

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078922							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Huntington Energy, L.L.C.		7. Unit or CA Agreement Name and No. Canyon Largo Unit							
3. Address 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118		8. Lease Name and Well No. Canyon Largo Unit #462							
3a. Phone No. (include area code) 405-840-9876		9. AFI Well No. 30-039-27744							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW Lot 12, Tr 29, 1740' FNL & 800' FWL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory Basin Dakota							
14. Date Spudded 07/03/2005		15. Date T.D. Reached 07/11/2005							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/01/2006		17. Elevations (DF, RKB, RT, GL)* 7074' KB							
18. Total Depth: MD 7400' TVD		19. Plug Back T.D.: MD 6850' TVD							
20. Depth Bridge Plug Set: MD 6870', 7200' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, CCL CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	Surface	336'		265 sx	55.7	Cir	21 bbls
7 7/8"	4 1/2"	11.6#	Surface	7387'	Lead	700 sx	244	Cir	79 bbls
					Tail	900 sx	235		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6037'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Dakota		6895'	7238'	7211' - 7224		13 ft	52	Inactive (CIBP @ 7200')	
B) Dakota		6895'	7238'	6904' - 7105'		38 ft	76	Inactive (CIBP @ 6870')	
C) Gallup		5907'	6484'	5909' - 6149'		50 ft	100	Active	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6904' - 7105'		60,000 gals foam placing 60,000# CRC 20/40							
5909' - 6149'		60,000 gals Delta 200 foam w/Super LC placing 100,000 lbs 20/40 CRC in formation.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	08/11/2006	5	→			20			Swab
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Non Producing-wet	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	08/22/2005	10	→	12.3	UG				Swab & Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Temp Abandoned	

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/27/2006	03/30/2006	24	→	35	116	4			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	SI 120	320	→	35	116	4			Producing

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Gallup	5907'	6484'	Interbedded shale, silt & sand, tight, fracture porosity, oil & gas-bearing	Pictured Cliffs	2578'
				Lewis Shale	2646'
				Huerfano	2938'
				Mesaverde	4108'
				Mancos Shale	5044'
				Niobrara/Gallup	5907'
				Juana Lopez	6484'
				Greenhorn	6796'
				Graneros	6860'
				Dakota	6895'
				Morrison	7238'
Dakota	6895'	7238'	Interbedded sand & shale, very fine-finegrain, argillaceous, siliceous, gas, oil and water-bearing beds		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

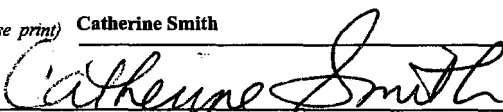
- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith

Title Land Associate

Signature



Date 05/05/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.