

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMSF 080776			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Energex Resources Corporation						7. Unit or CA Agreement Name and No. 6 30			
3. Address 2198 Bloomfield Highway, Farmington, NM 87401						8. Lease Name and Well No. Florance AE #3S			
3a. Phone No. (include area code) 505.325.6800						9. API Well No. 30-045-33263			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 760' FSL, 670' FEL At top prod. interval reported below At total depth						10. Field and Pool, or Exploratory Basin Fruitland Coal			
						11. Sec., T., R., M., or Block and Survey or Area P-Sec. 25, T30N, R10W NMEM			
14. Date Spudded 04/02/06						12. County or Parish San Juan			
15. Date T.D. Reached 04/08/06						13. State NM			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/05/06						17. Elevations (DF, RKB, RT, GL)* 5962' GL			
18. Total Depth: MD 2730' TVD						20. Depth Bridge Plug Set: MD TVD			
19. Plug Back T.D.: MD 2668' TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-SP-HR Density						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#		335'		225 sks.			266 cu.ft. - circ.
7.875"	5.50"	15.5#		2175'		560 sks.			1113 cu.ft. - circ.
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	2507'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Lower Fruitland Coal		2506'	2516'			0.43	60	6 JSPF	
B)									
C) Upper Fruitland Coal		2353'	2466'			0.43	96	4 JSPF	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2506' - 2516'		114,319 gals 70Q slickwater foam & 5,000# 40/70 sand & 65,000# 20/40 sand							
2353' - 2466'		151,733 gals 70Q slickwater foam & 10,000# 40/70 sand & 15,000# 20/40 sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	05/04/06	2	→						flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 350	24 Hr. →	Oil BBL	Gas MCF 2100	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	1182'
				Kirtland	1280'
				Fruitland	2211'
				Fruitland Coal	2282'
				Fruitland Coal Base	2538'
				Pictured Cliffs	2545'
				Lewis	
				Chacra	
				Cliffhouse	
				Point Lookout	
				Mancos	
				Gallup	

32. Additional remarks (include plugging procedure):

pressure tested 5 1/2" cgt to 400#. held OK per U. D. 5-16-06

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature Vicki Donaghey

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.