

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM012573

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
8910005380

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
SAN JUAN 30-6 UNIT 67

2. Name of Operator  
HILCORP ENERGY COMPANY  
Contact: TAMMY JONES  
E-Mail: tajones@hilcorp.com

9. API Well No.  
30-039-07890-00-S1

3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 505.324.5185

10. Field and Pool or Exploratory Area  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T30N R7W SENE 1600FNL 0890FEL  
36.829865 N Lat, 107.515549 W Lon

11. County or Parish, State  
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company temporarily abandoned the subject wellbore on 10/30/2019 per the attached daily summary report, MIT chart & wellbore schematic.

Per Monica Kuehling, NMOCD a witnessed bradenhead test will be performed 30 days from rig off.

**NMOCD**

**NOV 13 2019**

**DISTRICT III**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #491247 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOHN HOFFMAN on 11/12/2019 (20JH0060SE)**

Name (Printed/Typed) TAMMY JONES Title OPERATIONS/REGULATORY TECH-SR.

Signature (Electronic Submission) Date 11/06/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title JOHN HOFFMAN  
PETROLEUM ENGINEER Date 11/12/2019

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Hilcorp Energy  
Company  
PO Box 4700  
Farmington, NM 87499



P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: San Juan 30-6 Unit 67  
API:30-039-07890

## Well TA Report

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### Work Detail

**Plug #1** Mesaverde & Pictured Cliffs Tops 5652'-3090' Mix & Pump 576 SXS, 15.8 PPG, 1.15 Yield, 662.4 CUFT, 117.9 BBL Slurry, Class G Cement, leaving 564 SXS below CR, leaving 12 SXS above CR, Final S/O Pressure 450 PSI, DISP W/ 11 BBL H2O.  
Tag Plug #1 @ 3085'

10/25/2019

Road Rig & Equip to LOC.  
HSM on JSA.  
Spot in Equip. RU Daylight Pulling Unit. Secure LOC.  
Travel to Yard.

10/28/2019

Load supplies, travel to Loc.  
HSM on JSA, service & start Equip.  
Check PSI TBG-170, 5-1/2" CSG-170, 7-5/8" INTERM-115, BH-0 PSI, RU Relief Line.  
RU Pump Truck & Pump Line, BD TBG, BD within 5 MIN, attempt to BD CSG,  
Pump 30 BBL Kill.  
ND WH, Function Test & NU BOP, RU Work Floor.  
TOOH, Tally Out, SB 49 STDS, LD 1 JT on Pipe Trailer, 99 2-3/8" JTS total.  
MU 5-1/2" Watermelon Mill, TIH to 3190', TOOH, SB 50 STDS, LD Mill.  
MU 5-1/2" TBG Set CR, TIH to 3190'.  
Secure Well & LOC.  
Travel to Yard.

