

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078903

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
892000844E

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GALLEGOS CANYON UNIT 58

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: PATTI CAMPBELL
E-Mail: patti.campbell@bpx.com

9. API Well No.
30-045-06978-00-S1

3a. Address
1199 MAIN AVE SUITE 101
DURANGO, CO 81301

3b. Phone No. (include area code)
Ph: 970-712-5997

10. Field and Pool or Exploratory Area
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T28N R12W SWSE 0990FSL D650FWL
36.614110 N Lat, 108.077030 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 9/26/18 per the attached Final P&A report and Plugged Well Diagram.

NMOC
JUL 30 2019
DISTRICT 111

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #449660 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 02/15/2019 (18JWS0124SE)

Name (Printed/Typed) PATTI CAMPBELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JACK SAVAGE
Title PETROLEUM ENGINEER Date 02/15/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA



B P American
 Production Company
 P.O. Box 1089
 Eunice, NM 88231

P.O. Box 1979, Farmington, NM 87499
 (505) 325-2627

Name: GCU 58
 API:30-045-06978, 09/29/2018

Well Plugging Report

Cement Summary

PLUG #1 - Mix and Pump 54sxs (1.15 yield, 15.8#, 62.1 cuft) Type G Cement from 1,660'-1,349' TOC.
PLUG #2 - Mix and Pump 45sxs (1.15 yield, 15.8#, 51.75 cuft) Type G Cement from 674'-415' TOC.
PLUG #3 - (SURFACE) From 128'- Surface. Mix and pump 150sxs (1.15 yield, 15.8ppg, 172.5cuft, 30.7bbls) Class G cmt from 128' – Surface.

Work Detail

PUX	Activity
09/24/2018	
P	Conduct JSA. Spot in, RU Daylight Pulling Unit and Cement Equipment.
P	Check Pressures, 2-3/8" TBG 0 PSI, 6-5/8" CSG 25 PSI, 9-5/8" Surface CSG 0 PSI. RU Relief Lines and blow Well down.
P	Hang off Rods and RD Horses Head from Pumping Unit. Unseat Pump and LD Polish Rod and Stuffing Box. TOOH and LD 1 - 4' X 3/4" Sub, 67 - 3/4" plain Rods, 1 - 3/4" guided Rod, 1 - 3/4" X 4' Stabilizer Sun and Pump.
P	ND WH / NU BOP and Conduct Function Test. Pick up and Release Tubing Hanger.
P	Tally out of hole with 54 JNTS 2-3/8" TBG, F-Nipple and 13' Mud Anchor.
P	RU A-Plus Wireline, RIH and Set 6-5/8" CIBP at 1,660'.
P	TIH with 55 JNTS 2-3/8" TBG and tag top CIBP at 1,660'. LD 1 JNT, secure well and SDFD.
09/25/2018	
P	S & S Pulling Unit, Cement Equipment. Check Pressures; 2-3/8" TBG 0 PSI, 6-5/8" CSG 0 PSI, 9-5/8" Surface Casing 0 PSI.
P	RU Pump to TBG, load CSG with 60 BBLs - circulate clean with additional 8 BBL. SI CSG, attempt and unable to get test. Establish rate of 1 BBL minute at 400 PSI.
P	TOOH with all TBG. Top off CSG with Water.
P	RU A-Plus Wireline, Run CBL from 1,660' - Surface. TOC outside 6-5/8" is at 290'.
P	TIH with TBG to 1,660'. Pre-Mix 2% Calcium Chloride.
X	Pumped Plug #1 . LD TBG to 1,327', TOOH with 10 Stands and WOC.
X	TIH with 2-3/8" TBG and tag TOC at 1,400'. Lay Down TBG to 664', Sub up to 674' EOT. Load CSG with 3 BBL, attempt and unable to test. Got rate of 1 BBL minute at 400 PSI.
X	Pumped Plug #2 . Lay Down TBG to 379' and TOOH with 6 Stands, WOC.
X	Secure well and SDFD.
09/26/2018	
P	JSA. Inspect and start equipment.
P	CHECK PSI: TBG- N/A, CSG-0#, BH-0#. Open well to pit.
P	TIH tag TOC @ 678'. LD all TBG.
P	JSA. RU A+ WL RIH with HSC. Perf 3 holes @ 128'. LD HSC. Attempt to establish circulation. (Attempt fail). Reverse circulate, established circulation. Pump 30

- P bbls of fresh water. RD WL.
- P RD rig floor and TBG equipment. ND BOP, NU WH.
- P Pumped **Plug #3**. SIW, WOC.
- P Wait on cement sample. JSA. RU Cut-off saw. Cut and remove WH. Found TOC @ 8' inside both CSGS. Weld on DHM. RD daylight unit. Top off DHM with 30sxs of Class G cement (1.15 yield, 15.8 ppg, 34.5cuft, 6.1 bbls slurry.)
- P Clean and secure location. MOL. RU Daylight unit on new location.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Dustin Porch	BLM	On Location

