

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30788
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Ashcroft SWD
4. Well Location Unit Letter <u>B</u> : <u>998</u> feet from the <u>North</u> line and <u>2114</u> feet from the <u>East</u> line Section 26 Township 29N Range 11W NMPM County San Juan		8. Well Number #1 372171
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Entrada

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy repaired the tubing in the above well as follows:

12/10/2019 (SITP: 480#, SICP: 480#, SIBHP: 0) RU slickline. PU 2.29" GR, RIH tag F-Nipple @ 6869' WLM. POH. PU F-plug w/rupture disk. RIH set @ 6869'. Release & POH. RD slickline. MIRU. BD tbg/csg to 0#. Open csg, filled 5 gal bucket in 15 min. Tbg no flow. SI well & monitor psi: tbg built to 140# & csg 150# in 1.5 hrs. SIW. SDFN.

12/11/2019 (SITP: 490#, SICP: 490#, SIBHP: 0) BDW to pit. RU Wellcheck. PT 7" csg to 700#. Tbg also psi up. Leak off to 510# in 15 min. Test 2-7/8" tbg. Csg also psi up. Leak off to 600# in 15 min. Pump down csg w/ tbg open. Tbg start flowing. Test WH seals, test good. Install BPV in tbg hanger. ND WH, NU BOP. PT & chart pipe/blind rams 500# low x 6 min, 2500# high x 10 min. Tests ok. RD Wellcheck. SIW. Mix 320 bbl of 10.5 ppg kill fluid. BDW to pit. RU Select Oil Tools. Unset tbg hanger & pull out of prod pkr. Psi tbg string to 40,000#. Rel prod packer. SIW. Install TIW valve. SDFN.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Technician-Sr. DATE 12/19/19
Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 505-564-0779
For State Use Only
APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 1/3/20
Conditions of Approval (if any): AR

Ashcroft SWD #1 – Tubing Repair
Con't....

