300392952100	County RIO ARRIBA	NEW MEXICO	NMPM	egal Location -29N-06W-05-L	2,265.00		E/W Dist (f	00 W
Ground Elevation (ft) 6,789.00	Spud Date 2/26/2006 1: AM	Rig Release 3/7/2006 PM	e Date 5 11:45:00	Latitude (DMS) 36° 45' 13.176" N		Longitude (D 107° 29' 2		
Report Start Date 3/8/2006	Last 24hr Summary CLEAN & PREP	LOC FOR LOG			and the Common of the Common o	•	***	
Time Log  Dur (hrs)				Comm/Operation				
Report Start Date	Land Odla Common							4.000
3/9/2006	Last 24hr Summary BLADE AND CLE	AN LOC		·				
Time Log				Comm/Operation				
Dur (hrs)				Conmitoperation				
Report Start Date 3/10/2006	Last 24hr Summary RIG UP WELLHE	AD ASSEMBLY						
Time Log								
Dur (hrs)				Comm/Operation				
	tools. High Tech r start logging. Ran pressure. Pressu	rig up testing unit t n CBL from 6,203' ure test 4 1/2" casi 203 to 2,490' and c	to wellhead (Log tag) to ng to 4,050	ated to planned operation Start into well with logg 1,980'. Top of cement e Psi surface for 30 minut h GR/CCL Log to surface	ing tools. Presso stimated at 2,26 es. Tested good	ure up on 4 0'. Trip ou . Bleed do	4 1/2" casing it of well with own pressure	to 1,500 Psi tools, release to 0 Psi. Rur
Time Log								
				Comm/Operation				
1.00 Rig t 2.25 Start Top Trip	into well with logging of cement estimated a out of well with tools, r	line unit and loggi tools. Pressure up at 2,260'. released pressure.	o on 4 1/2"	gh Teching up pressure casing to 1,500 Psi to sta	irt logging. Ran (	CBL from		ag) to 1,980'.
0.25 Hold 1.00 Rig i 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Secu	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure test 4.1/2" casing TDT Log from 6,203 to nload logging data. Ri- ired well and lease. SI Last 24hr Summary	line unit and logginations. Pressure uport 2,260'. The leased pressure in the first of 4,050 Psi at site of 2,490' and conting down logging unhutdown operation	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to sta 0 minutes: Tested good R/CCL Log to surface.	irt logging. Ran (	CBL from		ag) to 1,980'.
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Secu Report Start Date 3/12/2006	ip Schlumberger Wire into well with logging of cement estimated a put of well with tools, it sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Rived well and lease. Sl	line unit and logginations. Pressure uport 2,260'. The leased pressure in the first of 4,050 Psi at site of 2,490' and conting down logging unhutdown operation	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to sta 0 minutes: Tested good R/CCL Log to surface.	irt logging. Ran (	CBL from		ag) to 1,980'.
0.25 Hold 1.00 Rig i 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Secu	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure test 4.1/2" casing TDT Log from 6,203 to nload logging data. Ri- ired well and lease. SI Last 24hr Summary	line unit and logginations. Pressure upon t 2,260'. The leased pressure in the time of 4,050 Psi at site of 2,490' and conting down logging unhutdown operation	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to sta 0 minutes: Tested good R/CCL Log to surface.	irt logging. Ran (	CBL from		ag) to 1,980'.
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Secu Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Ri ired well and lease. Si Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260'. The leased pressure in the control of the cont	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to sta 0 minutes. Tested good R/CCL Log to surface.	irt logging. Ran (	CBL from		ag) to 1,980'.
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1:25 Pres 3.00 Run 0.50 Dow 0.25 Secu Report Start Date 3/12/2006 Time Log Dur (hrs)  Report Start Date 3/13/2006	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure test 4.1/2" casing TDT Log from 6,203 ti nload logging data. Ri ired well and lease. SI Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260'. The leased pressure in the control of the cont	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to sta 0 minutes. Tested good R/CCL Log to surface.	irt logging. Ran (	CBL from		ag) to 1,980'.
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Secu Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Ri ired well and lease. Si Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260'. The leased pressure in the control of the cont	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to sta 0 minutes. Tested good R/CCL Log to surface.	irt logging. Ran (	CBL from		ag) to 1,980'.
0.25 Hold 1 00 Rig i 2.25 Start Top Trip 1:25 Pres 3.00 Run 0.50 Dow 0.25 Secu Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/13/2006 Time Log	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Ri ired well and lease. Si Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260'. The leased pressure in the control of the cont	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	irt logging. Ran (	CBL from		ag) to 1,980'.
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1 25 Pres 3.00 Run 0.50 Dow 0.25 Secu Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/13/2006 Time Log Dur (hrs) Report Start Date 3/14/2006	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure fest 4.1/2" casing TDT Log from 6,203 ti nload logging data. Ri irred well and lease. SI Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260'. released pressure. It to 4,050 Psi at such 2,490' and conting down logging unhutdown operations. TANKS	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	irt logging. Ran (	CBL from	Psi	推炼
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1 25 Pres 3.00 Run 0.50 Dow 0.25 Secu Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/13/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log	in Schlumberger Wire into well with logging of cement estimated a out of well with tools, it is sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Ripland well and lease. Si Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260'. released pressure. It to 4,050 Psi at such 2,490' and conting down logging unhutdown operations. TANKS	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	irt logging. Ran (	CBL from	Psi	を 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Sect Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/13/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/14/2006	into well with logging of cement estimated a put of well with tools, it is sure feet 4.1/2" casing TDT Log from 6,203 to inload logging data. Rivined well and lease. Si Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260'. released pressure. It to 4,050 Psi at such 2,490' and conting down logging unhutdown operations. TANKS	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	irt logging. Ran (	SSURE to 0	(7 13 14 15 62	推炼
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1 25 Pres 3.00 Run 0.50 Dow 0.25 Secu Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/13/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log	in Schlumberger Wire into well with logging of cement estimated a out of well with tools, it is sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Ripland well and lease. Si Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260°. The released pressure upon 2,490° and conting down logging unnutdown operations. TANKS	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	irt logging. Ran (	SSURE to 0	(13 /4 /5	を 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Sect Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/13/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure test 4.1/2" casing TDT Log from 6,203 ti nload logging data. Ri irred well and lease. SI Last 24hr Summary HAUL IN 8 FRAC  Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260°. The released pressure upon 2,490° and conting down logging unnutdown operations. TANKS	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	Bleed down pre	ssure to 0	17 13 14 15	を 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Sect Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/13/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log Dur (hrs)	ip Schlumberger Wire into well with logging of cement estimated a out of well with tools, i sure test 4.1/2" casing TDT Log from 6,203 ti nload logging data. Ri irred well and lease. SI Last 24hr Summary HAUL IN 8 FRAC  Last 24hr Summary HAUL IN 8 FRAC	line unit and logginations. Pressure upon 2,260°. The released pressure upon 2,490° and continuit of down logging unnutdown operations. TANKS	o on 4 1/2" urface for 3 nue with Gf lit and tools	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	et logging. Ran (	ssure to 0	17 13 14 15	
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Sect Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/13/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log	into well with logging of cement estimated a put of well with tools, in sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Risted well and lease. SI Last 24hr Summary HAUL IN 8 FRAC Last 24hr Summary HAUL IN 8 FRAC Last 24hr Summary HAUL IN FRAC V	line unit and loggii tools. Pressure up at 2,260'. released pressure. g to 4,050 Psi at si o 2,490' and conti- g down logging un hutdown operation TANKS	o on 4 1/2" urface for 3 nue with Gf it and tools s for the da	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	et logging. Ran (	ssure to 0	(13 /4 /5	
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Sect Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log Dur (hrs) Report Start Date 3/16/2006 Time Log Dur (hrs) Report Start Date 3/16/2006 Time Log	into well with logging of cement estimated a put of well with tools, in sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Risted well and lease. SI Last 24hr Summary HAUL IN 8 FRAC Last 24hr Summary HAUL IN 8 FRAC Last 24hr Summary HAUL IN FRAC V	line unit and logginations. Pressure upon 2,260°. The released pressure upon 2,490° and continuit of down logging unnutdown operations. TANKS	o on 4 1/2" urface for 3 nue with Gf it and tools s for the da	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	et logging. Ran (	SSURE to 0	17 13 14 15	
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Sect Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log Dur (hrs) Report Start Date 3/16/2006	into well with logging of cement estimated a put of well with tools, in sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Risted well and lease. SI Last 24hr Summary HAUL IN 8 FRAC Last 24hr Summary HAUL IN 8 FRAC Last 24hr Summary HAUL IN FRAC V	line unit and loggii tools. Pressure up at 2,260'. released pressure. g to 4,050 Psi at si o 2,490' and conti- g down logging un hutdown operation TANKS	o on 4 1/2" urface for 3 nue with Gf it and tools s for the da	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	et logging. Ran (	SSURE to 0	17 13 14 15	
0.25 Hold 1 00 Rig t 2.25 Start Top Trip 1.25 Pres 3.00 Run 0.50 Dow 0.25 Sect Report Start Date 3/12/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/14/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log Dur (hrs) Report Start Date 3/15/2006 Time Log Dur (hrs) Report Start Date 3/16/2006 Time Log Dur (hrs) Report Start Date 3/16/2006 Time Log	into well with logging of cement estimated a put of well with tools, in sure test 4.1/2" casing TDT Log from 6,203 to inload logging data. Risted well and lease. SI Last 24hr Summary HAUL IN 8 FRAC Last 24hr Summary HAUL IN 8 FRAC Last 24hr Summary HAUL IN FRAC V	line unit and loggii tools. Pressure up at 2,260'. released pressure. g to 4,050 Psi at si o 2,490' and conti- g down logging un hutdown operation TANKS	o on 4 1/2" urface for 3 nue with Gf it and tools s for the da	gh Tech rig up pressure casing to 1,500 Psi to state of the state of t	et logging. Ran (	SSURE to 0	17 13 14 15	

