

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2006 APR 20 PM 12:33
RECEIVED
070 FARMINGTON

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419** 3a. Phone No. (include area code) **505-632-0244**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2,300' FNL & 3,900' FEL, Unit F, SW SE**
At top prod. interval reported below
At total depth **1927' FNL & 3,339' FEL, Unit F, SE NW**

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. **Northeast Blanco Unit**
8. Lease Name and Well No. **NEBU 66F**
9. AFI Well No. **30-045-32778**
10. Field and Pool, or Exploratory **Basin Dakota**
11. Sec., T., R., M., on Block and Survey or Area **Sec. 31, T31N, R7W**
12. County or Parish **San Juan** 13. State **NM**
17. Elevations (DF, RKB, RT, GL)* **GL 6,433'**

14. Date Spudded **01/30/2006** 15. Date T.D. Reached **02/11/2006** 16. Date Completed **03/28/2006**
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **8,070'** 19. Plug Back T.D.: MD **8,061'** 20. Depth Bridge Plug Set: MD
TVD **7,993'** TVD **7,984'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12 1/4" | 9-5/8H40 | 32.3# | 0 | 282' | | 225 sx | 50 bbls | Surface | 0 |
| 8 3/4" | 7-J55 | 23# | 0 | 3,573' | | Ld 550 sx | 142 bbls | Surface | 0 |
| | | | | | | Tl 75 sx | 19 bbls | | |
| 6 1/4" | 4-1/2J55 | 11.6# | 0 | 8,067" | | Ld 500 sx | 131 bbls | 1,250' | 0 |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 8,017' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|---------------|---------------|------------------------|--------------|-----------|--------------|
| A) Dakota | 7,702' | 8,070' | 7,936' - 8,025' | 0.34" | 20 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| N/A | N/A |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|-----------------|-----------------|---------|--------------|-----------|-----------------------|-------------|--------------------------------|
| 03/27/2006 | | | → | | | | | | Natural Flow Tubin |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. 205 | 24 Hr. Rate → | Oil BBL | Gas MCF 2318 | Water BBL | Gas/Oil Ratio | Well Status | Waiting on pipeline connection |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

*(See instructions and spaces for additional data on page 2)

NMOCD

APR 21 2006

FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|----------------------|--------------------|
| | | | | Fruitland Coal | 2865 |
| | | | | Pictured Cliffs Main | 3401 |
| | | | | Lewis | 3486 |
| | | | | Huerfanito Bentonite | 4165 |
| | | | | Otero 2 | 4678 |
| | | | | Cliff House | 5341 |
| | | | | Menefee | 5389 |
| | | | | Point Lookout | 5658 |
| | | | | Mancos | 6066 |
| | | | | Gallup | 7030 |
| | | | | Greenhorn | 7731 |
| | | | | Graneros | 7786 |
| | | | | Dakota | 7919 |
| | | | | Paguate | 7926 |
| | | | | Cubero | 7932 |
| | | | | Oak Canyon | 7998 |
| | | | | Encinal Canyon | 8010 |
| | | | | Lower Encinal Canyon | 8012 |

32. Additional remarks (include plugging procedure):


33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

4-12-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.