State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

District I

District III

NM 87505		 AMENDED REPORT
DECLIFOR FOR	 	

1220 S. St. Francis	Dr., Santa											ENDED REPORT	
10	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address								² OGRID Number					
Energen Resources Corporation							162928						
2198 Bloomfield Highway						³ Reason for Filing Code/Effective Date				tive Date			
Farmington, NM 87401 4 API Number 5 Pool Name											6 Pool Code		
30-0													
7 Property Code	-045-33	3263	8 Property l		Basin I	Fruitla	ind Coal	L		9	Well Nu	71629	
	0.400		Troperty !	vuine						9 Well Number			
10	00409	Location	<u> </u>		F.T	Florance AE						# 3S	
UL or lot no.	Section	Township	Range	nge Lot. Idn Feet from the North/South Line Feet from					Feet from the	East/W	st/West line County		
		1						i]				
	P 25 30N 10W 760' South 670' East San Juan 11 Bottom Hole Location										San Juan		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the N	orth/South	n Line	Feet from the	East/W	est line	County	
12 Lse Code	13 Produ	cing Method C	ode 14 Gas (Connection Date	15 C-1	129 Permi	it Number	T	¹⁶ C-129 Effecti	ve Date	17	C-129 Expiration Date	
III. Oil and	Gas Tr	ansporters	}										
18 Transporte OGRID	er	19	Transporter l			20 POD		21 O/G	22	POD ULSTR Location and Description			
OGRID				ess					<u> </u>		and Desc	прион	
9018	1 1	ant Indust			500000	00000000	0000000000	0	P-Sec.2	5-T30N	-R10W		
		64 U.S. Hi rmington,		1					85 85 87				
151610		terprise				<u> </u>	000000000						
151618		O. Box 149	92		\$\$\$\$\$\$\$		\$\$\$\$\$\$\$\$\$\$\$\$\$\$	G	P-Sec.2	25-T30N-R10W			
	E1	Paso, TX	79978						<u> </u>				
						23432							
	300000 300000												
000000000000000000000000000000000000000						<u> </u>	MANAAA Y	*****	, ". 2, ".	39 00.0	SAN AV	200	
								i w					
							TO DONE DE S						
IV. Produce		er			24 D	OD LIL CT	D I a antina	and D			-00° 6	3 -06%	
25 POL	,				24 P(OD ULST	R Location	i and De	escription	13	שמים ל	11 01 St. 2	
W W 11 G	1 4:	<u> </u>								~	we bly	Slender State Control of the Control	
V. Well Co	_		ady Date	27	TD	28 PBTD 29 P				rforations 30 DHC, MC			
			•	2730'			2668'			3' - 2516'			
04/02/0 31 He	ole Size	<u> 05/05/0</u> 	32 Casir		33 Depth Set			1 2353	34 Sacks Cement				
			8,625" <i>J</i> -55			2251				225 sks 266 cu.ft circ.			
	.2.25"				335'			1					
7.875"		5.50	55	2175'			560 sks 1113 cu			113 cu.ftcirc.			
				2.375"			2507'						
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date				- T	38 Test Length 39 T			39 The Drag	Pressure 40 Csg. Pressure				
35 Date New	OII	oas Deliv	ery Date	³⁷ Test Dat		20 10	est Length		³⁹ Tbg. Pres	suit		·· Csg. Flessure	
41.61.1.61		42.00		05/04/	06		2 hrs.		350 45 4 0 F)		350	
41 Choke Siz	ze	⁴² Oil	'	43 Water		44	Gas		⁴⁵ AOF			46 Test Method	
						210	00 mcf/c	<u>d</u>					
47 I hereby certify complied with and	d that the i	nformation give	Conservation Donabove is true	vivision have been and complete to	the 5	16/06	(OIL Ø	ONSERVATI	ion di	VISION	1	
best of my knowledge and belief. Signature: Approved by:													
Printed name:						Charle Levr							
Vicki Donaghey					Tit	Title: SUPERVISOR DISTRICT # 3							
Title:					Ap	proval Dat	te:	MAV	1 6 2006				
Regulatory Analyst					_			MMI	T O 7000				
vdonaghe@energen.com													
Dote: Phone:													
05/05/06 Filolic 505–325–6800													