Form 3160-5 (June 2015)

1. Type of Well

3a. Address

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED	
OMB NO. 1004-0137	
Expires: January 31 20	1

	110
. Lease Serial No. NMSF080668	

11. County or Parish, State

RIO ARRIBA COUNTY, NM

e form 3160-3 (APD) for such proposals. ICATE - Other instructions on page 2		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA/Agreement, Name and/or No. 8910010540	
		8. Well Name and No. SAN JUAN 27-4 UNIT 139N	
Contact: E-Mail: tajones@l	TAMMY JONES nilcorp.com	9. API Well No. 30-039-30438-00-C1	
	3b. Phone No. (include area code) Ph: 505.324.5185	Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
➤ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Surface Commingling	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy requests to surface commingle existing oil production from the San Juan 27-4 Unit 139N and San Juan 27-4 Unit 59N. Attached is the site facility diagram and oil allocation procedure. Oil production will be allocated based on historical condensate yields from each respective well.

OIL SURFACE COMMINGLE ALLOCATION: SAN JUAN 27-4 UNIT 59N - 35% SAN JUAN 27-4 UNIT 139N - 65%

SUBMIT IN TRIPL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T27N R4W NWNE 110FNL 1700FEL

36.594546 N Lat, 107.253383 W Lon

Oil Well Gas Well Other

Name of Operator
HILCORP ENERGY COMPANY

1111 TRAVIS STREET

HOUSTON, TX 77002

NMOCD

DEC 18 2019

DISTRICT 111

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #494951 verifie For HILCORP ENERGY COMP Committed to AFMSS for processing by .	ANY, s	ent to the Farmington	
Name (Printed/Typed)	TAMMY JONES	Title	REGUALATORY SPECIALIST	
Signature	(Electronic Submission)	Date	12/09/2019	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By JOE KIL	LI <u>N</u> S	Title	NGINEER	Date 12/17/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	
Title 18 II S.C. Section 100	1 and Title 43 II S.C. Section 1212, make it a crime for any ne	erson kno	wingly and willfully to make to any department or ag	ency of the United

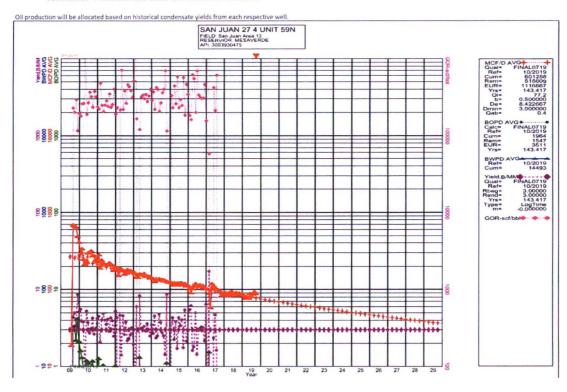
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

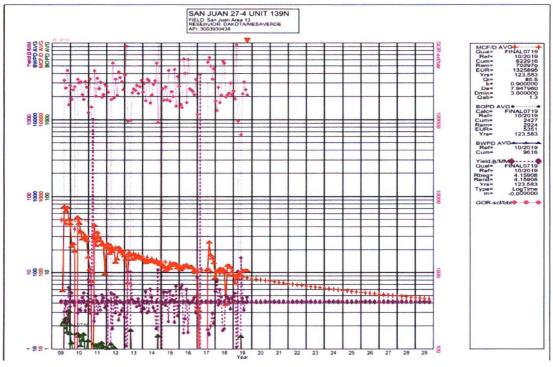
(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



San Juan 27-4 Unit 59N and 139N Oil Allocation Procedure





Well	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
San Juan 27-4 Unit 59N	3.00	515.609	35%
San Juan 27-4 Unit 139N	4.15	702.979	65%

