

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
142060462

6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
UTE INDIANS A 10

9. API Well No.  
30-045-22565-00-S1

10. Field and Pool or Exploratory Area  
UTE DOME

11. County or Parish, State  
SAN JUAN COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY  
Contact: PRISCILLA SHORTY  
E-Mail: pshorty@hilcorp.com

3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 77002  
3b. Phone No. (include area code)  
Ph: 505-324-5188

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 36 T32N R14W NWSE 1760FSL 1820FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests permission to temporarily abandon the subject well due to current well control situation. Please see the attached procedure and wellbore schematic.

**NMOC**  
**JAN 02 2020**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #497270 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Durango  
Committed to AFMSS for processing by BARBARA TELECKY on 01/02/2020 (20BDT0070SE)**

Name (Printed/Typed) PRISCILLA SHORTY	Title OPERATIONS REGULATORY TECH SR
Signature (Electronic Submission)	Date 01/02/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>JOHN PECOR</u>	Title <u>MINERALS STAFF CHIEF</u>	Date <u>01/02/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Durango		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*Handwritten initials*



Hilcorp Energy Company  
**UTE INDIANS A 10**  
NOI - Temporary Abandon  
API #: 3004522565

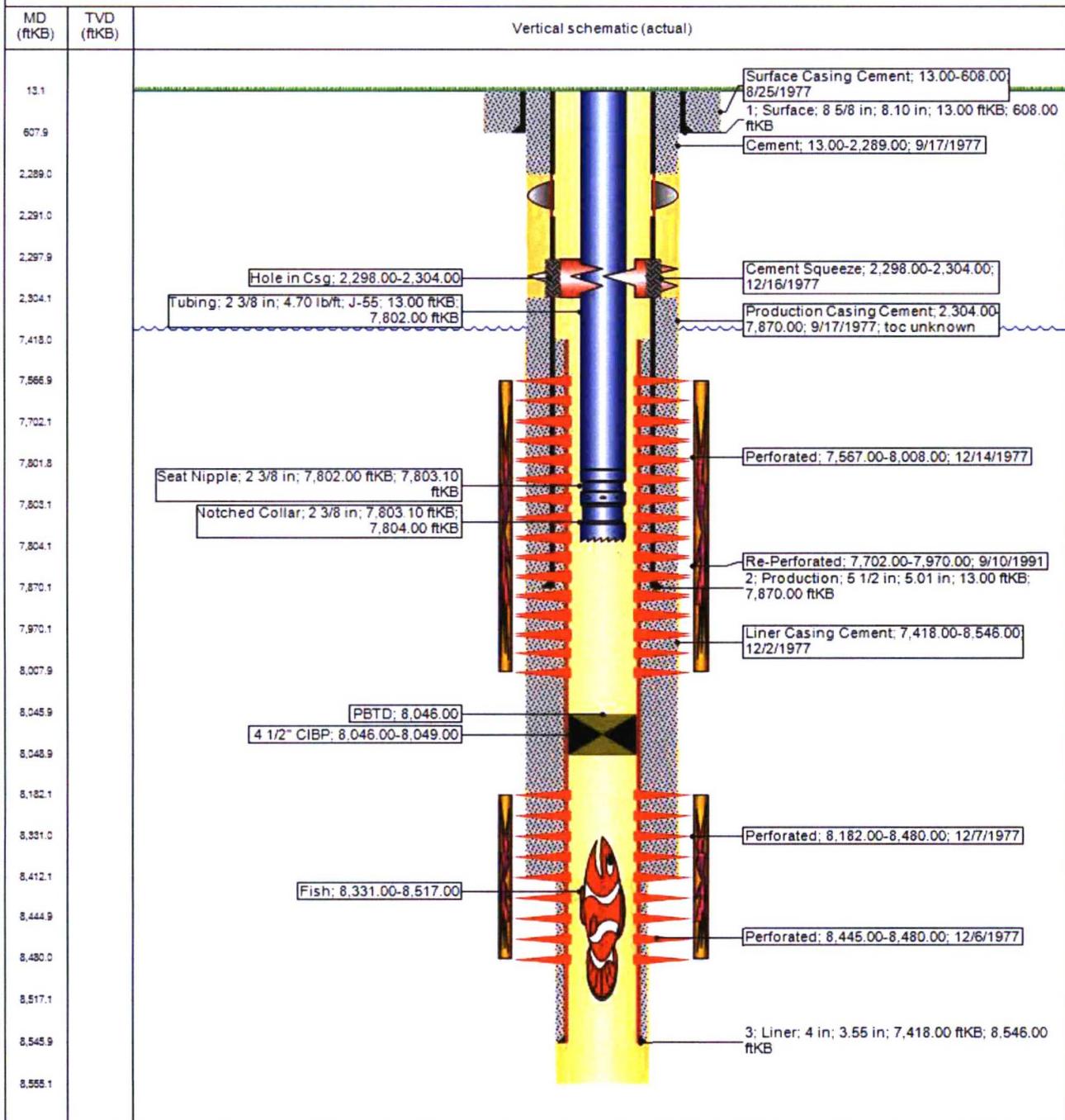
**PROCEDURE**

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD and CO RI M 24 hours in advance of beginning operations**  
NOTE: well has been measured at 23,000 ppm H2S. Gas monitoring, windsocks and supplied air must be present on location prior to beginning operations.
2. MIRU kill truck, water hauler. Pump kill operation down tbg and csg. RD kill truck
3. MIRU service rig and associated equipment, ND casing risers
4. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
5. PU on tbg, release hanger, scan and visually inspect tbg and POOH
6. PU full gauge junk mill for 9.5# 4" K55 (3.55" ID) and RIH to 7550', POOH LD junk mill
7. RIH w/ 4" CBIP on tbg and set at 7520'. If possible, PT CIBP and casing to 600 psi, POOH w/ setting tool. Verify well is dead, kill well if not.
8. Dig around wellhead to uncover all valves and csg stub, inspect all valves. IF unable to locate leak source at surface, RIH w/ RBP and set at 500', PT the csg to 600#. IF the PT fails, remove the wellhead and inspect. Repair wellhead, valves, casing if necessary. Reassemble well and re-PT.
9. Contact BLM and NMOCD to schedule an MIT. PT the csg to 600 psi.

Well Name: UTE INDIANS A #10

API / LWI 3004522565	Surface Legal Location T32N-R14W-S36	Field Name Ute Dome Paradox	Route 0200	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,198.00	Original KB/RT Elevation (ft) 6,211.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 1/1/2020 5:44:28 PM



Hilcorp Energy Company  
Ute Indians A 10  
API: 30-045-22565-00-S1  
NWSE 35-32N 14W  
San Juan County  
New Mexico

**CONDITIONS OF APPROVAL FOR NOIA SUNDRY DATED 1/2/20**

1. Well has to successfully pass an MIT before Temporary Abandonment (TA) status becomes effective.
2. Temporary Abandonment (TA) good for one year after which time it must be re-applied for via a sundry notice with justification for maintaining the TA status.