SAN JUAN	29 6	UNIT #0180	3		Daily	Summary		VITIAL	COMPL	ETION
API / UWI 300392952100	4.	County RIO ARRIBA	State/Pro	224152-62000-0469725143 <b>300</b> 00	Surface L	egal Location 29N-06W-05-L	N/S Dist (ft) 2,265.00	N/S Ref	E/W Dist (ft) 1,310.00	E/W Ref W
Ground Elevation (ft) 6,789		Spud Date 2/26/2006 1 AM	:00:00	Rig Release D 3/7/2006 1 PM		Latitude (DMS) 36° 45' 13.176" N		Longitude (DMS 107° 29' 24.		
Report Start Date 3/17/200	06	Held PJSA with 0 Rig up Computal phase with 10g 3 Perforated from 5,756' to 5,764' (were shot. Well v	ed heatin Computa og unit a 102 Ower 5,946' to 5 perfs), went on a uns and to e unit an	g frac water log crew on nd perforating charges .3 5,996' (26 p 5,685' to 5,6 a slight vacurools from we d tools on lo	location.  ng tools w 4" diamet erfs), 5,89 699' (8 pe um. ellhead. S	released from location Talked about conduct ith pressure lubricator guns. Correlated on 18' to 5,904' (4 perfs), fs) for a total of 53 hours in and secured we 2-stage Mesa Verdery.	ting safe wireline o or. Rig up and run in ff of TDT/GR/CCL , 5,850' to 5,858' (5 oles. Made a total o	n the well with log dated 3-1	1-06. 5' to 5,784' (5	perfs),
Time Log	,									
0.75	Rig up C Run in the dated 3- Perforate 5,764' (5	11-06. ed from 5,946' to	nd perfor SF PP 9 5,996' (20 5,699' (8	00 Degree pl 6 perfs), 5,8	hase with 98' to 5,90	Comm/Operation  ure lubricator.  10g 302 Owen charg  24' (4 perfs), 5,850' to holes. Made a total of	5,858' (5 perfs), 5	,776' to 5,784	' (5 perfs), 5,	756' to
	Will leav	n perf guns and to e wireline unit and lease. Shutdown	i tools or	location for	2-stage	secured well. Vesa Verde Fracijob.				

