

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Co.3a. Address  
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)  
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T29N R5W NWSW 2600FSL 700FWL

5. Lease Serial No.

NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-5 Unit #51F

9. API Well No.

30-039-29712

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as per attached. This is in reference to DHC#1939AZ.

2006 APR 25 AM 7 03  
RECEIVED  
OTO FARMINGTON NM14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 04/24/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng.

Date

4/27/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD  
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**Allocation for the SAN JUAN 29-5 51F (API 300392971200)**

The SAN JUAN 29-5 51F is a Mesaverde/Dakota infill well located in the SW quarter of Section 19-T29N-R5W, Rio Arriba County, NM. The well was drilled to a total depth in March 2006, perforated & fracture stimulated in March 2006, and expected to be ready for first delivery in June 2006.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing set at 5850', perforations from 5474 - 5976' OA, composite plug at 6070')  
3/30/06 1/2" choke 125 PSIG FTP 320 PSIG SICP 825 MCFPD + 0 BOPD + 12 BWPD

Dakota (2-3/8" tubing set at 7880', perforations from 7996 - 8088' OA, PBTD 8126', multi-pass production log)  
4/7/06 1/2" choke 135 PSIG FTP 380 PSIG SICP 1000\*\* MCFPD + 0 BOPD + 6.1BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Mesaverde</b>	<b>45%</b>
	<b>Dakota</b>	<b>55%</b>

<b>Fixed Allocation (Oil)</b>	<b>Mesaverde</b>	<b>100%</b>
	<b>Dakota</b>	<b>0%</b>

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Thanks  
Dan Hensley  
832-486-2385

\*\* Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).