

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM12759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN OTH

8. Well Name and No.
CANYON SWD 1

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: CHERYLENE WESTON
E-Mail: cweston@hilcorp.com

9. API Well No.
30-045-34454-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-564-0779

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T26N R11W SESW 845FSL 1945FWL
36.439580 N Lat, 107.975872 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy completed a remedial tubing repair on the subject well per the attached summary.

NMOC
DEC 31 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #496783 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 12/23/2019 (20JH0093SE)

Name (Printed/Typed) CHERYLENE WESTON Title OPERATIONS/REGULATORY TECH SR.

Signature (Electronic Submission) Date 12/20/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JOHN HOFFMAN PETROLEUM ENGINEER Date 12/23/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A

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Canyon SWD #1 – Tubing Repair

API# 30-045-34454

Lease# NMNM12759

12/14/2019 (SITP: 380#, SICP: 400#, SIBHP: 0) RU Expert SL & set plug in X-nipple @ 3,864'. MIRU rig & equip. Secure well & equip. SDFN.

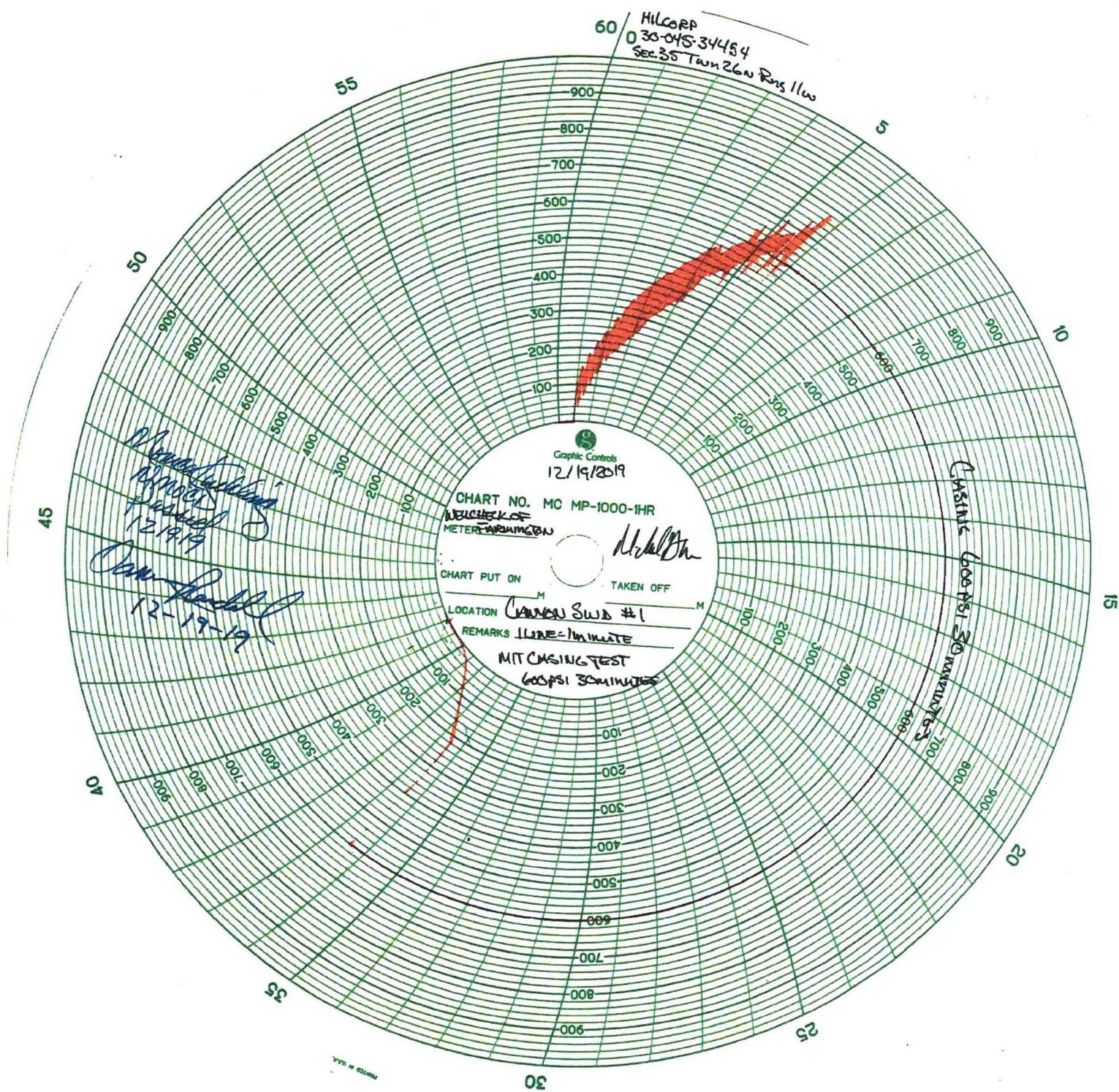
12/15/2019 (SITP-390#, SICP-400#, SIBHP-0) Open csg to pit. BD in 20 secs, Tbg BD slowly. Monitor for flow. Slight flow from tbg & csg. MIRU Wellcheck. Lubricate 2-way chk into tbg hanger. ND WH, NU BOP, PT & chart 500# (low) 5 min, 2,500# (high) 10 min, tests OK. Lubricate out 2-way chk. RDMO Wellcheck. MIRU Expert SL. Pull plug from X-Nipple @ 3853'. RDMO Expert SL. Unset tbg hanger & sting out of pkr. Kill tbg w/ 11.2 ppg kill fluid. Remove tbg hanger. SI well. Mix 200 bbls 10.9 ppg kill fluid. SDFN.