· ·	•			,							
SAN JUAN 29 6				Daily :	Summar	у		IITIAL (	COMPL	ETION	
API / UWI 300392952100	County RIO ARRIBA	State/Prov NEW M		Surface Le	egal Location 29N-06W-05-L		N/S Dist (ft) 2,265.00	N/S Ref S	E/W Dist (ft) 1,310.00	E/W Ref W	
Ground Elevation (ft) 6,789.00	Spud Date 2/26/2006 1 AM		Rig Release I 3/7/2006 ' PM		Latitude (DMS) 36° 45' 13.176	5" N		Longitude (DMS) 107° 29' 24.8	-l	L	
Report Start Date 3/18/2006	Last 24hr Summary PJSA on location.  Frac Pt. Lkt/ Men zone.  P/T to 5,000 Psi. Set P/O at 3,870 Psi. Broke down the zone at 10 bpm at 1,510 Psi.  Step rate: 35 bpm @ 1,560 Psi. Step down to 30 bpm @ 935 Psi. Step down to 25 bpm @ 565 Psi.  Step down to 20 bpm @ 245 Psi. Step down to 15 bpm @ 70 Psi. Shutdown pumping. ISIP= 0 Psi. Well on vacuum. Pumper 161 Bbls.  Pump 1000 gals of 15% HCL acid @ 5.0 bpm @ 0 Psi. Frac the Pt Lkt/ Men with 60 Q Slickfoam at 65 BPM with 174,433  Lbs. of 20/40 Brady sand. Ran FR at 1.00 gal/ 1000 gallons. Surf. at 1 gal/ 1000 gallons. Foam. at 4.0 gal/ 1000 gallons. SW NT with last 1.5 PSA sand stage.  Total N2 for job: 2,593,000 Scf. Cool down: 220,000 Scf. Total N2: 2,813,000 Scf. Ran 89.7 Bbl fluid flush.  Avg rate 66 Bpm. Avg pressure: 2,650 Psi. Max pressure: 3,240 Psi. Max sand conc: 1.7 PSA. ISIP 0 Psi. Frac gradient .43. Fluid to recover (b/down, acid and frac: 2,304 Bbls).  Rig up WL. Set 4 1/2" RBP at 5,622'. Perf the CFH zone: 5,520' to 5,607'. Total of 6834" diameter holes. (2 runs)										
	Frac the CFH zone. P/T to 5,000 Psi. Set P/O at 3,870 Psi. Broke down the zone at 19 Bpm at 3,450 Psi. Step rate: 35 bpm @ 1,460 Psi. Step down to 30 bpm @ 945 Psi. Step down to 25 bpm @ 560 Psi. Step down to 20 bpm @ 220 Psi. Step down to 15 bpm @ 80 Psi. Shutdown pumping. ISIP= 0 Psi. Well on vacuum. Pumped 210 Bbls.  Pump 1000 gals of 15% HCL acid @ 5.0 bpm @ 0 Psi. Frac the CFH zone with 60 Q Slickfoam at 55 BPM with 95,906 Lbs. of 20/40 Brady sand. Ran FR at 1.0 gal/1000 gallons, Surf. at 1 gal/ 1000 gallons. Foam. at 5.0 gal/ 1000 gallons. SW NT with last 1.5 PSA sand stage. Total N2 for job: 1,310,181 Scf. Cool down: 220,000 Scf. Total N2: 1,530,181 Scf.  Avg rate 54.9 Bpm. Avg pressure 2,150 Psi. Max pressure 2,390 Psi. Max sand conc: 1.67 PSA. ISIP- 1,680 Psi. 5- minute- 1,225 Psi. Frac gradient .60 Psi/ft. Fluid to recover (b/down, acid and frac: 1,322 Bbls).										
	Shut in, secure w	ell. Rig do	own equipn	nent.	·			San eg			
Time Log						-					
1.75 Rig up F 0.25 Hold pre 3.50 Frac the Test line Pumped Step dov Bbls.	ton crew hold pre-ri- rac equipmentpumping safety m Point Lookout/ Me s to 5,000 Psi. Set step rate: 35 bpm wn to 20 bpm @ 24	neeting. enefee zor pop off a @ 1,560 45 Psi. Ste	ne: it 3,870 Ps i Psi, Step ep down to	i. Broke do down to 30 15 bpm @	) bpm @ 935 P ) 70 Psi. Shutdo	10 bpm at 1, si: Step dowr own pumping	i to 25 bpm ( . ISIP= 0 Psi	. Well on vac			

Pump 1000 gals of 15% HCL acid @ 5.0 bpm @ 0 Psi. Frac the Pt. Lookout with 60 Q Slickfoam at 65 BPM with 174,433 Lbs. of 20/40 Brady sand. Ran Friction reducer at 1.00 gal/ 1000 gallons. Surfactant at 1 gal/ 1000 gallons. Foamer at 4.0 gal/ 1000 gallons. Sandwedge NT with last 1.5 PSA sand stage.

