

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NOG13121819	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
2. Name of Operator ENDURING RESOURCES LLC		7. Unit or CA Agreement Name and No. NMNM135218A	
3. Address 1050 17TH STREET SUITE 2500 DENVER, CO 80265		8. Lease Name and Well No. W ESCAVADA UNIT 308H	
3a. Phone No. (include area code) Ph: 505.333.1816		9. API Well No. 30-043-21326-00-X1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T22N R7W Mer NMP At surface NENW 498FNL 2151FWL 36.131065 N Lat, 107.616852 W Lon Sec 18 T22N R7W Mer NMP At top prod interval reported below SESW 330FSL 1597FWL 36.133348 N Lat, 107.619281 W Lon Sec 12 T22N R8W Mer NMP At total depth NWSW 1643FSL 359FWL 36.131064 N Lat, 107.617457 W Lon		10. Field and Pool, or Exploratory ESCAVADA W MANCOS	
		11. Sec., T., R., M., or Block and Survey or Area Sec 19 T22N R7W Mer NMP	
		12. County or Parish SANDOVAL	
		13. State NM	
14. Date Spudded 04/30/2019		15. Date T.D. Reached 06/19/2019	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/13/2019		17. Elevations (DF, KB, RT, GL)* 6824 GL	
18. Total Depth: MD 14500 TVD 4662		19. Plug Back T.D.: MD 14352 TVD 4669	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 6824 GL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	258		315	377		
12.250	9.625 J55	36.0	0	2658		750	1295		
8.500	5.500 P110	17.0	0	14485		2520	3787		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4749	4738						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	5166	14352	5166 TO 14352	0.420	1383	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/23/2019	08/23/2019	24	→	0.0	12.0	144.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	630 SI	1000.0	→	0	12	144		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #480684 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	525				
KIRTLAND	600				
PICTURED CLIFFS	770				
CLIFFHOUSE	1075				
MENEFEE	2174				
POINT LOOKOUT	3499				
MANCOS	3615				
GALLUP	3963				

32. Additional remarks (include plugging procedure):

THIS WELL IS CONFIDENTIAL

Frac MC, 52 total stages 5166?-14352?, Perfed 1383 total holes w 0.42? holes with 30/50 & 30/70 PSA Sand & 17,431,341 total proppant.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #480684 Verified by the BLM Well Information System.
For ENDURING RESOURCES LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/28/2019 (19JK0182SE)

Name (please print) LACEY GRANILLO

Title PERMIT TECH

Signature _____ (Electronic Submission)

Date 08/27/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****