

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20075. Lease Serial No.
SF 0790821a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Recv.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Devon Energy Production Company, L.P.**8. Lease Name and Well No.
NEBU 50E3. Address **PO Box 6459, Navajo Dam, NM 87419**3a. Phone No. (include area code)
505-632-02449. AFI Well No.
30-045-32409

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1,055' FSL & 910' FWL, SW SW, Unit M**

At top prod. interval reported below

At total depth **1,027 FSL & 1,626' FWL, SE SW, Unit N**10. Field and Pool, or Exploratory
Basin Dakota11. Sec., T., R., M., on Block and
Survey or Area **Sec. 25, T31N- R8W**12. County or Parish **San Juan** 13. State
NM14. Date Spudded
11/24/200415. Date T.D. Reached
12/02/200416. Date Completed **03/31/2005**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
GL 6,397'18. Total Depth: MD **8,082'**
TVD19. Plug Back T.D.: MD **8,053'**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Logs22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	300'		175 sx	36 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,581'		Ld 500 sx	129 bbls	Surface	0
						T1 75 sx	18 bbls		
6 1/4"	4-1/2J55	11.6#	0	7,379'		L-250/T-450	64 - 125	Surface	0
6 1/4"	3-1/2J55	9.3#	5,679'	8,082'		150 sx	23 bbls	Top of Liner	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,963'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7,782'	8,039'	7,804' - 7,977'	0.26"	20	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,804' - 7,977'	Frac'd w/93,210 gals Delta Fluid w/1,038# 20/40 Ottawa sand. Sand ramped from 0.50 - 2.50 ppg. Avg rate 18 BPM. Avg pressure 4,777 psi (max 6,145 psi). F. G. = 0.71 psi/ft.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/12/2005			→						Natural Flow Tubing
Choke Size	Tbg. Press. Flwg. SI 1426	Csg. Press. 2390	24 Hr. Rate →	Oil BBL 0	Gas MCF 660	Water BBL 0	Gas/Oil Ratio 0	Well Status	Ready to produce

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

NMOCB

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland 1st Coal	2860
				Pictured Cliffs Main	3345
				Lewis	3427
				Huerfanito Bentonite	4108
				Cliff House	5266
				Menefee	5322
				Point Lookout	5580
				Mancos	6014
				Gallup	6971
				Greenhorn	7659
				Graneros	7708
				Paguate	7842
				Cubero	7876
				Lower Encinal Canyon	7995
				Burro Canyon	8033

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

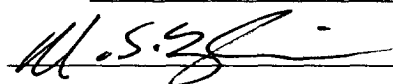
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa Zimmerman

Title Senior Operations Technician

Signature



Date

4-24-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.