Total N2 for job: 2,593,000 Scf. Cool down: 220,000 Scf. Total N2: 2,813,000 Scf. Ran 89.7 Bbl fluid flush.

Average rate: 66 Bpm. Average pressure: 2,650 Psi. Max pressure: 3,240 Psi. Max sand concentration: 1.7 PSA. ISIP 0 Psi. Frac gradient .43 Psi/ft. Fluid to recover (breakdown, acid and frac: 2,304 Bbls).

0.25 PJSA meeting with Computalog crew.

SAN JUAN	29 6	UNIT #018	C	Dai	lv Su	mmary		INITIAL	COMPLETION
API / UWI		County	State/Province	ce Surf	ace Legal Lo	ocation		Dist (ft) N/S Ref	E/W Dist:(ft) E/W Ref
300392952100 Ground Elevation (ft)		RIO ARRIBA Spud Date	NEW ME	XICO NM		06W-05-L ude (DMS)	2,2	265.00 S Longitude (DM	1,310.00 W
6,789		2/26/2006 AM	1:00:00 3	s/7/2006 11:45: PM		' 45 <sup>1</sup> 13.176" N		107° 29 <sup>°</sup> 24	•
Time Log									Company of the Compan
Dur (hrs) 1.75	Rig up C	Computalog unit a	ınd tools. Ri	g up and run ir		Comm/Operation with 3 1/8" SF F	PP 90 Degree	phase with 10g 30	02 Owen charges .34"
		r guns with retriev	_						-
		ed off of TDT/GR e the Cliffhouse z	Ū				, , ,		
	1 SPF. S	Shot a total of 68	34" diame			., .,	, . ,	-,	
		all perfs were sho							
	Rigged	down wireline uni	t and tools.						
1.25		Frac the Cliffho							
	Pumped	s to 5,000 Psi. S step rate: 35 bpi Step down to 20	m@ 1,460	Psi. Step down	n to 30 bp	m @ 945 Psi. S	Step down to 2	25 bpm @	Well on vacuum. Pumped
	210 Bbls					p.,, @ .u., o., o.,			
	55 BPM	000 gals of 15% l with 95,906 Lbs.	of 20/40 Br	ady sand. Ran	Friction r	educer at 1.0 ga	al/1000 gallon	s, Surfactant	
		1000 gallons. Fo vn: 220,000 Scf.			ons. Sano	lwedge NT with	last 1.5 PSA	sand stage, Total	N2 for job: 1,310,181 Scf.
4		rate: 54.9 Bpm. d concentration:						4 Psi/ft	
		recover (breakdo							
2.00	Shut in a	and secured well.							
	Halliburt	on crew rig down	all equipme	ent, clean up lo	cation of	any trash or spil	lls.	ž	
Report Start Date 3/19/200	)6	Last 24hr Summary FLOWBACK WI	ELL					•	and the second
Time Log  Dur (hrs)						Comm/Operation		:	
Report Start Date 3/20/200		Last 24hr Summary	=11				-		
Time Log		I LOWBACK WI	- L- L-						<u>*</u>
Dur (hrs)						Comm/Operation			·
Report Start Date 3/21/200	)6	Last 24hr Summary HAUL OUT EMF	PTY FRAC	TANKS					
Time Log  Dur (hrs)						Comm/Operation			
Report Start Date 3/22/200	 16	Last 24hr Summary HAUL OUT EMF	DTV ERAC 1	LVNKS			<del> </del>		
Time Log		TINOL COT LIVI	11110			0			
Dur (hrs)		,				Comm/Operation			
Report Start Date 3/23/200	)6	Last 24hr Summary HAUL IN LEWIS	FRAC SAN	ND		-11-1			
Time Log  Dur (hrs)						Comm/Operation			
Report Start Date 3/24/200	 )6	Last 24hr Summary HEAT FRAC WA	ATER						
Time Log						Comm/Operation			
22. (1110)						Commoperation			
		100000000000000000000000000000000000000					377		

