

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM54981		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
2. Name of Operator DJR OPERATING LLC			7. Unit or CA Agreement Name and No. NMNM135203A		
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com			8. Lease Name and Well No. CROW CANYON UNIT 123H		
3. Address 1 ROAD 3263 AZTEC, NM 87410		3a. Phone No. (include area code) Ph: 505-632-3476	9. API Well No. 30-045-35652-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T24N R8W Mer NMP At surface SESW 1085FSL 2095FWL 36.295559 N Lat, 107.724820 W Lon Sec 30 T24N R8W Mer NMP At top prod interval reported below NWNE 326FNL 1436FEL 36.291684 N Lat, 107.718809 W Lon Sec 29 T24N R8W Mer NMP At total depth SWSE 329FSL 2198FEL 36.278991 N Lat, 107.703633 W Lon			10. Field and Pool, or Exploratory BASIN MANCOS		
14. Date Spudded 04/17/2019			15. Date T.D. Reached 10/03/2019	16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 11/09/2019	17. Elevations (DF, KB, RT, GL)* 6793 GL
18. Total Depth: MD 12614 TVD 5314		19. Plug Back T.D.: MD 12595 TVD 5314		20. Depth Bridge Plug Set: MD TVD	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	348		109	175	0	
8.750	7.000 J55	26.0	0	5935		814	1411	0	
6.125	4.500 P110	11.6	5592	12609		675	918	5592	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5880							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			6180 TO 12551	0.350	960	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6180 TO 12551	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

NMOCD

DEC 19 2019

DISTRICT III

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/2019	11/18/2019	24	→	217.0	115.0	150.0	530.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	124	654.0	→	327	262	87	801	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #493358 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

A

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**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**FLARED**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	927	1082	WATER	OJO ALAMO	927
FRUITLAND	1490	1730	NATURAL GAS	FRUITLAND	1490
PICTURED CLIFFS	1730	1833	WATER	PICTURED CLIFFS	1730
MENEFEE	3353	4344	GAS	MENEFEE	3353
MANCOS	4579	4990	OIL, NATURAL GAS	MANCOS	4579
GALLUP	5451	6068	OIL, NATURAL GAS	GALLUP	5451

32. Additional remarks (include plugging procedure):

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #493358 Verified by the BLM Well Information System.  
For DJR OPERATING LLC, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 11/22/2019 (20JK0023SE)**

Name (please print) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 11/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***