

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
SAN JUAN 31-6 UNIT 55

9. API Well No.  
30-039-26990-00-S1

10. Field and Pool or Exploratory Area  
ROSA PICTURED CLIFFS

11. County or Parish, State  
RIO ARRIBA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY  
Contact: TAMMY JONES  
E-Mail: tajones@hilcorp.com

3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 505.324.5185

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 27 T31N R6W SENW 1496FNL 1782FWL  
36.893480 N Lat, 107.452560 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company plugged & abandoned the subject wellbore on 10/25/2019 per the attached summary report and wellbore schematic.

**NMOC**  
**NOV 06 2019**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #490796 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 11/05/2019 (19AMW0587SE)**

Name (Printed/Typed) TAMMY JONES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 11/01/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOE KILLINS Title ENGINEER	Date 11/05/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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Hilcorp Energy  
Company  
PO Box 4700  
Farmington, NM 87499



Name: San Juan 31-6 Unit 55  
API:30-039-26990

## Well Plugging Report

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### Work Detail

**Plug #1** Pictured Cliffs PERFS 3258'-3153' Mix & Pump 8 SXS, 15.8 PPG, 1.15 Yield, 9.2 CUFT, 1.6 BBL Slurry, Class G Cement, DISP W/ 12 BBL H2O.

**Plug #2** Fruitland, Kirtland & Ojo Alamo Tops 3137'-2350' Mix & Pump 60 SXS, 15.8 PPG, 1.15 Yield, 69 CUFT, 12.2 BBL Slurry, Class G Cement, DISP W/ 9 BBL H2O.

**Plug #3** Nacimiento Top 987'-829' Mix & Pump 12 SXS, 15.8 PPG, 1.15 Yield, 13.8 CUFT, 2.4 BBL Slurry, Class G Cement, DISP W/ 3 BBL H2O.

**Plug #4** Surface 367'-0' Mix & Pump 38 SXS, 15.8 PPG, 1.15 Yield, 43.7 CUFT, 7.7 BBL Slurry, Class G Cement, saw good Cement Returns to Pit. LD Work String

Surface Top Off Mix & Pump 25 SXS, 15.8 PPG, 1.15 Yield, 28.7 CUFT, 5.1 BBL Slurry, Class G Cement.

10/23/2019

Road Rig & Equip to LOC, park on LOC, secure Equip & LOC.  
Travel to Yard.

10/24/2019

Load supplies, travel to Loc.  
HSM on JSA, service & start Equip.  
Check PSI TBG-N/A, 4-1/2" CSG-0, BH-0 PSI, RU Relief Line, open Well to Pit.  
RU Pump & Pump Lines to CSG, load Well W/ 1/2 BBL H2O, PSI Test CSG to 680 PSI, good Test.  
RU Daylight Pulling Unit.  
ND WH, Function Test & NU BOP, RU Work Floor.  
PU Hilcorp 2-3/8" Work String, Tally in, Tag CIBP @ 3258'. Check ROI on BH, Pump 1/4 BBL H2O, Pressure up to 300 PSI, good Test. RU to Pump Plug #1.  
**Plug #1** Pictured Cliffs PERFS 3258'-3153' Mix & Pump 8 SXS, 15.8 PPG, 1.15 Yield, 9.2 CUFT, 1.6 BBL Slurry, Class G Cement, DISP W/ 12 BBL H2O.  
LD to 3137', RU to Pump Plug #2.  
**Plug #2** Fruitland, Kirtland & Ojo Alamo Tops 3137'-2350' Mix & Pump 60 SXS, 15.8 PPG, 1.15 Yield, 69 CUFT, 12.2 BBL Slurry, Class G Cement, DISP W/ 9 BBL H2O.  
**Plug #3** Nacimiento Top 987'-829' Mix & Pump 12 SXS, 15.8 PPG, 1.15 Yield, 13.8 CUFT, 2.4 BBL Slurry, Class G Cement, DISP W/ 3 BBL H2O.  
LD to 367', RU to Pump Plug #4.  
**Plug #4** Surface 367'-0' Mix & Pump 38 SXS, 15.8 PPG, 1.15 Yield, 43.7 CUFT, 7.7 BBL Slurry, Class G Cement, saw good Cement Returns to Pit. LD Work String  
Secure Well & LOC.  
Travel to Yard.

10/25/2019

A Plus Safety Meeting. (No Charge to Customer)  
Load supplies, travel to LOC.  
HSM on JSA, service & start Equip.  
RD Work Floor, ND BOP, NU WH.  
Perform Hot Work Permit & JSA for Cut Off, cut off WH, TOC in 4-1/2" CSG @  
Surface, TOC in 4-1/2" X 8-5/8" @ 14' from Surface. Install & Weld on DH Marker  
@ LAT 36.873729, LONG -107.453049.  
RD Daylight Pulling Unit, MOL.  
Surface Top Off Mix & Pump 25 SXS, 15.8 PPG, 1.15 Yield, 28.7 CUFT, 5.1 BBL  
Slurry, Class G Cement.  
Clean LOC, make Equip ready for Road.

**On Site Reps:**

<b>Name</b>	<b>Association</b>	<b>Notes</b>
Darin Haliburton	BLM	On Loc
Vic Montoya	Co. Rep.	On Loc
Rio Rig Crew	Other	On Loc

Well Name: SAN JUAN 31-6 UNIT #55

API / UWI 3003926990	Surface Legal Location 027-031N-006W-F	Field Name PC	Route 1105	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,425.00	Original KB/RT Elevation (ft) 6,438.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 11/1/2019 10:33:57 AM

