

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078109

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8920008441

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GALLEGOS CANYON 359

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: PATTI CAMPBELL
E-Mail: patti.campbell@bpx.com

9. API Well No.
30-045-26430-00-S1

3a. Address
1199 MAIN AVE SUITE 101
DURANGO, CO 81301

3b. Phone No. (include area code)
Ph: 970-712-5997

10. Field and Pool or Exploratory Area
N PINON FRUITLAND SAND

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T28N R12W SWSW 1075FSL 1025FWL
36.672363 N Lat, 108.103943 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 1/22/2019 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

NMOCD
JUL 30 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #455018 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by SHANNON FACHAN on 02/20/2019 (19JWS0088SE)

Name (Printed/Typed) PATTI CAMPBELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 02/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** VIRGIL LUCERO Title BRANCH CHIEF I&E Date 02/20/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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BP America

Plug And Abandonment End Of Well Report

GCU 359

1075' FSL & 1025' FWL, Section 10, T28N, R12W

San Juan County, NM / API 30-045-26430

Work Summary:

- 1/20/19** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 1/21/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 65 psi, Casing: 65 psi, Bradenhead: 50 psi. Bled down well. N/D wellhead, N/U BOP and function tested. Shut-in well for the day.
- 1/22/19** Checked well pressures: Tubing: 65 psi, Casing: 65 psi, Bradenhead: 0 psi. Bled down well. TOOH with production string and tallied on the way out of the hole. P/U casing scraper and round tripped above top perforation at 1118'. P/U CR, TIH and set at 1068'. Loaded and pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and circulated the wellbore clean with 25 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U wire line services. Ran CBL from CR at 1068' to surface. CBL results were sent to BLM/NMOCD offices for review. CBL results indicated good cement throughout the wellbore. R/U cementing services. Pumped plug #1 from 1068'-888' to cover the Fruitland perforations and formation top. PUH. Pumped surface plug from 296'-surface to cover the Kirtland and Ojo Alamo formation tops and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 6' down in surface casing and 22' down in production casing. Ran ¾" poly pipe down both casings and topped-off well with 39 sx of cement. Photographed the P&A marker in place and recorded its

location via GPS coordinates. R/D and MOL. Casey Arnett was BLM inspector on location.

Plug Summary:

Plug #1: (Fruitland Perforations and Formation Top 1068'-888', 14 Sacks Class G Cement)

Mixed 14 sx Class G cement and spotted a balanced plug to cover the Fruitland perforations and formation top.

Plug #2: (Kirtland and Ojo Alamo Formation Tops and Surface Casing Shoe 296'-Surface, 64 Sacks Class G Cement(39 sx for top-off))

Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. Pumped surface plug from 296'-surface to cover the Kirtland and Ojo Alamo formation tops and surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 6' down in surface casing and 22' down in production casing. Ran ¾" poly pipe down both casings and topped-off well with 39 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

GCU 359
API #: 3004526430
San Juan, New Mexico

Plug 2

296 feet - Surface
296 feet plug
64 sacks of Class G Cement
39 sacks for top-off

Plug 1

1068 feet - 888
180 feet plug
14 sacks of Class G Cement

Surface Casing

8.625" 24# @ 132 ft

Formation

Ojo Alamo - 128 ft
Kirtland - 246 ft
Fruitland - 988 ft

Retainer @ 1068 feet

Production Casing

4.5" 10.5# @ 1238 ft

