

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM136161

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM135219X

8. Lease Name and Well No.
BETONNIE TTSOSIE WASH UNIT 728H

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

3. Address 1 ROAD 3263 AZTEC, NM 87410 3a. Phone No. (include area code) Ph: 505-632-3476

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 11 T23N R8W Mer NMP SWSW 362FSL 203FWL 36.235280 N Lat, 107.659300 W Lon
At top prod interval reported below Sec 14 T23N R8W Mer NMP NWNW 1329FSL 589FWL 36.231011 N Lat, 107.658947 W Lon
At total depth Sec 23 T23N R8W Mer NMP NENE 515FNL 387FEL 36.218229 N Lat, 107.643704 W Lon

9. API Well No. 30-045-35514

10. Field and Pool, or Exploratory BASIN MANCOS NAGEEZI GLP

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T23N R8W Mer NMP

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 04/12/2019 15. Date T.D. Reached 07/25/2019 16. Date Completed D & A Ready to Prod. 08/29/2019

17. Elevations (DF, KB, RT, GL)* 6905 GL

18. Total Depth: MD 12047 TVD 5196 19. Plug Back T.D.: MD 12039 TVD 5196 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	358		109	44	0	
8.750	7.000 J55	26.0	0	5607		775	398	0	
6.125	4.500 P110	11.6	5430	12042		640	380	5430	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5566							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	4309	5145	5792 TO 11964	0.350	930	OPEN
B) GALLUP	5145	5766				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5792 TO 11964	24133 BBLs LINEARGAUR 6375780 LBS 20/40 ARIZONA SAND 60772707 SCF N2 18115 BBLs WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
08/29/2019	08/30/2019	24	▶	210.0	219.0	517.0	41.1		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI 190	773.0	▶	497	2377	411	4782	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #482549 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCOD

SEP 27 2019

DISTRICT III

ACCEPTED FOR RECORD

SEP 25 2019

FARMINGTON FIELD OFFICE

BY: [Signature]



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	963	1068	WATER, GAS	OJO ALAMO	963
KIRTLAND SHALE	1068	1246	WATER, GAS	KIRTLAND SHALE	1068
FRUITLAND COAL	1246	1592	WATER, GAS	FRUITLAND COAL	1246
PICTURED CLIFFS	1592	1818	OIL, GAS	PICTURED CLIFFS	1592
MENEFEE	3211	4105	OIL, GAS	MENEFEE	3211
MANCOS	4309	5145	OIL, GAS	MANCOS	4309
GALLUP	5145	5766	OIL, GAS	GALLUP	5145

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #482549 Verified by the BLM Well Information System.
For DJR OPERATING LLC, sent to the Farmington.

Name (please print) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 09/09/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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