

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FEDERAL 2407 28M 2H2. Name of Operator
LOGOS OPERATING LLCContact: MARIE E FLOREZ
E-Mail: mflorez@logosresourcesllc.com9. API Well No.
30-039-31382-00-X13a. Address
2010 AFTON PLACE
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.787.221810. Field and Pool or Exploratory Area
ESCRITO GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T24N R7W SWSW 5FSL 893FWL
36.277374 N Lat, 107.586189 W Lon11. County or Parish, State
RIO ARriba COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LOGOS Operating request a name change from Federal 2407 28M 2H to Nautilus 2407 28M 2H and request a change in plans for the following:

Original bottom-hole location from 195' FSL & 1055' FWL to new bottom-hole location 1039' FSL & 326' FWL.

Original TD @ 13122'MD 6198' TVD to new TD @ 14464'MD 6180' TVD.

Geology tops have been updated per changes.

Original KOP @ 5499' MD 5481' TVD to new KOP @ 5433'MD 5416' TVD.

ADHERE TO PREVIOUS NMOC
CONDITIONS OF APPROVAL
NMOC

MAR 11 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #504862 verified by the BLM Well Information System
For LOGOS OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 03/09/2020 (20JK0127SE)

Name (Printed/Typed) MARIE E FLOREZ

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS

Title ENGINEER

Date 03/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

27

Additional data for EC transaction #504862 that would not fit on the form

32. Additional remarks, continued

Original Landing point @ 6578' MD 6153' TVD to new Landing point @ 6551'MD 6131' TVD.

Original 7" Casing Intermediate @ 6578'MD to new 6551'MD.

Original 4.5" Casing Production @ 6428' - 13122' to new 6451'-14464'.

Original 7" Intermediate & 4.5" production cementing bbls and sacks have been updated per casing depth changes.

Attached: New C102 Plat, Operation and Directional Drill plans.

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-31382	² Pool Code 22619	³ Pool Name ESCRITO GALLUP
⁴ Property Code 327361	⁵ Property Name NAUTILUS 2407 28M	⁶ Well Number 2H
⁷ OGRID No. 289408	⁸ Operator Name LOGOS OPERATING, LLC	⁹ Elevation 7389

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	24-N	7-W		5'	SOUTH	893'	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24-N	7-W		1039'	SOUTH	326'	WEST	RIO ARRIBA

¹² Dedicated Acres
EG=SW/SW SEC 28. S2/SW SEC 20.
E2/SE, NW/SE, SW/NE, E2/NW,
NW/NW SEC 29 TOTAL 400 ACRES

¹³ Joint or Infill

¹⁴ Consolidation Code

¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

BOTTOM HOLE

1039' FSL, 326' FWL SEC.20
LATITUDE: 36.294939° N
LONGITUDE: 107.605075° W
NAD27
LATITUDE: 36.294951° N
LONGITUDE: 107.605683° W
NAD83

FIRST PERFERATION

960' FSL, 383' FWL SEC.20
LATITUDE: 36.294717° N
LONGITUDE: 107.604874° W
NAD27
LATITUDE: 36.294730° N
LONGITUDE: 107.605482° W
NAD83

POINT OF ENTRY

250' FSL, 102' FWL SEC. 28
LATITUDE: 36.278049° N
LONGITUDE: 107.588253° W
NAD27
LATITUDE: 36.278061° N
LONGITUDE: 107.588861° W
NAD83

SURFACE

5' FSL, 893' FWL SEC. 28
LATITUDE: 36.277361° N
LONGITUDE: 107.585585° W
NAD27
LATITUDE: 36.277374° N
LONGITUDE: 107.586193° W
NAD83

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Tam Sessions 2/26/20
Signature Date
Tamra Sessions
Printed Name
tsessions@logosresourcesllc.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

