

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|--|
| 5. Lease Serial No. NMNM135989 | |
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | 7. Unit or CA Agreement Name and No. NMNM137065A |
| 2. Name of Operator DJR OPERATING LLC | 8. Lease Name and Well No. BLANCO WASH UNIT 403H |
| Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com | |
| 3. Address 1 ROAD 3263 AZTEC, NM 87410 | 9. API Well No. 30-045-35658-00-S1 |
| 3a. Phone No. (include area code) Ph: 505-632-3476 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 24 T24N R9W Mer NMP At surface NESE 1543FSL 076FEL 36.296811 N Lat, 107.732162 W Lon Sec 24 T24N R9W Mer NMP At top prod interval reported below NESE 1543FSL 076FEL 36.296811 N Lat, 107.732162 W Lon Sec 14 T24N R9W Mer NMP At total depth SWNE 2098FNL 2621FEL 36.315645 N Lat, 107.758799 W Lon | 10. Field and Pool, or Exploratory BASIN MANCOS |
| | 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T24N R9W Mer NMP |
| | 12. County or Parish SAN JUAN |
| | 13. State NM |
| 14. Date Spudded 06/07/2019 | 15. Date T.D. Reached 10/27/2019 |
| | 16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 11/20/2019 |
| | 17. Elevations (DF, KB, RT, GL)* 6892 GL |

| | | |
|---|--|--|
| 18. Total Depth: MD 15629 TVD 5574 | 19. Plug Back T.D.: MD 15610 TVD 5574 | 20. Depth Bridge Plug Set: MD TVD |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J55 | 36.0 | 0 | 354 | | 109 | 175 | 0 | |
| 8.750 | 7.000 J55 | 26.0 | 0 | 5909 | | 814 | 1554 | 0 | |
| 6.125 | 4.500 P110 | 11.6 | 5549 | 15624 | | 1072 | 1511 | 5549 | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 5859 | | | | | | | |

| 25. Producing Intervals | | | 26. Perforation Record | | | |
|-------------------------|-----|--------|------------------------|-------|-----------|--------------|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
| A) GALLUP | | | 7982 TO 15553 | 0.350 | 1140 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 7982 TO 15553 | POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG |

NMOCD

DEC 19 2019

DISTRICT III

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/21/2019 | 11/23/2019 | 24 | → | 403.0 | 715.0 | 13.0 | 40.1 | | GAS LIFT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 28/64 | 856 | 1016.0 | → | 564 | 590 | 80 | 1046 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #495317 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|----------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|----------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------------|------|--------|------------------------------|-----------------|-------------|
| | | | | | Meas. Depth |
| OJO ALAMO | 877 | 1238 | WATER | OJO ALAMO | 877 |
| FRUITLAND | 1633 | 1859 | GAS | FRUITLAND | 1633 |
| PICTURED CLIFFS | 1859 | 1955 | WATER | PICTURED CLIFFS | 1859 |
| MENEFEE | 3386 | 4310 | GAS | MENEFEE | 3386 |
| MANCOS | 4529 | 4913 | OIL, GAS | MANCOS | 4529 |
| GALLUP | 5358 | 5981 | OIL, GAS | GALLUP | 5358 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #495317 Verified by the BLM Well Information System.
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 12/12/2019 (20JK0047SE)**

Name (please print) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 12/10/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****