

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM135989

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM137065A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
BLANCO WASH UNIT 402H

2. Name of Operator
DJR OPERATING LLC
Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

9. API Well No.
30-045-35656-00-X1

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T24N R9W NESE 1569FSL 61FEL
36.296883 N Lat, 107.732113 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Cement
10/17/19: NU on 11-inch 3K BOPE on pre-set 7-inch casing. Test 1500 psi for 30 min. Test good recorded on Pason EDR. Shell test low 250 psi for 5 min. High 3000 psi for 10 min.: 4-inch pipe rams, inside choke manifold and kill side valves. Full open safety valve and dart valve, 3rd party (Wilson Services) all tested good and recorded on chart. Drill 6.125-inch hole to 9399 ft.
10/18/19: Drill 6.125-inch hole to 12,654 ft.
10/19/19: Drill 6.125-inch hole to 14,846 ft.
10/20/19: Drill 6.125-inch hole to 15,634 ft. (TD)
10/21/19: Circulate. TOOH.
10/22/19: RU casing crew. Run 240 jts of 4.5-inch 11.6# P110 BTC Production Liner from 5611 ft (TOL) to 15626 ft. Alpha Sleeve set at 15588 ft (BOL). Float collar at 15616 ft (PBTD).
10/23/19: RU Halliburton. 5000 psi test on lines. Test Good. 10 bbls FW, followed by 40 bbls 11.5#

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OCT 25 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #489764 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 10/24/2019 (20JK0012SE)

Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 10/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JOE KILLINS PETROLEUM ENGINEER Date 10/24/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #489764 that would not fit on the form

32. Additional remarks, continued

tuned spacer. Cement with 235 bbls (973 sx) 13.3#, 1.36 yield, 6.01 gps. Displace with 195 bbls MMCR, followed by 185 FW with Bellacide. 25 bbls of spacer back to surface, no cement. TOH. ND BOP. Install night cap. Rig released at 12:00. ✓