SAN JUAN 29 6 UNIT #018C INITIAL COMPLETION **Daily Summary** API / UWI State/Province N/S Dist (ft) N/S Ref E/W Dist (ft) 300392952100 RIO ARRIBA NMPM-29N-06W-05-L NEW MEXICO 2,265.00 1,310.00 Ground Elevation (ft) Spud Date Rig Release Date Latitude (DMS) Longitude (DMS) 6,789.00 2/26/2006 1:00:00 3/7/2006 11:45:00 36° 45' 13.176" N 107° 29' 24.864" W AM PM Report Start Date Last 24hr Summary 3/25/2006 Hold PJSA meeting with all crews. Check well pressure: SICP- 420 Psi. Set 4 1/2" Retrievable Bridge Plug at 4,950'. Perforated and Fraced the Lower Lewis zone: 4,858' to 4,905'. (See Time log & Stimulations and Treatments) Set 2nd 4 1/2" Retrievable Bridge Plug at 4,814'. Perforated and Fraced the Upper Lewis zone: 4,723' to 4,799'. (See Time log & Stimulations and Treatments) Shut in and secured well and lease. Time Log 0.25 Hold PJSA meeting with Halliburton and Computalog crews. 0.75 SICP- 420 Psi. Rig up Computalog unit and tools, with pressure control. 3.00 Rig up and run in the well with 3 1/8" SF PP 90 Degree phase with 10g 302 Owen charges .34" diameter guns with Retrievable Bridge Plug assembly on 1st run. Correlated off of TDT/GR/CCL log dated 3-11-06. Set 4 1/2" RBP at 4,950'. Perforate the Lower Lewis zone: 4,858' to 4,864', 4,871' to 4,881', 4,894' to 4,905' all with 1 SPF. Shot a total of 30 - .34" diameter holes. (3 gun runs, had to make one extra run due to misfire) Verified all perfs were shot. 0.25 Hold pre-Frac meeting with all crews on wellsite. 2.00 Frac the Lower Lewis zone. Test lines to 5,000 Psi. Set pop off at 3,880 Psi. Broke down the Lower Lewis zone at 17 bpm at 3,700 Psi. Established a maximum rate of 30 bpm at 2,530 Psi. Pumped 132 Bbls of 4% Kcl water. Slowed rate and started acid as follows: Pumped 1000 gals of 15% HCL acid @ 6.0 bpm @ 250 Psi. Frac the Lower Lewis with 70 Q 20# Linear gel at 35 BPM with 72,340 Lbs. of 16/30 Brady sand. Ran Surfactant at 1 gal/ 1000 gallons. Foamer at 5.0 gal/ 1000 gallons. Sandwedge NT with last 2.0 PSA sand stage. Total N2 for job: 1,037,343 Scf. Cool down: 200,000 Scf. Total N2: 1,237,343 Scf. Ran 76.7 Bbl fluid flush. Average rate: 35.7 Bpm. Average pressure: 2,490 Psi. Max pressure: 2,570 Psi. Max sand concentration: 2.2 PSA. ISIP: 285 Psi. 5-minute: 194 Psi. Frac gradient .50 Psi/ft. Fluid to recover (breakdown, acid and frac: 763 Bbls). Traced the job as follows: Pad thru 1/2# sand stage with Irridium, the 1.0# thru 2.0# sand stage with Scandium, and the 2.0# Sand Wedge sand stage with Antimony. 2.00 Rig up Computalog tools with lubricator, pressure control. Run in the well with 3 1/8" SF PP 90 Degree phase with 10g 302 Owen charges .34" diameter guns with a Retrievable Bridge Plug assembly on the 1st run. Correlated off of TDT/GR/CCL log dated 3-11-06. Set 2nd 4 1/2" retrievable bridge plug at 4,814. Perforate the Upper Lewis zone as follows: 4,723' to 4,749', 4,793' to 4,799' all with 1 SPF Shot a total of 34 - .34" diameter holes. (2 gun runs total) Verified all perfs were shot. Rigged down wireline unit and tools.

SAN JUAN	29 6 U	NIT #018	C		Daily !	Summary		INITIAL (	COMPLE	TION
API / UWI	Co	unty	State/Prov	vince		gal Location	N/S Dist (f	t) N/S Ref	E/W Dist (ft) E	/W Ref
300392952100.	RI	O ARRIBA	NEW N	EXICO	NMPM-	29N-06W-05-L	2,265.		1,310.00	W
Ground Elevation (ft) 6,789		Spud Date 2/26/2006 · AM	1:00:00	Rig Release 3/7/2006 PM	5 11:45:00	Latitude (DMS) 36° 45' 13.176" N		Longitude (DMS) 107° 29' 24.8	864" W	
Time Log				U.S. D.L	No. 10 To			<u> </u>		e i sittetti
Dur (hrs)	Frac the II	pper Lewis zor	10			Comm/Operation				
2.00	Test lines t	to 5,000 Psi. S	et pop off			own the Upper Lewi mped 200 Bbls of 4			ted acid as folk	ows:
	at 40 BPM NT with las	with 103,060 L st 2.0 PSA san	_bs. of 16. d stage.	/30 Brady	sand. Ran S	Psi. Frac the Upper Surfactant at 1 gal/ 1 . Total N2: 1,638,91	1000 gallons. Foai	mer at 5.0 gal/ 1	000 gallons. S	andwedge
·	Max sand		2.12 PŠA	. ISIP: 2,1	70 Psi. 5-m	Max pressure: 3,070 inute: 1,460 Psi. Fra		i/ft.		
		job as follows nd stage with A		1/2# sand	d stage with	Irridium, the 1.0# th	nru 2.0# sand stag	e with Scandiun	n, and the 2.0#	Sand
	Halliburton	d secured well.  crew rig down st 24hr Summary		ment, clea	ın up locatio	n of any trash or spi	ils.			
4/13/200	fro lir P.	om SJ 29-6 # 7 ne.Bradenhead JSM w/ roust-a ressure test bli	74C to SJ  =0#. SIC  bout crev  nd and pi	29-6 # 18 P=125#. I v. RU flow pe rams to	C. Check lo BWD. Kill w/ line and pla 200# low a	lys to prevent incide cation for hazards at 20 bbl 2% KCL. Se ice all concrete bloch and 3000# high. Test protectors. Secure	ind LEL's. Spot Ke et test plug through ks. Load BOP w/ st was good. Char	ey rig # 11. Ru u n frac stack. ND water. RU Key l	nit, pump and t frac stack. NU Energy pressur	blow BOPE. re pump.
Time Log								ŧ		
2.00 0.50	Road unit a PJSM w/ c	and equipment rews.	from SJ (	29-6 # 740	C to SJ 29-6	Comm/Operation vent incident. Filled # 18C. Check locat # .BWD. Kill w/ 20 t	ion for hazards ar	nd LEL's. Spot K	10.3 <b>748886788</b> 48886131486	
0.75 0.50	ND frac sta PJSM w/ ro	nck. NU BOPE oust-about crev	V.		907.772		JOI 276 RCE, SHIII	est plag ti li dagi i	Hac slack.	
1.25	Load BOP Charted an	id witnessed by	Key Energ y Sergoi.S	iy pressur Sw/ Key e	nergy.	ssure test blind and	pipe rams to 200		t high . Test wa	as good.
0.50 Report Start Date	Secure wel	nd tbg. tools. R			ectors.					
4/14/200 Time Log  Dur (hrs)	6   51	hut down for go	оо таау	•		Comm/Operation				
Report Start Date 4/15/200		st 24hr Summary nut down for w	eekend							
Time Log  Dur (hrs)						Comm/Operation				
, ,	Ъ									
Report Start Date 4/17/200	6 P. SI B'	CP=70# WD, tally pipe.l wis covered.St	MU and R art air uni	RIH picking t and C/O	g up tbg w/ ro fill from 464	vs to prevent incider etrieving tool.Tag fill 2' to RBP @ 4814' v down 6 jts 2-3/8" tbg	l @ 4642' all perfs w/1150 cfm air / 9	in upper -10 bph mist.	·	
								,		

