Wendy Payne

Distribution: Regulatory

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BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM 195									Status PRELIMINARY FINAL REVISED		
Commingle Type									Date: 04/17/2006		
SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE									API No. 30-039-29556 DHC No. DHC2030AZ		
Well Name SAN JUAN 29-7 UNIT									Well No. # 61M		
Unit Letter N	Section 34	Townsh T029N	Range R007W	1225	Footage 25' FSL & 1400' FWL			County, State Rio Arriba County, New Mexico			
Completion 4/10	Test Met		L 🗌 FIE	LD TI	EST ⊠ PRO	JECTED	OT:	HER [
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FORMATION			(GAS	PERCENT		CONDENSATE		TE	PERCENT	
MESAVERDE			156	9 MCFD	65%		0			65%	
DAKOTA			82	8 MCFD	35%		0			35%	
		2397									
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.											
APPROVED BY						TITLE			DA	ATE	
X Julian Camitte for C. Mekas						Engineer			4.	-18-06	
Cory McKee											
x Wendysache						Engineering Tech.				4-17-06	