

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
JIC77

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
AXI APACHE A 11

9. API Well No.
30-039-22914-00-S1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DJR OPERATING LLC
Contact: ALICE MASCARENAS
E-Mail: amascarenas@djrlc.com

3a. Address
1600 BROADWAY SUITE 1600
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505.632.3476

10. Field and Pool or Exploratory Area
BALLARD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T23N R5W NESW 1800FSL 1790FWL

11. County or Parish, State
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This subject well as P&A'd on 12/23/19 per attached EOW Report, plugged wellbore diagram and marker.

NMOC
JAN 10 2020
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #498219 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Rio Puerco
Committed to AFMSS for processing by JOE KILLINS on 01/09/2020 (20JK0004SE)**

Name (Printed/Typed) ALICE MASCARENAS Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 01/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title **JOE KILLINS** Date **01/09/2020**
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

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DJR Operating LLC
PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: AXI Apache A 11
API:30-039-22914

Well Plugging Report

Work Detail

12/20/2019

Load supplies. Travel to location.
Pre-trip equipment. Travel to new location.
Spot equipment. RU unit & pumping equipment.
CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to the pit.
Kill well with 20 bbls of fresh water. ND WH, Strip on BOP. RU Rig floor & TBG equipment
X-over TBG equipment. LD 69 JTS of 1" EUE + 1 JT 1.25" EUE.
RU A+ WL. RIH with gauge ring tag @ 1636'. LD gauge ring. Attempt a smaller OD gauge ring tag @ same depth. UNABLE TO SET CIBP. NMOCD REP Brandon Powell APPROVED TO SPOT INSIDE PLUG without CIBP. Waiting on BLM approval.
X-over TBG equipment. Pick up 1.25" pipe. RIH to 2072'. SIW. SDFD.
Clean & secure location.
Travel back to yard.

12/23/2019

Load supplies. Travel to location.
JSA. Service & start equipment.
CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to the pit.
EST CIRC with 5 bbls of fresh water. Pump 15 total. PLUG 1 APPROVED BY BLM REP MARK DECKER, WOC 4 HRS.
PLUG #1 (PC/FRUITLAND/KIRTLAND/OJO ALAMO) 2071' - 1505'. M&P 16 SKS @ 2 % CAL, 1.15 yield, 15.8ppg, 18.4cu/ft, 3.2 bbls slurry. Displace with fresh water. LD TOC. TOOH. WOC 4 HRS.
Wait on cement sample. TIH tag TOC @ 1621'. EST CIRC with 5 bbls. Pressure test casing to 500# PSI, held OK.
PLUG #1A (OJO ALAMO) 1621' - 1338'. M&P 8 SKS, 1.15 yield, 15.8ppg, 9.2u/ft, 1.6 bbls slurry. Displace with fresh water. LD TOC. LD TBG to surface plug.
PLUG #2 (NACIMIENTO/SURFACE) 344' - 0'. M&P 10 SKS, 1.15 yield, 15.8ppg, 11.5cu/ft, 2 bbls slurry. CIRC cement to surface. LD all TBG.
RD rig floor and TBG equipment. ND BOP, NU WH.
Cut & remove WH. Find TOC @ 35' inside 2-7/8". Find TOC @ in 7" @ 29'. Weld & install DHM @ 36", 13', 19" N / 107", 21', 6" W. TOP OFF DHM with 25 sks of Class G cement.
RD unit & pumping equipment.
Clean & secure location. MOL
Travel back to yard.

20950-68726

Comments

Date	Job	Comment
	PLUG #1	PLUG #1 (PC/FRUITLAND/KIRTLAND/OJO ALAMO) 2071' - 1505'. M&P 16 SKS @ 2 % CAL, 1.15 yield, 15.8ppg, 18.4cu/ft, 3.2 bbls slurry. Displace with fresh water. LD TOC. TOOH. WOC 4 HRS.
	PLUG #1A	PLUG #1A (OJO ALAMO) 1621' - 1338'. M&P 8 SKS, 1.15 yield, 15.8ppg, 9.2u/ft, 1.6 bblsly. Displace with fresh water. LD TBG to surface plug.
	PLUG #2	PLUG #2 (NACIMIENTO/SURFACE) 344' - 0'. M&P 10 SKS, 1.15 yield, 15.8ppg, 11.5cu/ft, 2 bbls slurry. CIRC cement to surface. LD all TBG.
	DHM CORD	Weld & install DHM @ 36*, 13', 19" N / 107*, 21', 6" W.

On Site Reps:

Name	Association	Notes
Mark Decker	BLM	Not on location
Mark Decker	BLM	On location

