

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080516A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #34M

9. API WELL NO.

30-039-29876

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 18 T28N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 18, T28N, R5W, NMPM
SESE 505' FSL, 525' FEL, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12/28/05

16. DATE T.D. REACHED

1/8/06

17. DATE COMPL. (Ready to prod.)

5/10/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6600' GL, 6612' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7906'

21. PLUG, BACK T.D., MD & TVD

7903'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7738'-7884' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	159'	12 1/4"	95 cu ft	
7	20# J-55	3722'	8 3/4"	1021 cu ft	
6 1/4" - 4 1/2"	10.5# J-55	7906'	4 1/2"	614 cu ft	2700' TOC

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7776'	

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7774' - 7884' = 60 holes
1 spf .34" dia. 7694' - 7738' = 10 holes

70 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7738'-7884'	Acidize w/10 bbls 15% HCL
	Frac w/2484 bbls slickwater, 40,000# 20/40 Resin Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/10/06		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/5/06	1 hour		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 574	503	→	0	432 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well will be commingled by DHC # 2059AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Analyst

DATE 5/11/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2705'	2893'	White, cr-gr ss.	Ojo Alamo	2705'	
Kirtland	2893'	3254'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2893'	
Fruitland	3254'	3464'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3254'	
Pictured Cliffs	3464'	4079'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3464'	
Huerfanito Bentonite*	4079'	4428'	White, waxy chalky bentonite	Chacra	4428'	
Chacra	4428'	5026'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Cliffhouse	5026'	
Cliff House	5026'	5302'	ss. Gry, fine-grn, dense sil ss.	Menefee	5302'	
Menefee	5302'	5631'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5631'	
Point Lookout	5631'	6126'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6126'	
Mancos	6126'	6839'	Dark gry carb sh.	Gallup	6839'	
Gallup	6839'	7585'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7585'	
Greenhorn	7585'	7648'	Highly calc gry sh w/thin lmst.	Graneros	7648'	
Graneros	7648'	7692'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7692'	
Dakota	7692'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)