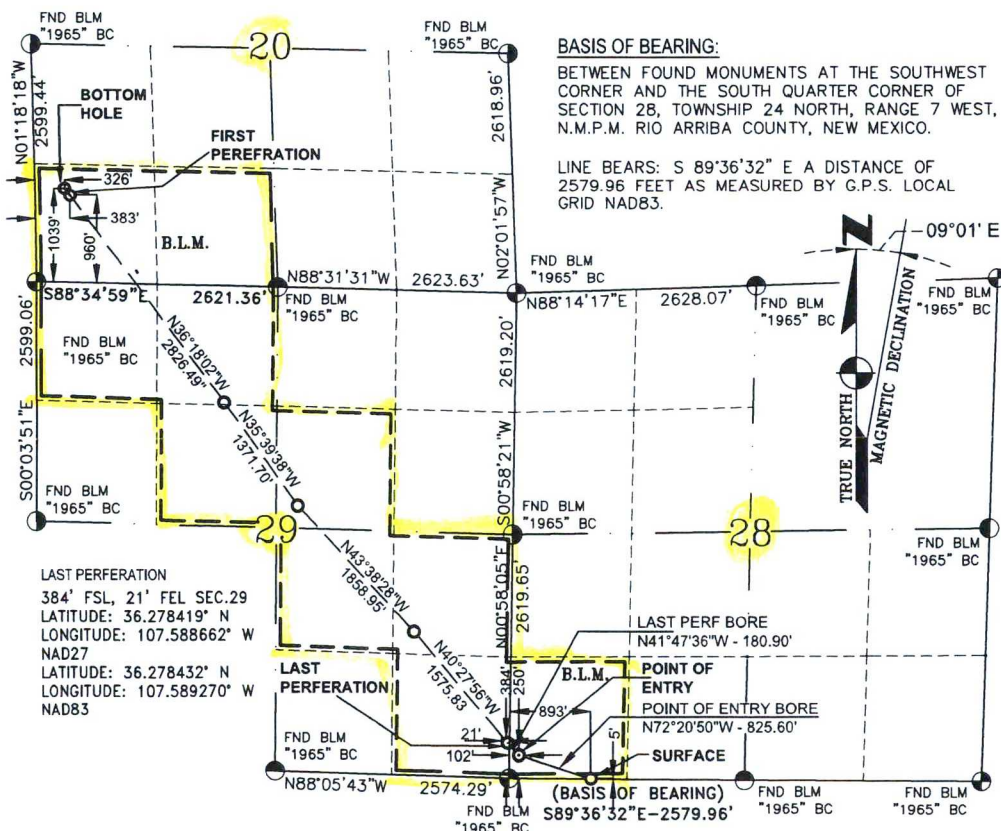
FEBRUARY 21, 2020

Date of Survey

Signature and Seal of Professional Surveyor

GLEN W. RUSSELL
Certificate Number

15703





LOGOS Operating, LLC Operations Plan

Note: This procedure will be adjusted onsite based upon actual conditions

Date:	February 21, 2020	Pool:	Escrito Gallup
Well Name:	Nautilus 2407 28M 2H	Design Elevation:	7,385'
Surface Location:	Sec 28, T24N, R7W 5 FSL, 893 FWL (36.277374° N, 107.586193° W – NAD83)	Measured Depth:	14,464'
Bottom Hole Location:	Sec 20, T24N, R7W 1039 FSL, 326 FWL (36.294951° N, 107.605683° W – NAD83)	County:	Rio Arriba

Lease Serial #NMSF-0078924

I. GEOLOGY

A. **Formation Tops (Design GL):** Estimated top of important geological markers:

NOTE: All Formation Tops/Kickoff points/Landing Depths are based on Design Ground Level elevation as a reference point and will be adjusted to actual KB when the actual rig is selected.

SURFACE FORMATION - NACIMIENTO

NAME	MD	TVD	NAME	MD	TVD
OJO ALAMO	1848	1847	MENEFEE	4138	4127
KIRTLAND	1989	1987	*POINT LOOKOUT	4840	4826
*FRUITLAND	2195	2192	*MANCOS	5090	5075
*PICTURED CLIFFS	2527	2523	GALLUP	5932	5875
LEWIS	2602	2597	KICKOFF POINT	5433	5416
CHACRA	3393	3385	LANDING POINT	6551	6131
*CLIFF HOUSE	4050	4040	TD	14464	6180

* indicates depth at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered.

