

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-25871
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6597-2
7. Lease Name or Unit Agreement Name Central Bisti Unit
8. Well Number #96
9. OGRID Number 371838
10. Pool name or Wildcat Bisti Lower Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6221'GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DJR Operating, LLC

3. Address of Operator
1 Road 3263, Aztec, NM 87410-9521

4. Well Location
 Unit Letter H: 1650' feet from the North line and 330" feet from the East line
 Section 16 Township 25N Range 12W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC completed the remedial work on the subject well per the attached pertinent details and wellbore diagram.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/ocd

NMOCD
 OCT 25 2019
 DISTRICT III

PNR only

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dave Brown* TITLE: Manager of Government and Regulatory Affairs DATE: 10/22/19
 Type or print name Dave Brown E-mail address: DBrown@djrlc.com PHONE: 1-303-887-3695

For State Use Only
 APPROVED BY: *Dave Brown* TITLE: SUPERVISOR DISTRICT #3 DATE: 11/25/19
 Conditions of Approval (if any): *AV* 3

8-12-2019 to 8-16-2019: MIRU P&A rig, P&A well as per attached report. Gas bubbles were observed in the 8 5/8" x 5 1/2" annulus. NMOCD requested a period of observation prior to bac-filling cellar.

8-16-2019 to 10-04-2019: Bubbles still observed in annulus, gas samples collected 8-30-2019. Gas samples indicated methane concentration of 23.4%. A remediation procedure prepared and approved by NMOCD.

10-04-2019 to 10-18-2019: MIRU workover rig. MU and install temporary WH and 5 ft dia x 7' deep cellar for the workover. Drill out plug # 4 from surface to 278'. CBL log run. 5 1/2" casing perfed at 597', not able to circulate. 5 1/2" casing perfed at 250', establish circulation with 8 5/8" casing. Pump 12 bbl Class G cement, reverse out casing. WOC. Slight bubbles in annulus. Break into perfs at 250', pump 50 sxs Class G cement, reverse casing clean. Spot Class G cement inside 5 1/2" casing from 221' to surface. Top off 5 1/2" x 8 5/8" annulus from 42' to surface. RDMO rig.

Remove temporary WH, place 2' high x 20" pipe around casing stubs, top off casings with Portland cement, fill 2' pipe with Portland cement covering the cut off casing stubs. Top of cut off casings now at 6' below grade. Pull cellar culvert and backfill cellar. P&A marker in place as per NMOCD requirements.

P&A remediation witnessed and approved by NMOCD.

**Initial P&A complete: 8-16-2019;
Monitor gas bubbles to 10-04-2019.**

Central Bisti Unit #96

Actual P&A

Bisti Lower Gallup

1650' FNL, 330' FEL, Section 16, T-25-N, R-12-W, San Juan County, NM

API #30-045-25871

Spud: 4/12/84

Completion: 5/8/84

Elevation: 6221' GLJ
6234' KB

12.25" hole

(Top of cut off casings 6' below grade)

Remediation of P&A: 1-04-2019 – 10-18-2019

(Gas bubbles found in 5 1/2" x 8 5/8" annulus after P&A plug # 4 and WH cut off). Drilled out the Plug #4, Ran CBL, perf @ 597', no circulation. Perf @ 250', establish circulation, pump 12 bbls Class G cement, reverse casing clean. Slight bubbles in annulus. Break into perfs at 250', pump 50 sxs Class G cement, reverse casing clean. Spot cement plug inside 5 1/2" casing from 221' to surface, top off 8 5/8" x 5 1 1/2" annulus with Class G cement from 42' to surface.

Fruitland @ 764'

Pictured Cliffs @ 1075'

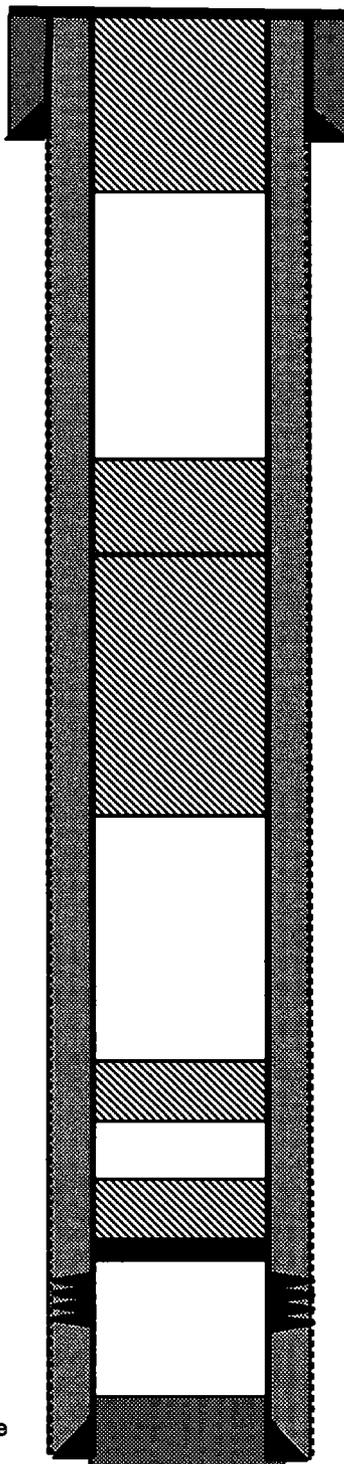
Chacra @ 1265'

Mesaverde @ 1442'

Mancos @ 3705'

Gallup @ 4610'

7-7/8" Hole



8.625", 24#, Casing set @ 219'
Cement with 160 cf, circulate to surface

Plug #4: 269' – 0'
Class G cement, 42 sxs

Plug #3: 1885' – 1081'
Class G cement, 140 sxs
Plug #3 Top off : 1081' - 600'
Class G cement 60 sxs

Plug #2: 3755' – 3497'
Class G cement, 30 sxs

Set CR @ 4660'

Plug #1: 4660' – 4190'
Class G cement, 30 sxs

Gallup Perforations:
4710' – 4808'

5.5" 15.5#, casing set @ 4955'
Cemented with 1812 cf, circulated

TD 4960'
PBSD 4912'