

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMNM-02805																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #137N																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW) 2045'FSL, 1070'FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-29670																									
14. PERMIT NO. 2006 MAY 4 PM 9 57		10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde																									
15. DATE SPUNDED 12/29/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.14 T28N R6W																									
16. DATE T.D. REACHED 1/1/06		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 5/1/06		13. STATE New Mexico																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6528' KB 6540'		19. ELEV. CASINGHEAD 6528'																									
20. TOTAL DEPTH, MD & TVD 7847'		21. PLUG, BACK T.D., MD & TVD 7842'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4958'-6044'		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
1 SPF 5503'-6044'=27 holes 1 SPF 4958'-5400'=27 holes total holes=54																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
5503'-6044' 100000# 20/40 sand, 1129bbbls 60 quality slick/foam, total N2 10422000 SCF 4958'-5400' 100000# 20/40 sand, 1117bbbls 60 quality slick/foam, total N2 1139700 SCF																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS This is a MVDK well being DHC per order #2035az.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <i>[Signature]</i> Regulatory Analyst		DATE 5/2/06																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 05 2006

NMOCGD

FARMINGTON FIELD OFFICE

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2580'	2764'	White, cr-gr ss.	Ojo Alamo	2580'	
Kirtland	2764'	3194'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	2764'	
Fruitland	3194'	3393'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3194'	
Pictured Cliffs	3393'	3566'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3393'	
Lewis	3566'	4009'	Shale w/siltstone stringers	Lewis	3566'	
Huerfianto Bentonite	4009'	4361'	White, waxy chalky bentonite	Huerfianto Bent.	4009'	
Chactra	4361'	4955'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chactra	4361'	
Upper Cliff House	4955'	5150'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4955'	
Mass. Cliff House	5150'	5224'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5150'	
Menefee	5224'	5569'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5224'	
Point Lookout	5569'	6047'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5569'	
Mancos	6047'	6787'	Dark gry carb sh.	Mancos	6047'	
Gallup	6787'	7543'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6787'	
Greenhorn	7543'	7605'	Highly calc gry sh w/thin lmst.	Greenhorn	7543'	
Graneros	7605'	7658'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7605'	
Dakota	7658'		Lt to dk gry foss carb sl calc sl silty	Dakota	7658'	