B. **MUD LOGGING PROGRAM:** Mudlogger on location from KOP to TD.

C. **LOGGING PROGRAM:** LWD GR from surface casing to TD.

D. **NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.

II. DRILLING

A. **MUD PROGRAM:** LSND mud (WBM) will be used to drill the 12-1/4" Surface hole, the 8 3/4" Directional Vertical hole, and the curve portion of the wellbore. A LSND (WBM) or (OBM) will be used to drill the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.

Above ground steel pits will be used for fluid and cuttings while drilling. In the unlikely event that a tank develops a leak, upon immediate visual discovery, the fluid would be transferred to another tank and

Nautilus 2407 28M 2H



contaminated soil would be removed and disposed. Any leaks, spills or other undesirable events will be reported in accordance with BLM NTL 3A. Rig crews will monitor the tanks at all times.

- B. BOP TESTING:** While drill pipe is in use, the pipe rams and the blindrams will be function tested once each trip. The BOPE will be tested to **250 psi (Low) for 5 minutes** and **1500 psi (High) for 10 minutes**. Pressure test surface casing to **600 psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. **All tests and inspections will be recorded and logged with time and results.**

III. MATERIALS

A. CASING EQUIPMENT:

CASING TYPE	OHSIZE (IN)	DEPTH (MD)	CSG SIZE (IN)	WEIGHT	GRADE	CONN
SURFACE	12.25"	320'	9.625"	36 LBS	J-55 or equiv	STC or LTC
INTERMEDIATE	8.75"	6,551'	7"	23 LBS	J-55 or equiv	LTC
PRODUCTION	6.125"	6,451' – 14,464'	4.5"	11.6 LBS	P-110 or equiv	LTC or BTC
TIE BACK	6.125"	Surf. – 6,451'	4.5"	11.6 LBS	P-110 or equiv	LTC or BTC

NOTE: All casing depths are approximate and will be based on drilling conditions +/- 50'. Weights, grades and connections will be based on availability and may vary but will be equivalent or greater.

B. FLOAT EQUIPMENT:

- 1. SURFACE CASING:** 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
- 2. INTERMEDIATE CASING:** 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft.
- 3. PRODUCTION LINER:** Run 4-1/2" Liner with cement nose guide Float Shoe+ 2jts. of 4-1/2" casing+ Landing Collar+ 4-1/2" pup joint+ 1 RSI (Sliding Sleeve) positioned inside the legal setback. Centralizer program will be determined by wellbore condition. Set seals on Liner Hanger. Liner to be pressure tested during completion operations.

NOTE: Use of DV tool would be considered by operator as back up in case we experience heavy losses and are concerned with cement not reaching surface. If major losses are not encountered we will not run DV tool. Optional use of cancellation plugs for DV tools may be used if losses while cementing are not encountered.

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

- 1. SURFACE:** 5 bbl Fresh Water Spacer, 100 sx (161 cu.ft.) of 14.5 ppg Type 1-11 (Neat G) + 20% Fly Ash cement w/ 7.41 gal/sack mix water ratio @ 1.61 cu ft/sx yield. Calculated @volume+ 50% excess. WOC 12 hours. Test csg to 600 psi. Total Volume: (160cu-ft/100 sx/ Bbls). TOC at Surface.
- 2. INTERMEDIATE:** Stage 1: Spacer #1: 20 bbl (112 cuft) Chemwash. Lead Cement: 261 bbls,



626 sks (1464 cu.ft.), 12.3 ppg @ 2.3404 cuft/sk yield. Tail Cement: 53 bbls, 197 sks, (295 cuft), 13.5 ppg @ 1.4956 cu'ft/sk yield. Displacement: Displace w/ +/- 256 bbl Drilling mud or water. Total Cement: 313 bbls, 823 sks, (1759 cuft)

3. PRODUCTION LINER: Spacer #1: 10 bbl (56 cu-ft) Water Spacer. Spacer #2: 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III. Spacer #3: 10 bbl Water Spacer. Lead Cement: Extencem TM System. Yield 1.5641 cuft/sk 13.3 ppg (647 sk / 1011 cuft / 180 bbls). Tail Spacer: 40 BBL of MMCR. Displacement: Displace w/ +/- 194 bbl.

