

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a.	TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
b.	TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #203A
2.	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY	9. API WELL NO. 30-039-29456
3.	ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254	10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1105' FSL & 670' FEL At top production interval reported below: At total depth:	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE/4 SW/4 SEC 18(N)-T31N-5W
15. DATE SPUDDED 04/29/05	16. DATE T.D. REACHED 05/26/05	17. DATE COMPLETED (READY TO PRODUCE) 06/24/05
18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6336' GR	19. ELEVATION CASINGHEAD	12. COUNTY OR RIO ARRIBA
20. TOTAL DEPTH, MD & TVD 3293' MD	21. PLUG, BACK T.D., MD & TVD	13. STATE NEW MEXICO
22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3081' - 3213'
25. WAS DIRECTIONAL SURVEY MADE YES	26. TYPE ELECTRIC AND OTHER LOGS RUN NONE	27. WAS WELL CORED NO

28. CASING REPORT (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8", J-55	36#	339'	12-1/4"	170 SX - SURFACE		
7", K-55	20#	3037'	8-3/4"	550 SX - SURFACE		
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2", 17#, N-80	2957'	3280'	0 SX		2-7/8", J-55, 6.5#	3224'
31. PERFORATION RECORD (Interval, size, and number) Basin Fruitland Coal: 3081'-91', 3102' - 12', 3115'-40', 3181' - 91' and 3197' - 3213'. Total of 369, 0.48" holes.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED WELL WAS NOT ACIDIZED OR FRACED		

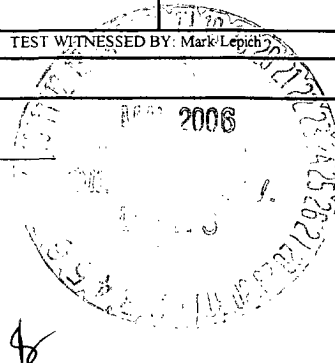
33. PRODUCTION							
DATE OF FIRST PRODUCTION 6/30/05	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing						
WELL STATUS (PRODUCING OR SI) Producing							
DATE OF TEST 6/30/05	TESTED	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD 3 hrs	OIL - BBL.	GAS - MCF 329	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 195	CASING PRESSURE 980	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):	TEST WITNESSED BY: Mark Lepich
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35. LIST OF ATTACHMENTS:	SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
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SIGNED Tracy Ross TITLE Sr. Production Analyst DATE May 15, 2006



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
					OJO ALAMO	2428'	
					KIRTLAND	2548'	
					FRUITLAND	2953'	
					PICTURED CLIFFS	3198'	