API# 30-045-30788

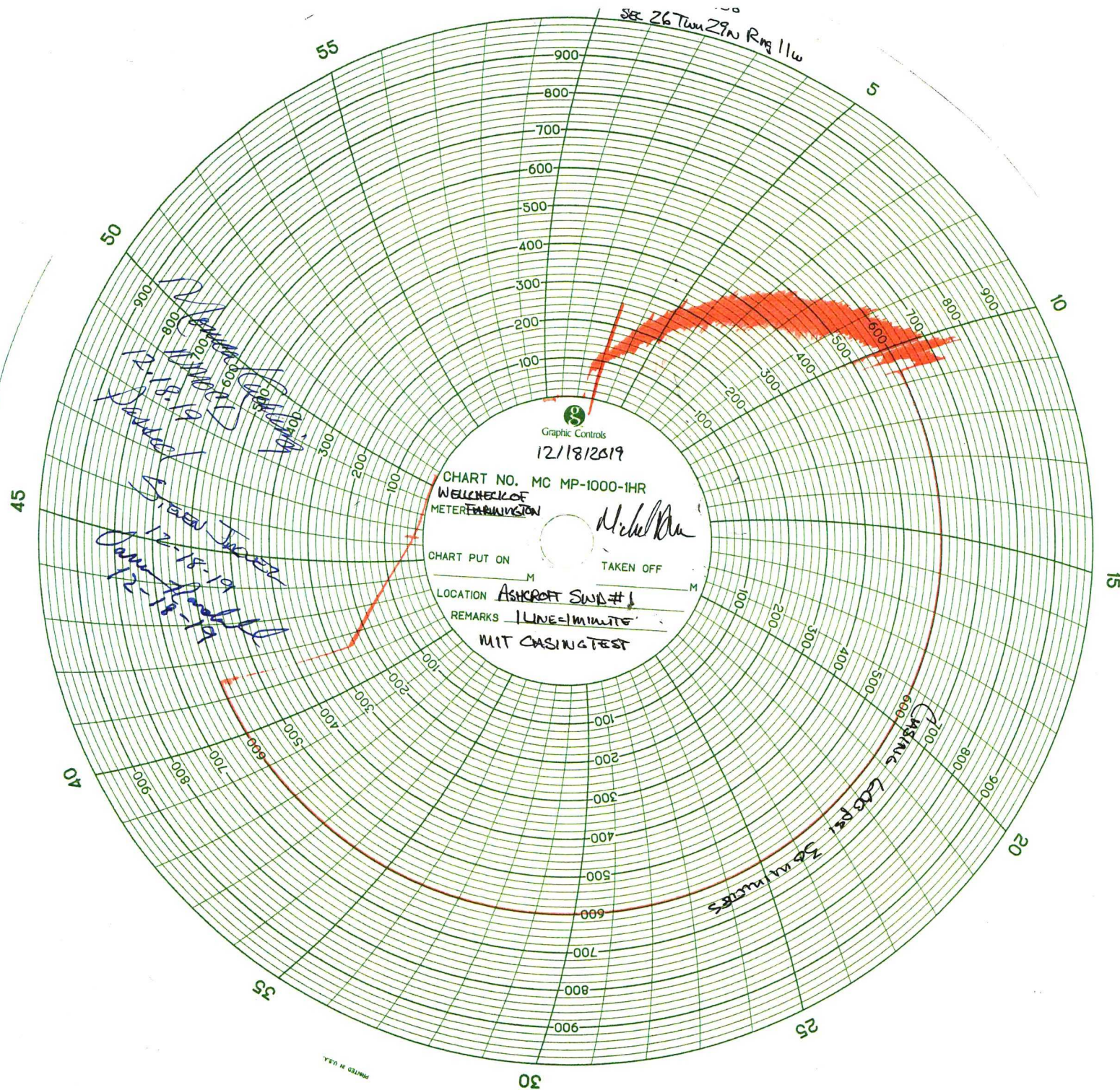
Lease# FEE

12/12/2019 (SITP: 490#, SICP: 490#, SIBHP: 0) BDW to pit. Slight flow from csg. Start pumping 2~2.5 BPM @ 20#, circ 260 bbls 10.5 ppg kill fluid. TOH & LD 2-7/8" prod tbg. Fill csg every 20 jts w/1.5 bbls kill fluid. Tbg @ bottom had corrosion and pkr seal assy mandrel had gouges on metal portion & seal rings. MU new pkr seal assy mandrel. Start TIH w/new 2-7/8" tbg to 1250'. SIW. Install TIW valve. SDFN.

12/13/2019 (SITP: 0, SICP: 0, SIBHP: 0) BDW to pit. Load 7" csg w/5 bbls kill fluid. Cont tally & TIH w/ 2-7/8" tubing. Top off 7" csg & PT to 580# x 45 min. Psi held. Sting out of pkr. Install tbg hanger. Pump 220 bbls pkr fluid down 7" csg annulus. Land tbg hanger into WH. Tbg stung into pkr. Secure lockdown pins & install BPV into tbg hanger. Landed 211 jts 2-7/8" 6.5# L-80 coated tubing @ 6879' (X Nipple @ 6836'). **Obtained verbal approval from Brandon Powell, NMOCD to rig off and scheduled witnessed MIT on 12/18/2019 @ 9 am with NMOCD representative.**

12/14/2019 (SITP: 0, SICP: 400#, SIBHP: 0) BDW to pit. No flow observed. RU Wellcheck. PT & chart 7" csg annulus to 600#, no leak off in 45 min. ND BOP, NU WH. Chg out WH flange below master valve due to corrosion. Test WH seals, test good. RU tools & lubricate out BPV. RD Wellcheck. RU Expert SL. Puncture disc @ 6859' WLM. Latch & pull plug from F-Nipple @ 6869'. **RDMO @ 13:30 hrs.**

12/18/2019 RU Wellcheck. Performed a witnessed MIT with Monica Kuehling, NMOCD on location: PT 7" casing to 600# for 30 mins, test passed. See attached chart.



PRINTED IN U.S.A.

Well Name: ASHCROFT SWD #1

API / UWI 3004530788	Surface Legal Location T29N-R11W-S26	Field Name Ignacio Blanco Entrada	Route 0705	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,440.00	Original KB/RT Elevation (ft) 5,452.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 12/18/2019 2:39:46 PM