IV. COMPLETION

A. CBL

CBLs and/or Temperature Surveys Will Be Performed as Needed or Required

B. PRESSURE TEST

Pressure test 4-1/2" casing to 4000 psi max, hold at 1500 psi for 30 minutes. Increase pressure to Open RSI sleeves.

C. STIMULATION

Stimulate with sand, water and N₂. Isolate stages with flow through frac plugs. Drill out frac plugs and flowback lateral.

D. PRODUCTION TUBING

Run 2-7/8", 6.5#, J-55, EUE tubing

*NOTE: Although this horizontal well may be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 8(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 8(2) NMAC, 19.15.16.15 8(2)NMAC, and 19.15.16.15. 8(4) NMAC.



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Nautilus 2407-28M
Well: Nautilus 2407-28M 2H
Wellbore: OH
Design: Plan #3

PROJECT DETAILS: Rio Arriba, NM NAD83

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Western Zone
System Datum: Mean Sea Level
Local North: True

WELL DETAILS: Nautilus 2407-28M 2H

GL 7385' @ 7385.00usft
+N/-S +E/-W Northing Easting Latitude Longitude
0.00 0.00 1920356.26 2795935.88 36.2773740 -107.5861930

Plan: Plan #3 (Nautilus 2407-28M 2H/OH)

Created By: Janie Collins Date: 10:33, February 19 2020



Azimuths to True North
Magnetic North: 8.75°

Magnetic Field
Strength: 49492.9nT
Dip Angle: 62.87°
Date: 12/17/2018
Model: HDGM

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Nautilus 28M 2H POE Rev	6131.00	250.20	-786.48	1920604.44	2795148.77	36.2780613	-107.5888613
Nautilus 28M 2H M2B	6150.00	1583.22	-1929.33	1921934.54	2794002.52	36.2817230	-107.5927390
Nautilus 28M 2H M2C	6161.00	2927.68	-3211.85	1923275.73	2792716.57	36.2854160	-107.5970910
Nautilus 28M 2H M2D	6168.00	4041.71	-4011.27	1924387.71	2791914.31	36.2884760	-107.5998040
Nautilus 28M 2H BHL	6180.00	6399.08	-5743.39	1926740.66	2790176.18	36.2949510	-107.6056830
Nautilus 28M 2H FPerf	6180.00	6318.62	-5684.17	1926660.35	2790235.60	36.2947300	-107.6054820
Nautilus 28M 2H LPerf	6131.00	385.00	-906.99	1920738.93	2795027.91	36.2784316	-107.5892702

