

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078881

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
891001059B

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CANYON LARGO UNIT 452

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: CHERYLENE WESTON
E-Mail: cweston@hilcorp.com

9. API Well No.
30-039-27018-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-564-0779

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T25N R7W NESE 1365FSL 700FEL
36.410292 N Lat, 107.519808 W Lon

11. County or Parish, State
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The packer @ 7413' was released per the attached.

NMOC
NOV 14 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #491862 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMS for processing by JOE KILLINS on 11/13/2019 (20JK0049SE)**

| | |
|---------------------------------------|--------------------------------------|
| Name (Printed/Typed) CHERYLENE WESTON | Title OPERATIONS/REGULATORY TECH SR. |
| Signature (Electronic Submission) | Date 11/11/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------------------------|-------------------|
| Approved By ACCEPTED | JOE KILLINS Title ENGINEER | Date 11/13/2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A

3

Canyon Largo Unit 452 – Release Packer

API# 30-039-27018

Lease# NMSF078881

10/30/2019 (SITP: 400#, SICP: 0, SIBHP: 0) MIRU. BDW. ND WH. NU & test BOP; test ok. Pull tbg hanger. Made several attempts to pull packer @ 7413'. RU PS, torque @ 1200 ft/lbs & torque up tbg string, pull tbg to 30K. Made 12 rounds, **packer released**. Hang back swivel. RU tbg scanners. Scan 2-3/8" tbg; no scale. SIW & SDFN.

10/31/2019 (SITP: 0, SICP: 2#, SIBHP: 0) BDW. PU 3-7/8" string mill. Tally & TIH w/tbg. Tag fill @ 7461' (49' fill). PU swivel, att to run air/mist. Compressor not working. LD 3 jts to get above perms. SIW & SDFN while compressor being serviced.

11/01/2019 (SITP: 0, SICP: 190#, SIBHP: 0) BDW. RIH w/3 jts; tag fill @ 7461'. Break circ w/1300 SCFM, 8-10 BPH, 1 gal foamer/1.5 gal corrosion inhibitor/10 bbl, wash down 1st jt to 7477'. Pump 3 sweep wash down 2nd jt to 7510'. Circ clean. LD swivel. POH LD BHA. PU prod BHA. SIW & SDFN.

11/04/2019 (SITP: 0, SICP: 530#, SIBHP: 0) BDW. Cond TIH w/tbg. Tag for fill @ 7510' (no fill). TIH & land **227 jts 2-3/8" 4.7# J-55 prod tbg @ 7451'** (SN @ 7449'). ND BOP, NU WH. Plumb surf equip. Pump 5 bbl dwn tbg, drop pump off ball. PT tbg to 500#, good. PO exp ck, unload well. **RR @ 10:00 am.**

Well Name: CANYON LARGO UNIT #452

| | | | | | |
|-----------------------------------|---|---|--------------------------------|--------------------------------|-------------------------|
| API / UWI 3003927018 | Surface Legal Location 012-025N-007W-I | Field Name BASIN DAKOTA (PRORATED GAS) | Route 0911 | State/Province NEW MEXICO | Well Configuration Type |
| Ground Elevation (ft) 6,983.00 | Original KB/RT Elevation (ft) 6,995.00 | KB-Ground Distance (ft) 12.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) | |

Original Hole, 11/11/2019 11:17:28 AM