Gallegos Canyon Unit #58

Plugged

West Kutz Pictured Cliffs

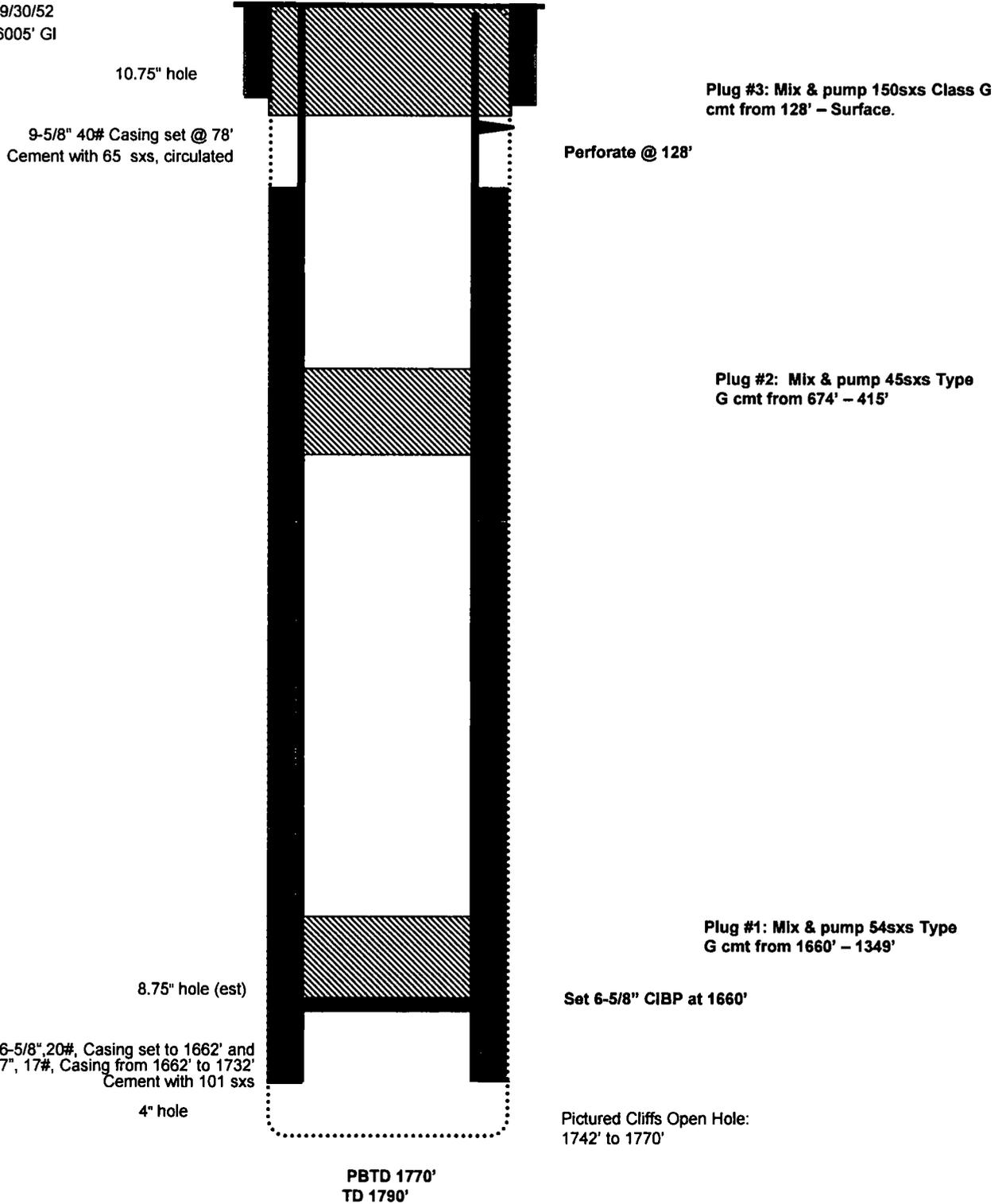
880' FSL, 1650' FWL, Section 35, T-28-N, R-12-W

San Juan County, NM, API #30-045-06978

Spud: 8/27/52

Completed: 9/30/52

Elevation: 6005' GI



Plug #3: Mix & pump 150sxs Class G cmt from 128' - Surface.

Perforate @ 128'

Plug #2: Mix & pump 45sxs Type G cmt from 674' - 415'

Plug #1: Mix & pump 54sxs Type G cmt from 1660' - 1349'

Set 6-5/8" CIBP at 1660'

Pictured Cliffs Open Hole: 1742' to 1770'

PBD 1770'
TD 1790'