SECTION DETAILS

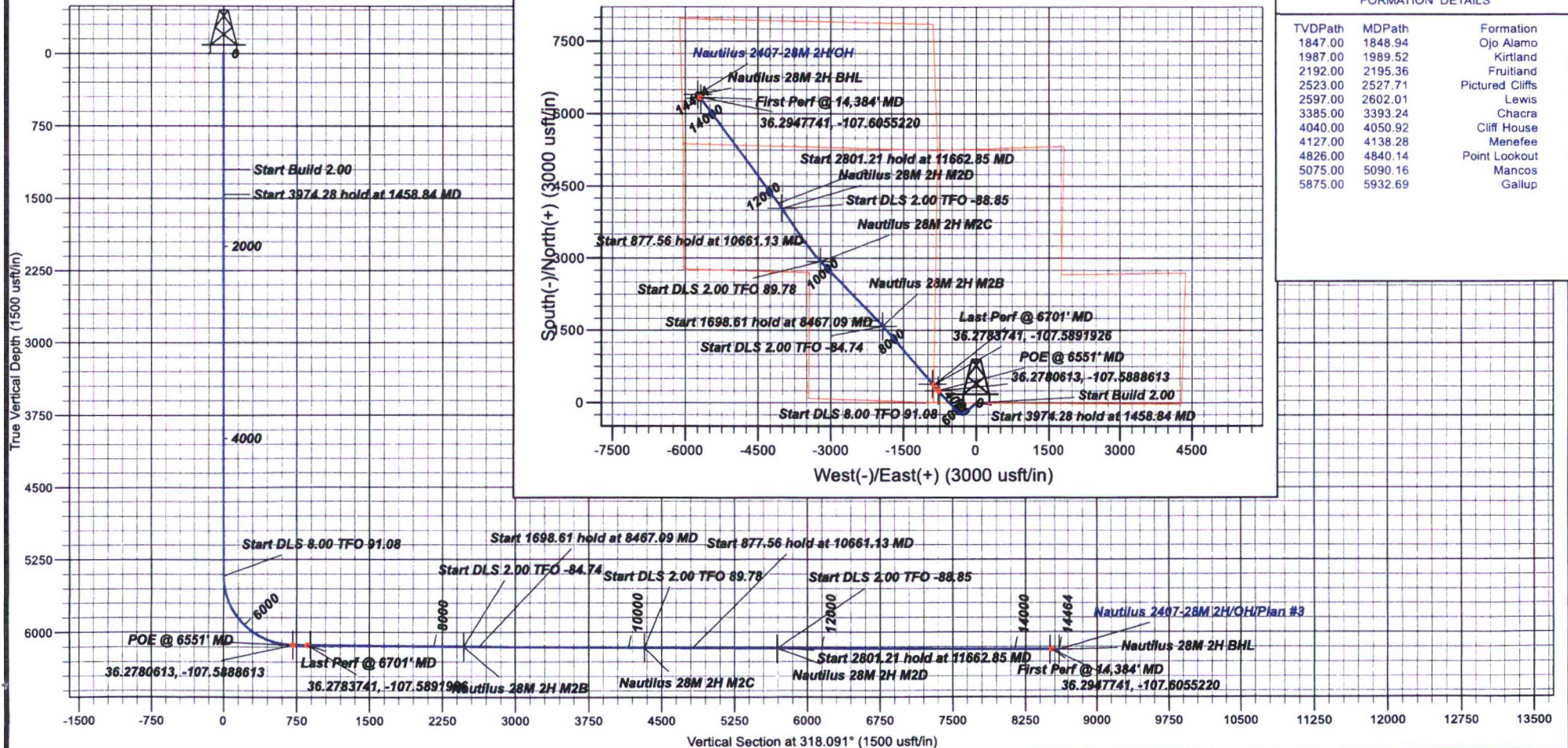
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VFace	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	
1200.00	0.00	0.000	1200.00	0.00	0.00	0.00	0.00	0.00	
1458.84	5.18	228.366	1458.48	-7.76	-8.73	2.00	228.37	0.06	
5433.11	5.18	228.366	5416.55	-246.00	-276.75	0.00	0.00	1.78	
6551.55	89.38	319.392	6131.00	250.20	-786.48	8.00	91.08	711.53	Nautilus 28M 2H POE Rev
8307.51	89.38	319.392	6150.00	1583.22	-1929.33	0.00	0.00	2486.93	Nautilus 28M 2H M2B
8467.09	89.67	316.214	6151.32	1701.42	-2036.49	2.00	-84.74	2626.49	
10165.70	89.67	316.214	6161.00	2927.68	-3211.85	0.00	0.00	4324.16	Nautilus 28M 2H M2C
10661.13	89.72	326.123	6163.65	3313.14	-3522.11	2.00	89.78	4818.25	
11538.70	89.72	326.123	6168.00	4041.71	-4011.27	0.00	0.00	5687.19	Nautilus 28M 2H M2D
11662.85	89.77	323.640	6168.56	4143.26	-4082.69	2.00	-88.85	5810.47	
14464.07	89.77	323.640	6180.00	6399.08	-5743.39	0.00	0.00	8598.53	Nautilus 28M 2H BHL

CASING DETAILS

No casing data is available

FORMATION DETAILS

TVDPath	MDPath	Formation
1847.00	1848.94	Ojo Alamo
1987.00	1989.52	Kirtland
2192.00	2195.36	Fruitland
2523.00	2527.71	Pictured Cliffs
2597.00	2602.01	Lewis
3385.00	3393.24	Chacra
4040.00	4050.92	Cliff House
4127.00	4138.28	Menefee
4826.00	4840.14	Point Lookout
5075.00	5090.16	Mancos
5875.00	5932.69	Gallup