SAN JUAN	1 29 6	UNIT #018	)C		Daily S	Summary		14	IITIAL	COMPL	ETION
API / UWI		County	State/Provinc	ce	Surface Leg	al Location 9N-06W-05-L		N/S Dist (ft) 2,265.00	N/S Ref	E/W Dist (ft) 1,310.00	E/W Ref W
300392952100 Ground Elevation (fl		RIO ARRIBA Spud Date	R	Rig Release Da	ate	Latitude (DMS)		1 '	Longitude (DMS	S)	
6,78	9.00	2/26/2006 AM		3/7/2006 11 PM	1:45:00	36° 45' 13.176"	N		107° 29' 24	.864" W	
Time Log				(S)	(A)				18.5	21 <sup>78</sup> ************************************	V121
Dur (hrs)						Comm/Operation					
0.50	SICP=7 BWD, to lewis co	// crews.Discuss 0# ally pipe.MU and overed.Start air u o clean remainde	RIH picking nit and C/O f	up tbg w/ i	retrieving t 42' to RBF	ool.Tag fill @ 46 ' @ 4814' w/115	42' all perfs ) cfm air / 9-	in upper -10 bph mis			
	Tag fill (	0# ally pipe:MU and @ 4642' all perfs overed.Start air u e clean remainde	in upper nit and C/O f	A CONTRACTOR	M646 (5) (2) (M866)		) cfm air / 9-	-10 bph mis	st.		
0.25		and lay down 6 jts well. SDFD.	s 2-3/8" tbg.							5	
Report Start Date 4/18/20	06	SICP=400# BWD. RIH w/ 6 mist.Circulate of tbg and lay down Start air unit,es	jts 2-3/8" tbe clean.SD air, yn RBP.RIH tablish circul circulate cle	g.Start air, latch onto w/ grapple lation and i	establish o RBP and r and 160 ji unload we	s to prevent incidericulation and unelease.POOH was 2-3/8" tbg.Tag I @ 4888' w/ 115 H w/ 20 jts 2-3/8"	nload well @ / 157 jts 2-3/ fill @ 4903' 50 cfm air ar	) 4814' w/ 1 /8" ', 2' of perfs	150 cfm air covered.	and 9-10 bph	
Time Log						Comm/Operation					
0.50	SICP=4 BWD. R clean.S tbg and Start air C/O fill t	If crews.Discussion  O#  IH w/ 6 jts 2-3/8' D air,latch onto F lay down RBP.R unit,establish cit to 4941',circulate well and SDFD.	" tbg.Start air RBP and rele RIH w/ grappl rculation and	r,establish ease.POOH le and 160 d unload we	circulatior I w/ 157 jts jts 2-3/8" l ell @ 4888	and unload well 3 2-3/8" bg.Tag fill @ 49 ' w/ 1150 cfm ail	@ 4814' w/	/ 1150 cfm	air and 9-10	bph mist.Circ	culate
4.50 3.00	Start air atch onl tbg and Start air	00# RH w/ 6 jts 2-3/8 ,establish circula to RBP and relea lay down RBP R runit,establish circulate to 4941'.circulate	ation and unk use.POOH w tIH w/ grappl rculation and	/ 157 jts 2- e and 160 I unload we	3/8" jts 2-3/8" (	bg.Tag fill @ 49	03', 2' of per	fs covered.	15.24	air	
0.25	POOH	w/20 jts 2-3/8" th well and SDFD.	_								3
Report Start Date 4/19/20	06	SICP=360# BWD,RIH w/ 20 Latch onto RBF 179 jts 2-3/8" tb	) jts 2-3/8" tb P, release an og.Tag fill @ C/O fill from	og.Start air od POOH w 5490' ( all	unit and u // 162 jts 2 perfs cove	s to prevent incident of the state of the st	50'.Circulate vn RBP.RiH formation).	e clean,SD I w/ grapple Start air ur	air unit. e and nit,establish		
Time Log											
Dur (hrs) 0.50	SICP=3 BWD,RI Latch or 179 jts 2 circulation	// crews.Discusson 60# IH w/ 20 jts 2-3/8 nto RBP, release 2-3/8" tbg.Tag fill on and C/O fill fro well and SIWFN.	i" tbg.Start ai and POOH @ 5490' ( a om 5490' to s	ir unit and w/ 162 jts ll perfs cov	unload we 2-3/8" tbg. vered in Cl	ll @ 4950'.Circul Lay down RBP.F ffhouse formatio	d out and rev ate clean,SI RIH w/ grapp n). Start air	D air unit. ble and unit,establi			

