

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-045-32690</b>
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No. <b>34333</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  <b>ALAMO 22</b>
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		
2. Name of Operator <b>PATINA SAN JUAN, INC.</b>		8. Well No.  <b>#08</b>
3. Address of Operator <b>5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056</b>		9. Pool name or Wildcat  <b>Basin Dakota / Basin Fruitland Coal</b>
4. Well Location  Unit Letter <b>H</b> : <b>2235</b> Feet From The <b>NORTH</b> Line and <b>660</b> Feet From The <b>EAST</b> Line  Section <b>22</b> Township <b>31N</b> Range <b>13W</b> NMPM <b>SAN JUAN</b> County		
10. Date Spudded 12/22/05	11. Date T.D. Reached 01/18/06	12. Date Compl. (Ready to Prod.) 05/12/06
		13. Elevations (DF& RKB, RT, GR, etc.) 5607' GR
14. Elev. Casinghead		
15. Total Depth 6434'	16. Plug Back T.D. 6434'	17. If Multiple Compl. How Many Zones? 2
		18. Intervals Drilled By YES
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>6372' - 6424' BASIN DAKOTA</b>		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/DEN/NEUT/CBL		22. Was Well Cored NO
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8"	36# J-55	331'
7"	23# N-60	4596'
4-1/2"	11.6# N-80	6434'
		6-1/4"
		125 sx
		TOC@4024'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
4-1/2"	4024'	6434'
		125 sx
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2-3/8"	6397'	
26. Perforation record (interval, size, and number) <b>6372' - 6424' 24 Total Holes</b> 3-1/8" Casing Gun, 1 JSPF		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>6372' - 6424'</b> 1,000 gal 15% acid, drop 48 bio-ball sealers. Frac: 130,000#, 70Q Foam. Max psi: 4465, avg psi: 3940, max rate: 15.1 bpm, avg rate: 13.0 bpm, ISIP: 4174, 5 min: 2683, 10 min: 2590, 15 min: 2546		
<b>28. PRODUCTION</b>		
Date First Production <b>ASAP</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>
		Well Status (Prod. or Shut-in) <b>SHUT-IN</b>
Date of Test	Hours Tested	Choke Size
02/16/06	3	0.875"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	0	73
Flow Tubing Press.	Casing Pressure	Water - Bbl.
22#	195#	0
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
	0	587
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>VENTED</b>		Test Witnessed By
30. List Attachments <b>DEVIATION SURVEY</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Miranda Martinez</i>		Printed Name: <b>Miranda Martinez</b>
		Title: <b>Regulatory Analyst</b>
		Date: <b>05/12/06</b>
E-mail Address: <b>mmartinez@nobleenergyinc.com</b>		

# **ALAMO 22 #08**

***API#: 30-045-32690***

**Formation Tops:**

Ojo Alamo	255'
Fruitland	1175'
Pictured Cliffs	1868'
Cliffhouse	3370'
Menefee	3579'
Point Lookout	4240'
Gallup	5526'
Greenhorn	6260'
Graneros	6320'
Dakota	6372'
<b><i>TOTAL DEPTH</i></b>	<b><i>6434'</i></b>