Logos Operating LLC

Rio Arriba, NM NAD83

Nautilus 2407-28M

Nautilus 2407-28M 2H

OH

Plan: Plan #3

Standard Planning Report

19 February, 2020



Database:
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Nautilus 2407-28M
Well: Nautilus 2407-28M 2H
Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Rio Arriba, NM NAD83		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	Nautilus 2407-28M			
Site Position:		Northing:	1,920,350.72 usft	Latitude: 36.2773590
From:	Lat/Long	Easting:	2,795,906.42 usft	Longitude: -107.5862930
Position Uncertainty:	0.00 usft	Slot Radius:	13.20 in	Grid Convergence: 0.15 °

Well	Nautilus 2407-28M 2H			
Well Position	+N/-S	5.46 usft	Northing:	1,920,356.26 usft
	+E/-W	29.47 usft	Easting:	2,795,935.89 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	0.00 usft	Ground Level: 7,385.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	12/17/2018	8.75	62.87	49,492.90000000

Design	Plan #3				
Audit Notes:					
Version:	Phase:	PLAN		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	318.091	

Plan Survey Tool Program	Date	2/19/2020			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	14,464.07 Plan #3 (OH)	MWD+HDGM		
			OWSG MWD + HDGM		



Database:
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Nautilus 2407-28M
Well: Nautilus 2407-28M 2H
Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.000	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,458.84	5.18	228.366	1,458.48	-7.76	-8.73	2.00	2.00	0.00	228.37	
5,433.11	5.18	228.366	5,416.55	-246.00	-276.75	0.00	0.00	0.00	0.00	
6,551.55	89.38	319.392	6,131.00	250.20	-786.48	8.00	7.53	8.14	91.08	Nautilus 28M 2H POE
8,307.51	89.38	319.392	6,150.00	1,583.22	-1,929.33	0.00	0.00	0.00	0.00	Nautilus 28M 2H M2B
8,467.09	89.67	316.214	6,151.32	1,701.42	-2,036.49	2.00	0.18	-1.99	-84.74	
10,165.70	89.67	316.214	6,161.00	2,927.68	-3,211.85	0.00	0.00	0.00	0.00	Nautilus 28M 2H M2C
10,661.13	89.72	326.123	6,163.65	3,313.14	-3,522.11	2.00	0.01	2.00	89.78	
11,538.70	89.72	326.123	6,168.00	4,041.71	-4,011.27	0.00	0.00	0.00	0.00	Nautilus 28M 2H M2C
11,662.85	89.77	323.640	6,168.56	4,143.26	-4,082.69	2.00	0.04	-2.00	-88.85	
14,464.07	89.77	323.640	6,180.00	6,399.08	-5,743.39	0.00	0.00	0.00	0.00	Nautilus 28M 2H BHL