An extended the control of the contr

SAN JUAN	29 6 UN	111 #018	9		Daily	Summary	INITIAL C	OMPLETION
API / UWI 300392952100	Coun	ty ARRIBA	State/Pro	vince MEXICO		egal Location -29N-06W-05-L	N/S Dist (ft) N/S Ref 2,265.00 S	E/W Dist (ft)
Ground Elevation (ft) 6,789.		Spud Date 2/26/2006 AM		Rig Release	i	Latitude (DMS) 36° 45' 13.176" N	Longitude (DMS) 107° 29' 24.86	
Time Log	1							
Dur (hrs) 0.50	SICP=360#					Comm/Operation		
	3WD,RIH w/				~~~~~~~			
4.00 l	Start air unit ∟atch onto R POOH w/ 16 179 jts 2-3/8'	BP, release 2 jts 2-3/8" t						
(	rag fill @ 54 circulation ar POOH w/10	nd C/O fill fro	om 5490' i	in Cliffhot to 5559'.Ci	ise formation rculate clea	n). Start air unit,establi in.SDair.	SN .	
ACTOR/ORDANISMENSORIAN FOR CONT	Secure well a	Coldaby in this prince of Notable (60%)						
Report Start Date 4/20/2006	S PJS SIC BW Circ	P=420# D,RIH w/ 10 culate clean	its 2-3/8" and relea	tbg.Start a	air unit,esta DOH w/ 184			
Time Log						Comm/Operation		
0.75   4.00   3.00   1.00	SICP=420# SWD,RIH w/ Blart air unit, Circulate clea POOH w/ 18 Shut down ,c Secure well: FUS SIC BW Set Circu Stat (FLC 2-3/ LW3 SIC FTF LW3 BOF No s	10 its 2-3/8' establish ciran and relea 4 its 2-3/8" to ould not ma SIWFN.  24hr Summary M w/ crews. P=420# D and kill CS PKR @ 501 t air unit and OW LWS FO OCATION TO TOW TEST LE 8" tog set @ S perfs=472: P=185# ==20# S Production PD= PD=	by tbg. culation a se RBP bg.LD RB ke packer Discusse SG w/ 30 0'.Lay do' SC Lay do' CDR 4 HRS EST) EWIS AS 2 4814' KE 3' - 4905'	Ind C/O fill P and Gra r work @ s d days eve bbls 2% kc wn 1 jt.Sta it. PUH to n well.SD air is FOR ENC FOLLOWS 3	from 5580' pple. urface. ents and wa cl.MU retrier rt air unit, es mid perfs @ unit.Open v GINEERING S:	ys to prevent incident.F ving tool,Arrowset packe stablish circulation and u 2 4814'.Kill tbg and reme well up tbg to atmosphe is PURPOSES ONLY. To	filled out and reviewed JSA.  er and 162 jts 2-3/8" tbg. unload well @ 4980'.  ove string float.  ore w/ 1/2" choke @ surface.	
3.00   2.00   5 1.00   6	CP=420#	CSG w/ 30 5010'.Lay do establish cir an,SD air un perfs @ 4814	bbls 2% k wn 1 jt. culation a it. 4'.Kill tbg	ccl MU retrind unload	leving tool, well @ 498			

SAN JUAN	29 6	UNIT #018	C	A Section 1			VITIAL	COMPLETION
	4.415	Til production of the second o			Summary	100 Dist (A)	N/2 D-4	TAM Def
API / UWI 300392952100	1	County RIO ARRIBA	State/Pro	MEXICO NMPM	Legal Location I-29N-06W-05-L	N/S Dist (ft) 2,265.00	_ '	E/W Dist (ft)
Ground Elevation (ft) 6,789		Spud Date 2/26/2006 AM	1:00:00	Rig Release Date 3/7/2006 11:45:00 PM	Latitude (DMS) 36° 45' 13.176" N	<i>:</i> .	Longitude (DMS 107° 29' 24.	
Time Log				(1981 - 1982) - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 1984 - 198	kiningi ka	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u></u>	
Dur (hrs)	Γ				Comm/Operation			
	(FLOW L ALLOCA' FLOW TI 2-3/8" tbg LWS per SICP=18 FTP=20# LWS Pro BWPD= BOPD=	LWS FÖR 4 HR: (TION TEST) EST LEWIS AS g set @ 4814' K fs=4723' - 4905 85# # oduction=	S FOR EN S FOLLOW (B 5'		OSES ONLY. THIS IS NO	OT A LWS		
0.50 Report Start Date	* : y -1007 196, 200e-180 900	BG and CSG.S Last 24hr Summary	ecure wel	II and SDFWE.				
4/22/200	- 1	Shut down for v	veekend					
Time Log  Dur (hrs)					Comm/Operation			
Report Start Date		Last 24hr Summary						
Time Log		Mu Protechnics Stop and record Open well flow Log LWS w/ 8 perfs.SWI, POO Retrieve data. I	s Spectra S d SBHP fo ving up tbg 3 passes @ OH and L Data was S P and PO	Scan & Completion P or 10 min. RIH below p g to atmosphere w/ 1/ @ set speeds. 30,60,9 LD logging tools.	Profile logging tools. RIH a perfs @ 30 ft/min logging /2" choke @ surface. Pre 90,120 ft/min logging com g and set in FN. POOH w.	and log Spectra g Spectra Scan essures stabilized npletion profiler f	Scan @ 30' from 4300' to d as follows: from 4660' to	o 4960'. FTP= 60#, SICP= 180#. o 4960'. RIH below
Dur (hrs)					Comm/Operation			
2.50 0.50	SICP=35 BWD, TI PJSM w/	50#. IH and tag no fill / logging crews.	l. Start air	unit, Establish circula	revent incident. Filled out ation w/ air: Unload hole (	@ 5000'.Circulat	te clean. PUł	
1.75 0.25	Completi perfs @ Open w w/ 8 pas logging to Retrieve RIH w/ 1.	tion Profile logging 30 ff/min logging ell flowing up the sees @ set spectools.  data, Data was 2 jts 2-3/8" tbg, well and SDFD	ing tools. Fing Spectra ig Spectra ig to atmo eds. 30,60 i good. RII	RIH and log Spectra S Scan from 4300' to 4 sphere w/ 1/2" choke 0,90,120 ft/min logging H w/ tog plug and set	Scan @ 30' per min. RIH 4960'. • @ surface. Pressures st	to 4670' Stop ar tabilized as follon n 4660' to 4960'.	nd record SB ws: FTP= 60 RIH below p	technics Spectra Scan & HP for 10 min. RIH below H#, SICP= 180#. Log LWS perfs:SWI, POOH and LD
Last 24hr Summary   PJSM w/ crews. Discussed days events and ways to prevent JSA.   SICP=430#   BWD.Kill well w/ 30 bbls 2% kcl. MU and RIH drifting tbg w/1   Tag fill @ 5964' (32' of perfs covered in Point Lookout). Start C/O fill from 5964' to 6214' (PBTD) w/ 1150 cfm air and 9-10   remainder of day. SD air unit.POOH w/10 jts 2-3/8" tbg Secur						spenable ck, 1.81 nd establish circu t. Circulate clear	1" FN. ulation.	
Time Log								
Dur (hrs) 0.50	PJSM w	/ crews. Discus	sed days (	events and ways to pr	Comm/Operation revent incident. Filled out	and reviewed		
	JSA.							

