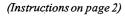
Form 3160-5 (April2004)

## **UNITEDSTATES** DEPARTMENT OF THE INTERIOR

FORMAPPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	

	DEPARTMENT OF THE INTER		Expires: March 31, 2007	
BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NMSF078282	
Do not use ti	his form for proposals to drill rell. Use Form 3160-3 (APD) fo	or to re-enter an	6. If Indian, Allottee or Tribe Name	
·	IPLICATE - Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well	X Gas Well Other		8. Well Name and No.	
2. Nameof Operator			San Juan 29-5 Unit #51F	
ConocoPhillips Co.			9. API Well No.	
3a. Address       3b. Phone No. (include area code)         P.O. Box 2197, WL3-6085 Houston Tx 77252       (832)486-2463			30-039-29712 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesaverde/Basin Dakota	
Sec 19 T29N R5W NWSW 2600FSL 700FWL			11. County or Parish, State Rio Arriba NM	
12. CHECK A	PPROPRIATE BOX(ES)TO INDICA	TE NATURE OF NOTICE.		
TYPE OF SUBMISSION		TYPE OF ACTION		
111201 0021111001011	Acidize Deepe		tart/Resume) Water Shut-Off	
Notice of Intent		reTreat Reclamation	Well Integrity	
X Subsequent Report		Construction Recomplete	X Other Allocation	
Subsequent Report		nd Abandon Temporarily A		
Final Abandonment Notice	Convert to Injection PlugE	Back Water Disposa	1	
Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready ConocoPhillips requests to DHC#1939AZ.  MAY	the work will be performed or provide the Borvolved operations. If the operation results in a nal Abandonment Notices shall be filed only a y for final inspection.)  allocation on this well as per a	nd No. on file with BLM/BIA. Req multiple completion or recompletion after all requirements, including recla	true vertical depths of all pertinent markers and zones uired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once imation, have been completed, and the operator has nice	
14. I hereby certify that the foreg Name (Printed/Typed)	joing is true and correct			
Christina Gustartis		Title Regulatory Spe	ecialist	
Signature Chris	Durtatu	Date 04/24/2006		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	mlodolo	Title Potr [	n Date 4 27/06	
	attached. Approval of this notice does not wall or equitable title to those rights in the subject to conduct operations thereon.		7	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Allocation for the SAN JUAN 29-5 51F (API 300392971200)

The SAN JUAN 29-5 51F is a Mesaverde/Dakota infill well located in the SW quarter of Section 19-T29N-R5W, Rio Arriba County, NM. The well was drilled to a total depth in March 2006, perforated & fracture stimulated in March 2006, and expected to be ready for first delivery in June 2006.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing set at 5850', perforations from 5474 - 5976' OA, composite plug at 6070')
3/30/06 ½" choke 125 PSIG FTP 320 PSIG SICP 825 MCFPD + 0 BOPD + 12 BWPD

Dakota (2-3/8" tubing set at 7880', perforations from 7996 - 8088' OA, PBTD 8126', multi-pass production log)
4/7/06 ½" choke 135 PSIG FTP 380 PSIG SICP 1000\*\* MCFPD + 0 BOPD + 6.1BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas) Mesaverde

45%

Dakota

55%

Fixed Allocation (Oil) Mesaverde

Dakota

100% 0%

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Thanks Dan Hensley 832-486-2385

<sup>\*\*</sup> Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).