 3411 ft.

9/25/19: Drill ahead 8.75 inch hole to 5038 ft.

9/26/19: Drill ahead 8.75 inch hole to 5771 TOH. RU casing crew. Run 176 jts. 26# J55 LTC 7 inch intermediate casing set at 5761 ft. Float collar at 5715 ft.

9/27/19: Cement with Halliburton (60% excess on both Lead and Tail) 3000 psi test on lines. 10 bbls

NMOCD

OCT 04 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #485742 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 09/30/2019 (19JK0206SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOE KILLINS
Title PETROLEUM ENGINEER

Date 09/30/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #485742 that would not fit on the form

32. Additional remarks, continued

KCL water spacer @ 8.6# followed by 50 bbls tuned spacer at 11.5# , followed by Lead: 187.4 bbls (551 sx) at 12.3#, 1.91 yield, 10.02 gps. Tail: 63.2 bbl (273 sx) at 13.5#, 273 sks, 1.3 yield, 5.81 gps. Displace with 219 bbls FW. Bump plug with 2000 psi. Checked floats. Floats held. 60 bbls good cement to surface. Clear floor.