

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-08645
2. Name of Operator HILCORP ENERGY COMPANY		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. E-292-21
4. Well Location Unit Letter <u>L</u> : <u>1324</u> feet from the <u>South</u> line and <u>882</u> feet from the <u>West</u> line Section <u>2</u> Township <u>29N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		7. Lease Name or Unit Agreement Name State Com N
		8. Well Number 10
		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6047'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Pay-add <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached sundry detail.





Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE Operations/Regulatory Technician – Sr. DATE 1/9/2020

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: (505)324-5149

For State Use Only
 APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 1/21/20
 Conditions of Approval (if any): FR

State Com N 10 (Payadd)
API # 30-045-08645
Blanco Mesaverde
Page 2

12/16/19 MIRU. ND WH. NU BOP. PT BOP. Test OK. TOO H w/ tbg. Scan tbg. GIH w/ 6 1/4" string mill to 4150'. TOH w/ String Mill. L/D String Mill SDFN.

12/17/19 TIH w/ RBP & Pkr. Set RBP @ 4130'. Release from RBP. Set Pkr @ 4100'. PT Tbg & RBP to 1500 psi. Test good. Released & TOO H w/ pkr. RU wireline. Run CBL 4130' to surface. RD Wireline. SDFN.

12/18/19 CBL submitted to OCD. New TOC @ 3060'. Received verbal Approval to proceed if MIT passed per Brandon Powell with OCD. Conduct MIT. Pressure up to 560 psi on csg from 4130' to surface. Good Test. Witnessed by Jonathan Kelly with NMOCD. RU wireline. Perf Mesaverde w/ 3 1/8" X 20 HSE gun - 4SPF from 3571' - 3591' = 80 holes. TIH w/ pkr. Set pkr @ 3505'. PT pkr @ 500 psi. Test Good. SDFN.

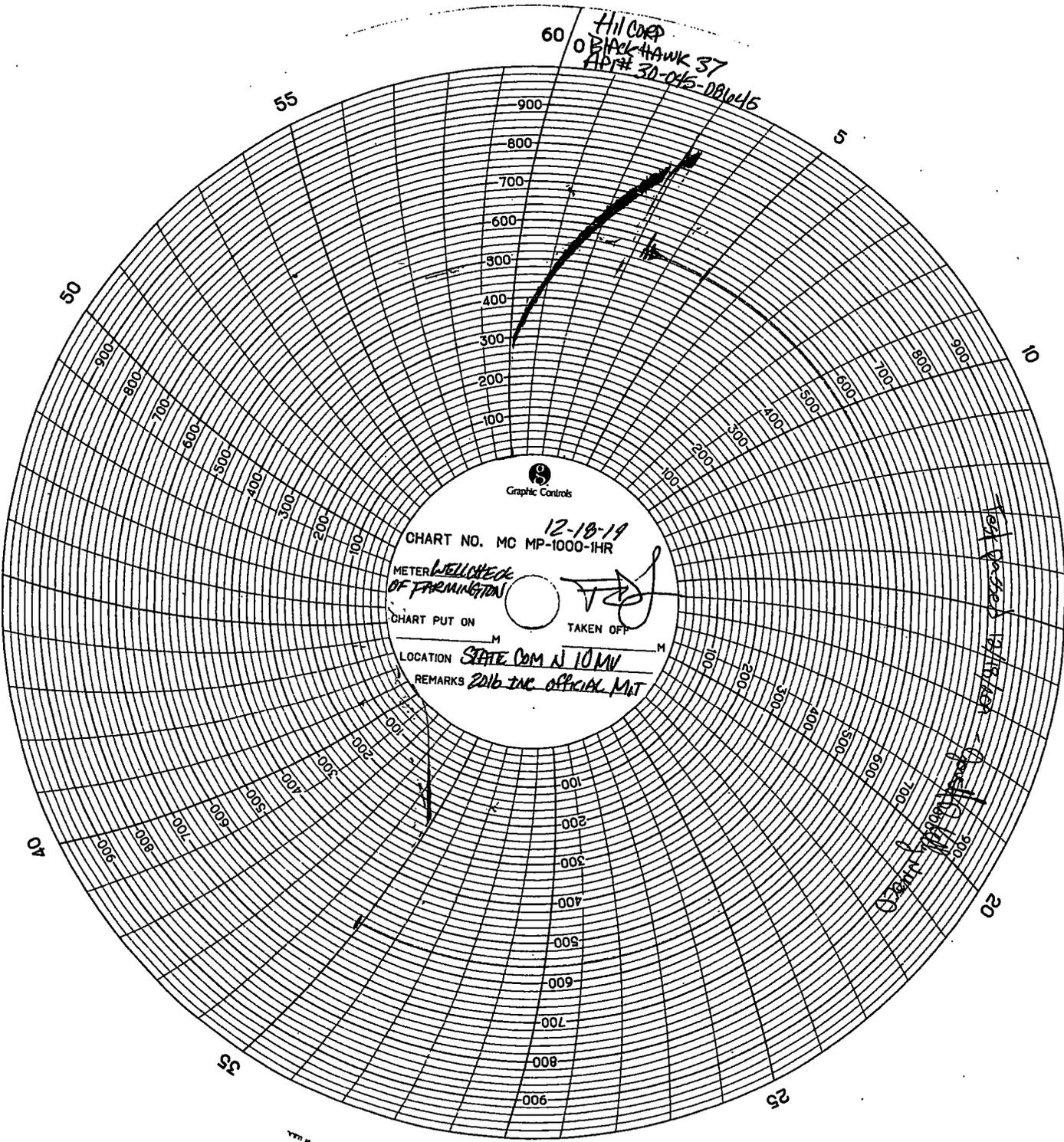
12/19/19 RU Drake services. PT lines. Test not good. Unset Pkr and reset 30' higher. PT not good. Unset pkr. SDFN.

12/20/19 TIH w/ pkr & set @ 3505'. PT. Test good. Acidized w/ 200 gal xylene, 800 gal 15% HCl, 2500 gal 7 1/2% HF. Displace with 8 bbls 2% KCL. RIH & set F-plug. Opened Unloader on pkr. Displaced tbg volume (13 bbls). Closed Unloader. Released pkr. Flowback well. Land 111 jts 2 3/8", 4.7# J-55 tbg set @ 3583' with F-Nipple @ 3581'. ND BOP. PT BOP. Test OK. NU WH. SDFN

12/21/19 KI Air and Unload Well. Shut down air and purge well. RD @ 18:00 hrs on 12/21/19.

RBP set @ 4130' to isolate lower MV in order to flow test new perforations for about 45 days. After flow test RBP will be removed and production tbg will be lowered.

Hill Corp
0 BLACK HAWK 37
APR# 30-045-DB1046



Graphic Controls

12-18-19
CHART NO. MC MP-1000-IHR

METER WELLSHECK
OF FARMINGTON

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION STATE COM N 10 MV

REMARKS 2016 INC OFFICIAL MET

Test passes 12/18/19

Checked by [Signature]