Database:
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Nautilus 2407-28M
Well: Nautilus 2407-28M 2H
Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.000	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.000	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.000	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.000	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.000	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.000	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.000	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.000	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.000	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.000	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.000	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	2.00	228.366	1,299.98	-1.16	-1.30	0.01	2.00	2.00	0.00
1,400.00	4.00	228.366	1,399.84	-4.64	-5.22	0.03	2.00	2.00	0.00
1,458.84	5.18	228.366	1,458.48	-7.76	-8.73	0.06	2.00	2.00	0.00
1,500.00	5.18	228.366	1,499.48	-10.23	-11.51	0.07	0.00	0.00	0.00
1,600.00	5.18	228.366	1,599.07	-16.23	-18.25	0.12	0.00	0.00	0.00
1,700.00	5.18	228.366	1,698.66	-22.22	-25.00	0.16	0.00	0.00	0.00
1,800.00	5.18	228.366	1,798.26	-28.21	-31.74	0.20	0.00	0.00	0.00
1,900.00	5.18	228.366	1,897.85	-34.21	-38.48	0.25	0.00	0.00	0.00
2,000.00	5.18	228.366	1,997.44	-40.20	-45.23	0.29	0.00	0.00	0.00
2,100.00	5.18	228.366	2,097.03	-46.20	-51.97	0.33	0.00	0.00	0.00
2,200.00	5.18	228.366	2,196.62	-52.19	-58.72	0.38	0.00	0.00	0.00
2,300.00	5.18	228.366	2,296.22	-58.19	-65.46	0.42	0.00	0.00	0.00
2,400.00	5.18	228.366	2,395.81	-64.18	-72.20	0.46	0.00	0.00	0.00
2,500.00	5.18	228.366	2,495.40	-70.18	-78.95	0.51	0.00	0.00	0.00
2,600.00	5.18	228.366	2,594.99	-76.17	-85.69	0.55	0.00	0.00	0.00
2,700.00	5.18	228.366	2,694.59	-82.16	-92.43	0.59	0.00	0.00	0.00
2,800.00	5.18	228.366	2,794.18	-88.16	-99.18	0.64	0.00	0.00	0.00
2,900.00	5.18	228.366	2,893.77	-94.15	-105.92	0.68	0.00	0.00	0.00
3,000.00	5.18	228.366	2,993.36	-100.15	-112.67	0.72	0.00	0.00	0.00
3,100.00	5.18	228.366	3,092.95	-106.14	-119.41	0.77	0.00	0.00	0.00
3,200.00	5.18	228.366	3,192.55	-112.14	-126.15	0.81	0.00	0.00	0.00
3,300.00	5.18	228.366	3,292.14	-118.13	-132.90	0.85	0.00	0.00	0.00
3,400.00	5.18	228.366	3,391.73	-124.13	-139.64	0.90	0.00	0.00	0.00
3,500.00	5.18	228.366	3,491.32	-130.12	-146.38	0.94	0.00	0.00	0.00
3,600.00	5.18	228.366	3,590.91	-136.11	-153.13	0.98	0.00	0.00	0.00
3,700.00	5.18	228.366	3,690.51	-142.11	-159.87	1.03	0.00	0.00	0.00
3,800.00	5.18	228.366	3,790.10	-148.10	-166.62	1.07	0.00	0.00	0.00
3,900.00	5.18	228.366	3,889.69	-154.10	-173.36	1.11	0.00	0.00	0.00
4,000.00	5.18	228.366	3,989.28	-160.09	-180.10	1.16	0.00	0.00	0.00
4,100.00	5.18	228.366	4,088.88	-166.09	-186.85	1.20	0.00	0.00	0.00
4,200.00	5.18	228.366	4,188.47	-172.08	-193.59	1.24	0.00	0.00	0.00
4,300.00	5.18	228.366	4,288.06	-178.08	-200.33	1.29	0.00	0.00	0.00
4,400.00	5.18	228.366	4,387.65	-184.07	-207.08	1.33	0.00	0.00	0.00
4,500.00	5.18	228.366	4,487.24	-190.06	-213.82	1.38	0.00	0.00	0.00
4,600.00	5.18	228.366	4,586.84	-196.06	-220.56	1.42	0.00	0.00	0.00
4,700.00	5.18	228.366	4,686.43	-202.05	-227.31	1.46	0.00	0.00	0.00
4,800.00	5.18	228.366	4,786.02	-208.05	-234.05	1.51	0.00	0.00	0.00
4,900.00	5.18	228.366	4,885.61	-214.04	-240.80	1.55	0.00	0.00	0.00
5,000.00	5.18	228.366	4,985.20	-220.04	-247.54	1.59	0.00	0.00	0.00
5,100.00	5.18	228.366	5,084.80	-226.03	-254.28	1.64	0.00	0.00	0.00
5,200.00	5.18	228.366	5,184.39	-232.03	-261.03	1.68	0.00	0.00	0.00



