

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
TIGER 6

2. Name of Operator

HILCORP ENERGY COMPANY

Contact: MANDI WALKER

E-Mail: mwalker@hilcorp.com

9. API Well No.
30-045-29581-00-S1

3a. Address

1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 505-324-5122

10. Field and Pool or Exploratory Area
FULCHER KUTZ PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T30N R13W NWNW 790FNL 860FWL
36.774458 N Lat, 108.181544 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE THE ATTACHED TA OPERATIONS TO DATE.

NMSF

NOV 18 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #491320 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 11/14/2019 (19JH0184SE)**

Name (Printed/Typed) MANDI WALKER

Title OPERATIONS REGULATORY TECH SR

Signature (Electronic Submission)

Date 11/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 11/14/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted For Record

3

Tiger 6
3004529581
Lease: NMSF078213
SR - TA Operations

10/10/19: (SITP: 0, SICP: 0, SIBHP: 0) MIRU. TOO H W/ROD STRING. ND WH. NU BOPE. FUNCTION TEST BOP, TEST GOOD. TOO H W/PROD TBG. +/- 65' OF TBG CORRODED OFF. ROUND TRIP 4 ½" CSG SCRAPER TO 1665', TAG ON SOFT FILL/JUNK. TIH W/CIBP SET @ 1615'. SL. SDFN.

10/11/19: PT 4 ½" CSG & BRIDGE PLUG TO 600 PSI FOR 10 MINUTES. TEST GOOD. RELEASED PRESSURE. TOO H & LD TBG STRING. ND BOP. NU WH. RDMO.

10/18/19: RU WELLCHECK. MIT PROD CSG TO 600 PSI FOR 30 MINS, FAILED. NO VIS LEAKS. LOSING 20 PSI/MIN. ATTEMPT MULTIPLE TIMES. WITNESSED BY THOMAS VERMERSCH FROM NMOC. SDFN.

10/21/19: PHONE CALL TO MONICA KUEHLING @ OCD, AND EMAIL TO JOE & JOHN @ BLM. NOTIFIED OF FAILED MIT TEST. SUSPECT ITS CIBP @ 1615'. TOP PERF @ 1658'. REQUEST TO SET ANOTHER CIBP @ 1585' (30' ABV) TO AVOID ANY POTENTIAL CSG ANOMALIES. WILL RETEST MIT TO SECURE TA STATUS. APPROVAL GIVEN BY MONICA @ OCD AND JOHN @ BLM.

SECOND EMAIL SENT TO MONICA, JOE AND JOHN TO REQUEST TO DUMP BAIL CMT ON TOP OF PLUG INSTEAD OF SETTING ANOTHER CIBP. EMAIL APPROVAL GIVEN BY MONICA @ OCD. EMAIL APPROVAL RECEIVED FROM JOE @ BLM WITH THE CONDITION OF 30' MINIMUM OF CMT.

10/22/19: RU BASIN WL. MIX & DUMP BAIL 50' CMT ON TOP OF CIBP @ 1615'. 0.8 BBLS, 4.13 CUFT, 3.5 SX, 15.8 PPG. EST TOC @ 1565'. RD WL. SW.

Well Name: TIGER #6

API / UWI 3004529581	Surface Legal Location T30N-R13W-S35	Field Name Fulcher Kutz PC	Route 0206	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,702.00	Original KB/RT Elevation (ft) 5,707.00	KB-Ground Distance (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 11/6/2019 11:33:05 AM

