

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078860
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM132981A
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. NAGEEZI UNIT 628H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T24N R8W SWSW 1162FSL 0454FWL 36.281264 N Lat, 107.730514 W Lon		9. API Well No. 30-045-35650-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Cement

12/6/19: NU 11 inch 3K BOP on pre-set 7 inch 26 lb J55 LTC casing. PT 7 inch casing to 1500 psi 30 min. PT High 3000 psi for 10 min: bradenhead, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. Low 250 psi for 5 min: bradenhead, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. Tested with 3rd party (Wilson Services) all tests good and recorded on chart. No regulatory agencies onsite to witness.

12/7/19: Drill 6.125 inch hole to 6521 ft.

12/8/19: Drill 6.125 inch hole to 10289 ft. TOOH

12/9/19: RU casing crew. Run 111 jts (3 marker jts) of 4.5 inch 11.6 lb P110 BTC from TOL: 5361 to BOL: 10287. Float collar set at 10274 PBTD. Alpha Sleeve set at 10252. RU BJ cement crew. PT 6500 psi on lines. Test good. 10 bbls FW flush at 8.3 lbs, followed by 40 bbls IntraGuard EZ II spacer at 11 lbs, followed by 10 bbls FW spacer at 8.3 lbs, followed by cement (40% excess) 116 bbls, 418

NMOC

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DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #494948 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 12/09/2019 (20JK0030SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	(BLM Approver Not Specified)	Date 12/09/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Additional data for EC transaction #494948 that would not fit on the form

32. Additional remarks, continued

sx at 13.3 lbs, 1.56 yield, 7.70 gps, followed by 113 bbls displacement with biocide. Land plug.
Check floats, floats held. 20 bbls good cement back to surface. TOC: 5361 BOC: 10287

Rig Release Date?