10/29/2019

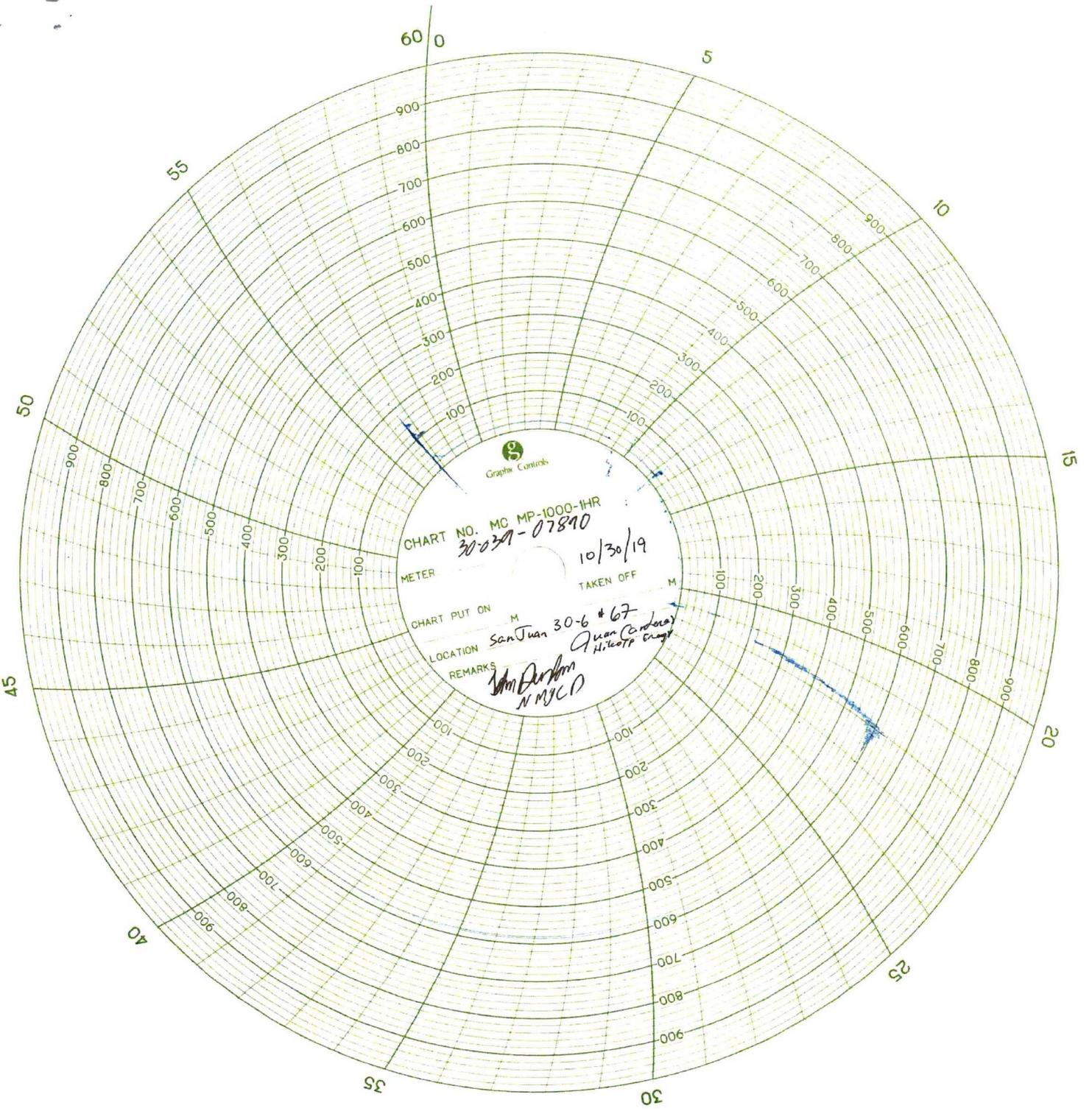
Load supplies, travel to LOC.  
HSM on JSA, service & start Equip.  
Check PSI TBG-140, CSG-140, INTERM-120, BH-0 PSI, open Well to Pit, INTERM  
BD within 5 MINS.  
Set CR @ 3190', load CSG W/ 76 BBL H2O, CIRC 90 BBL total, saw good Returns to  
Pit. PSI CSG to 600 PSI, good Test. S/I check ROI, 2 BPM 2 100 PSI. RU to Pump  
Plug #1.  
**Plug #1** Mesaverde & Pictured Cliffs Tops 5652'-3090' Mix & Pump 576 SXS, 15.8  
PPG, 1.15 Yield, 662.4 CUFT, 117.9 BBL Slurry, Class G Cement, leaving 564 SXS  
below CR, leaving 12 SXS above CR, Final S/O Pressure 450 PSI, DISP W/ 11 BBL  
H2O.  
LD 20 JTS on Pipe Trailer.  
Load Well W/ 2 BBL H2O, RU MIT Chart, Attempt to PSI Test to 600 PSI, 20# Loss  
in 5 MINS, saw small leak on CSG Valve, BD PSI, tighten Valve to stop leak, PSI  
Test to 600 PSI, gained 40# in 30 MIN, Test inconclusive, will retest in AM.  
SB, 5 STDS.  
Drain Pump, secure Well & LOC.

10/30/2019

Load supplies, travel to LOC.  
HSM on JSA, service & start Equip.  
Check PSI TBG-0, CSG-0, INTERM-0, BH-0 PSI, open Well to Pit.  
TIH W/ 5 STDS.  
Put Pump together, RU MIT Chart for PSI Test on CSG, had issues W/ Ice Plugs in Lines.  
**Perform MIT on CSG pressured to 600 PSI, good Test. Witnessed & Verified by John Durham of NMOCD & Derrick McCullins of BLM.**  
**TIH, Tag Plug #1 @ 3085', good Tag. Received Verbal Approval from Monica Kuehling of NMOCD & Joe Killins of BLM to Temporarily Abandon Well.**  
CIRC Well W/ 70 BBL Treated H2O.  
LD 99 JTS on Pipe Trailer.  
RD Work Floor, ND BOP, NU WH.  
RD Daylight Pulling Unit, MOL. Secure LOC.  
Travel to Yard.

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Clay Yazzie	BLM	On Loc
Derrick McCullins	BLM	On Loc
Juan Cardenas	Co. Rep.	On Loc
Vic Montoya	Co. Rep.	On Loc
Rio Rig Crew	Other	On Loc



Graphix Controls

CHART NO. MC MP-1000-1HR  
30-039-07890

TAKEN OFF  
10/30/19

METER  
CHART PUT ON

LOCATION San Juan 30-6 #67  
Juan Carlos Hiteoff Eng

REMARKS  
John Durham  
NMYCD

Well Name: SAN JUAN 30-6 UNIT #67

API / UWI 3003907890	Surface Legal Location 012-030N-007W-H	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 1103	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,346.00	Original KB/RT Elevation (ft) 6,356.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 11/6/2019 8:24:24 AM

