Submit 3 Copies 10 Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minierals and Natural Resource	WELL API NO. 30-039-29735
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 54B
2. Name of Operator ConocoPhil	llips Company	9. OGRID Number 217817
3. Address of Operator PO BOX 4289 Farmington, NM 87499		10. Pool name or Wildcat BLANCO MESAVERDE
4. Well Location	207	
Unit Letter N: 365 feet from the SOUTH line and 2590 feet from the WEST line Section 4 Township 29N Range 6W NMPM CountyRIO ARRIBA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6476 GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON □ REMEDIAL CHANGE PLANS □ COMMENC	SUBSEQUENT REPORT OF: WORK
OTHER:	OTHER:Los	g and pressure test 4 1/2" casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. 4/6/06. Rig up Schlumberger WL. Log and run CBL from 5,881' (log tag) to 2,670'. Top of cement estimated at 3,030' (7" casing @3690"). Pressure test 4 1/2" casing to 4,050 psi surface for 30 minutes. Good Test.		
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I hereby certify that the information	n above is true and complete to the best of my kno	wledge and belief. I further certify that any pit or below-
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I hereby certify that the information grade tank has been/will be constructed	n above is true and complete to the best of my kno or closed according to NMOCD guidelines □, a general per TITLE Regulatory Anal	wledge and belief. I further certify that any pit or below- mit □ or an (attached) alternative OCD-approved plan □.
I hereby certify that the information grade tank has been/will be constructed. SIGNATURE Liquid. Type or print name Juanita Farrell.	n above is true and complete to the best of my kno or closed according to NMOCD guidelines □, a general per TITLE Regulatory Anal	wledge and belief. I further certify that any pit or below- mit or an (attached) alternative OCD-approved plan . ystDATE 05/10/2006 r.farrell@conocophillip Edeph one No. (505)326-9597