

(April 2004)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMSF080379-A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
ConocoPhillips Co.

7. Unit or CA Agreement Name and no.

3. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3a. Phone No. (Include area code)
(832)486-2463

8. Lease Name and Well No.
San Juan 29-6 Unit #18C

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 5 T29N R6W NWSW 2265FSL 1310FWL

At top prod. interval reported below

At total depth

9. API Well No.

30-039-29521

10. Field and Pool, or Exploratory

Blanco Mesaverde

11. Sec., T., R., M., on Block and

Survey or Area Sec 5 T29N R6W

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6789' GL

14. Date Spudded

02/26/2006

15. Date T.D. Reached

03/07/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

04/26/2006

18. Total Depth: MD 6240
TVD

19. Plug Back T.D.: MD 6233
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL; TDT; CR/GGL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.5	9.625 H40	32.3	0	232		150		0	
8.75	7 J-55	20	0	3502		600		0	
6.25	4.5 J-55	10.5	0	6236		315		2260	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5950							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Lewis	4723'	4799	4723' - 4799'	.34	34	Open
B) Lower Lewis	4858	4905	4858' - 4905'	.34	30	Open
C) Cliffhouse	5520	5607	5520' - 5607'	.34	68	Open
D) Pt. Lookout/Menefee	5685	5996	5685' - 5996'	.34	53	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4723' - 4799'	Frac'd w/70Q 20# Linear gel; 103,060# 16/30 Brady sand & 1,638,919 SCF N2
4858' - 4905'	Frac'd w/70Q 20# Linear gel; 72,340# 16/30 Brady sand & 1,237,343 SCF N2
5520' - 5607'	Frac'd w/60Q Slickfoam; 95,906# 20/40 Brady sand & 1,530,181 SCF N2
5685' - 5996'	Frac'd w/60Q Slickfoam; 174,433# 20/40 Brady sand & 2,813,000 SCF N2

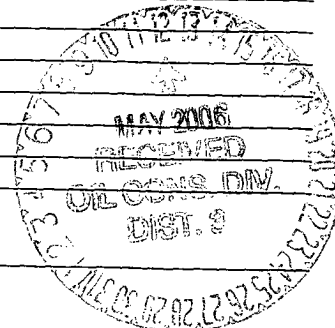
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/26/06	4/26/06	24	→	1.5	1188	3			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	SI 180	380	→					GSI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento	1419.6
				Ojo Alamo	2792.5
				Kirtland	2944.6
				Fruitland	3381.1
				Pictured Cliff	3709.7
				Otero Chacra	4716.0
				Cliffhouse 1	5482.7
				Menefee	5573.6
				Pt. Lookout	5941.4

32. Additional remarks (include plugging procedure):

New single well producing from Blanco Mesaverde. End of Well Schematic and Daily Summary are attached.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina GustartisTitle Regulatory Specialist

Signature

Chris GustartisDate 05/10/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.