12/16/2019 (SITP-370#, SICP-370#, SIBHP-0) BD csg to pit. Monitor for flow from csg. Flow from csg. Pump 2.0-2.5 BPM @ 20# & circ 140 bbls 10.9 ppg kill fluid. SD pump. No psi/flow fr tbg/csg. Start TOH & LD 118 jts 2-7/8" tbg. Filled csg every 20 jts w/1.5 bbls kill fluid. Pins on tbg severely corroded. Tally & TIH w/new 2-7/8" tbg to above pkr @ 3900'. Top off 7" csg & pre-test to 610# x 30 min. Psi held, good test. Pull off of pkr, SI & secure well. SDFN.

12/17/2019 (SITP-0, SICP-0, SIBHP-0) Open well to pit. Monitor for flow, no flow. Install new tbg hanger w/BPV, Pump 140 bbls pkr fluid down 7" csg annulus. Land 119 jts 2-7/8" 6.5# L-80 coated tbg @ 3902' (X-Nipple @ 3867'). Secure LD pins. ND BOP, NU WH. Test WH seals, test good. Lubricate out BPV. MIRU Expert SL. RIH & set plug in X-Nipple. PT tbg to 1,000#. Test good. Pull plug from X-Nipple. RDMO Expert. RU Wellcheck. PT & chart 7" csg annulus to 610# for 30 min. No leak off, test good. RD Unit & equip, prepare to MO location on 12-18-19. Notified Brandon Powell & Monica Kuehling, NMOCD of good pre-MIT and plans to rig down. Scheduled a witnessed MIT with NMOCD Representative for 12-19-2019 @ 12 pm.

12/19/2019 RU Wellcheck. Performed a witnessed BH & MIT with Monica Kuehling, NMOCD on location: PT 7" casing to 600# for 30 mins, test passed. See attached chart.

MILCORP
030-045-34484
SEC 35 Twp 26 N Rng 11 W



Graphic Controls
12/19/2019

CHART NO. MC MP-1000-IHR

CHECKED BY
METER WORKING

CHART PUT ON _____ TAKEN OFF _____

LOCATION Cannon SW 1/4 #1

REMARKS 1 LINE - 1 MINUTE
MIT CASING TEST
60 PSI 30 MINUTES

Handwritten signatures and dates:
12-19-19
12-19-19

Handwritten note:
Casing 600 PSI 30 MINUTES

Well Name: CANYON SWD #1

API / UWI 3004534454	Surface Legal Location T26N-R11W-S35	Field Name Blanco Mesaverde	Route 0609	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,329.00	Original KB/RT Elevation (ft) 6,341.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 12/18/2019 3:47:40 PM

