

Amended

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM109385

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator DJR OPERATING LLC Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

3. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202 3a. Phone No. (include area code) Ph: 505-632-3476

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 11 T22N R6W Mer NMP NENE 263FNL 1130FEL 36.158847 N Lat, 107.432969 W Lon
At top prod interval reported below Sec 11 T22N R6W Mer NMP SWNE 1478FNL 1360FEL 36.155522 N Lat, 107.433815 W Lon
At total depth Sec 13 T22N R6W Mer NMP SENE 2350FNL 364FEL 36.138228 N Lat, 107.413047 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM135367A

8. Lease Name and Well No. VENADO CANYON UNIT 206H

9. API Well No. 30-043-21292-00-S1

10. Field and Pool, or Exploratory LYBROOK GALLUP

11. Sec., T., R., M., or Block and Survey or Area Sec 11 T22N R6W Mer NMP

12. County or Parish SANDOVAL 13. State NM

14. Date Spudded 06/03/2019 15. Date T.D. Reached 08/23/2019 16. Date Completed D & A Ready to Prod. 10/24/2019 17. Elevations (DF, KB, RT, GL)* 6962 GL

18. Total Depth: MD 15110 TVD 5247 19. Plug Back T.D.: MD 15093 TVD 5247 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD MWD 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	359		101	163	0	
8.750	7.000 J55	26.0	0	5863		827	1410	0	
6.125	4.500 P110	6.5	5424	15082		941	1280	5401	
6.125	4.500 P110	11.6	5424	15105		941	1280	5424	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5784		2.875	5784				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			6058 TO 15027	0.350	1350	OPEN
B) GALLUP	5230	5341	6058 TO 15030	0.350	1350	OPEN
C)						
D)						

NMOC

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6058 TO 15027	CHEMICAL DISCLOSURE UPLOADED TO FRACFOCUS.ORG
6058 TO 15030	45 STAGES. POST-HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

DEC 02 2009

DISTRICT 111

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2019	10/25/2019	24	▶	147.0	213.0	175.0	41.0		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 0	0.0	▶	265	607	169	2290	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2019	10/25/2019	24	▶	147.0	213.0	175.0	41.0		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 0	0.0	▶	265	607	169	2290	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #493971 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	925	1432	WATER	OJO ALAMO	927
FRUITLAND	1641	1830	GAS	FRUITLAND	1662
PICTURED CLIFFS	1830	1924	WATER	PICTURED CLIFFS	1857
MENEFEE	3345	4087	GAS	MENEFEE	3415
MANCOS	4227	4624	OIL,GAS	MANCOS	4322
UNKNOWN	4624	5099	OIL,GAS	UNKNOWN	4730
GALLUP	5099	5341	OIL,GAS	GALLUP	5829

32. Additional remarks (include plugging procedure):
Amended perforations from 6058 ft TO 15,027 ft.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #493971 Verified by the BLM Well Information System.
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 11/27/2019 (20JH0082SE)**

Name (please print) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 11/26/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

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DEPARTMENT OF THE INTERIOR
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 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DJR OPERATING LLC** Contact: **SHAW-MARIE FORD**
 E-Mail: **sford@djrlc.com**

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6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. **NMNM135367A**
 8. Lease Name and Well No. **VENADO CANYON UNIT 206H**
 9. API Well No. **30-043-21292-00-X1**
 10. Field and Pool, or Exploratory **LYBROOK GALLUP**
 11. Sec., T., R., M., of Block and Survey or Area **BASIN MANCOS Sec 11 T22N R6W Mer NMP**
 12. County or Parish **SANDOVAL** 13. State **NM**
 14. Date Spudded **06/03/2019** 15. Date T.D. Reached **08/23/2019** 16. Date Completed D & A Ready to Prod. **10/24/2019**
 17. Elevations (DF, KB, RT, GL)* **6962 GL**
 18. Total Depth: MD **15110** TVD **5247** 19. Plug Back T.D.: MD **15093** TVD **5247** 20. Depth Bridge Plug Set: MD **15093** TVD **5247**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **MWD** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
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25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
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Depth Interval	Amount and Type of Material
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Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 0	0.0	→	265	607	169	2290	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #490214 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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GALLUP	5099	5341	OIL,GAS	GALLUP	5829

32. Additional remarks (include plugging procedure):
Gas will be flared during flowback & until O2/N2 is cleaned from the wellbore

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #490214 Verified by the BLM Well Information System.
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 10/29/2019 (20JK0036SE)**

Name (please print) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 10/29/2019

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**** REVISED ** REVISED ****