Page 9

Report generated on 5/9/2006

WellView®

## **SAN JUAN 29 6 UNIT #018C** INITIAL COMPLETION Daily Summary E/W Dist (ft) API / UWI **NEW MEXICO RIO ARRIBA** NMPM-29N-06W-05-L 2.265.00 1,310.00 300392952100 S W Rig Release Date Spud Date Latitude (DMS) Longitude (DMS) Ground Elevation (ft) 6,789.00 2/26/2006 1:00:00 3/7/2006 11:45:00 36° 45' 13,176" N 107° 29' 24.864" W AM PM Time Log Comm/Operation Dur (hrs) 0.50 SICP=430# BWD.Kill well w/ 30 bbls 2% kcl 2.00 MU and RIH drifting the w/1/2" MS expenable ck, 1.81" FN. Tag fill @ 5964' (32' of perfs covered in Point Lookout). 8.00 Start air unit and establish circulation. C/O fill from 5964' to 6214' (PBTD) w/ 1150 cfm air and 9-10 bph mist. Circulate clean remainder of day. SD air unit. 0.25 POOH w/10 jts 2-3/8" tbg 0.25 Secure well and SDFD. Report Start Date Last 24hr Summary PJSM w/ crews.Discussed days events and ways to prevent incident.Filled out and reviewed 4/26/2006 SICP=420# BWD RIH w/ 10 jts 2-3/8" tbg (no fill). POOH w/ 10 jts 2-3/8" tbg. MU tbg hanger, land well w/ 193 jts 2-3/8", (2) 10' sub, (1) 4' sub, 1.81" FN and 1/2 MS re-entry guide. EOT @ 5950' KB. Top of FN @ 5948'. ND BOPE, NU tbg master valve and check seals for leaks. Pump 8 bbls 2% kcl down tbg. Drop ball. Start air unit, test tbg @ 825# for 10 min. Pump out expendable check @ 950#. Unload well. Shut down air. Open well up tog to atmosphere w/ 1/2" choke @ surface,flow test for 4 hrs. FLOW TEST MV AS FOLLOWS: 2-3/8 TBG SET @ 5950' MV PERFS= 4723' - 5996' SICP=380# FTP=180# MV PRODUCTION= 1188 MSCF/DAY BWPD= 3 BOPD=1 1/2 No sand witnessed by S.Serna w/ Key Energy Services. Shut in well. Rig down well service unit and equipment. Turn over to construction group to build facility. FINAL REPORT. Time Log Dur (hrs) Comm/Operation 0.50 PJSM w/ crews.Discussed days events and ways to prevent incident. Filled out and reviewed 0:75 SICP=420# BWD RIH w/ 10 its 2-3/8" tbg (no fill). POOH w/ 10 its 2-3/8" tbg. 0.75 MU tbg hanger land well w/ 193 jts 2-3/8", (2) 10' sub, (1) 4' sub, 1.81" FN and 1/2 MS re-entry guide. EOT @ 5950' KB. Top of FN @ 5948'. 1.50 ND BOPE, NU tog master valve and check seals for leaks. 2.00 Pump 8 bbls 2% kcl down tbg. Drop ball. Start air unit, test tbg @ 825# for 10 min. Pump out expendable check @ 950#. Unload well. Shut down air. 4.00 Open well up tog to atmosphere w/ 1/2" choke @ surface,flow test for 4 hrs. FLOW TEST MV AS FOLLOWS: 2-3/8 TBG SET @ 5950' MV PERFS= 4723' - 5996' SICP=380# FTP=180# MV PRODUCTION= 1188 MSCF/DAY BWPD=3 BOPD=1 1/2 No sand witnessed by S.Serna w/ Key Energy Services 1.50 Shut in well. Rig down well service unit and equipment. Turn over to construction group to build facility. FINAL REPORT.