Database:
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Nautilus 2407-28M
Well: Nautilus 2407-28M 2H
Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.00	5.18	228.366	5,283.98	-238.02	-267.77	1.72	0.00	0.00	0.00
5,400.00	5.18	228.366	5,383.57	-244.01	-274.51	1.77	0.00	0.00	0.00
5,433.11	5.18	228.366	5,416.55	-246.00	-276.75	1.78	0.00	0.00	0.00
5,500.00	7.37	274.994	5,483.07	-247.63	-283.28	4.93	8.00	3.28	69.71
5,600.00	14.21	298.491	5,581.29	-241.21	-300.49	21.20	8.00	6.84	23.50
5,700.00	21.85	306.390	5,676.32	-224.29	-326.29	51.03	8.00	7.63	7.90
5,800.00	29.67	310.299	5,766.32	-197.20	-360.20	93.84	8.00	7.82	3.91
5,900.00	37.56	312.684	5,849.54	-160.47	-401.55	148.80	8.00	7.89	2.38
6,000.00	45.48	314.339	5,924.35	-114.81	-449.53	214.82	8.00	7.92	1.66
6,100.00	53.43	315.595	5,989.31	-61.12	-503.22	290.64	8.00	7.94	1.26
6,200.00	61.38	316.616	6,043.13	-0.43	-561.56	374.77	8.00	7.95	1.02
6,300.00	69.34	317.491	6,084.79	66.06	-623.42	465.58	8.00	7.96	0.88
6,400.00	77.31	318.279	6,113.46	137.07	-687.60	561.29	8.00	7.96	0.79
6,500.00	85.27	319.019	6,128.60	211.22	-752.85	660.05	8.00	7.97	0.74
6,551.55	89.38	319.392	6,131.00	250.20	-786.48	711.53	8.00	7.97	0.72
6,600.00	89.38	319.392	6,131.52	286.98	-818.01	759.96	0.00	0.00	0.00
6,700.00	89.38	319.392	6,132.61	362.89	-883.10	859.93	0.00	0.00	0.00
6,800.00	89.38	319.392	6,133.69	438.80	-948.18	959.90	0.00	0.00	0.00
6,900.00	89.38	319.392	6,134.77	514.72	-1,013.27	1,059.87	0.00	0.00	0.00
7,000.00	89.38	319.392	6,135.85	590.63	-1,078.35	1,159.84	0.00	0.00	0.00
7,100.00	89.38	319.392	6,136.93	666.55	-1,143.43	1,259.80	0.00	0.00	0.00
7,200.00	89.38	319.392	6,138.02	742.46	-1,208.52	1,359.77	0.00	0.00	0.00
7,300.00	89.38	319.392	6,139.10	818.37	-1,273.60	1,459.74	0.00	0.00	0.00
7,400.00	89.38	319.392	6,140.18	894.29	-1,338.68	1,559.71	0.00	0.00	0.00
7,500.00	89.38	319.392	6,141.26	970.20	-1,403.77	1,659.68	0.00	0.00	0.00
7,600.00	89.38	319.392	6,142.34	1,046.12	-1,468.85	1,759.65	0.00	0.00	0.00
7,700.00	89.38	319.392	6,143.43	1,122.03	-1,533.93	1,859.61	0.00	0.00	0.00
7,800.00	89.38	319.392	6,144.51	1,197.95	-1,599.02	1,959.58	0.00	0.00	0.00
7,900.00	89.38	319.392	6,145.59	1,273.86	-1,664.10	2,059.55	0.00	0.00	0.00
8,000.00	89.38	319.392	6,146.67	1,349.77	-1,729.19	2,159.52	0.00	0.00	0.00
8,100.00	89.38	319.392	6,147.75	1,425.69	-1,794.27	2,259.49	0.00	0.00	0.00
8,200.00	89.38	319.392	6,148.84	1,501.60	-1,859.35	2,359.46	0.00	0.00	0.00
8,300.00	89.38	319.392	6,149.92	1,577.52	-1,924.44	2,459.42	0.00	0.00	0.00
8,307.51	89.38	319.392	6,150.00	1,583.22	-1,929.33	2,466.93	0.00	0.00	0.00
8,400.00	89.55	317.550	6,150.86	1,652.45	-1,990.64	2,559.41	2.00	0.18	-1.99
8,467.09	89.67	316.214	6,151.32	1,701.42	-2,036.49	2,626.49	2.00	0.18	-1.99
8,500.00	89.67	316.214	6,151.51	1,725.18	-2,059.27	2,659.38	0.00	0.00	0.00
8,600.00	89.67	316.214	6,152.08	1,797.37	-2,128.46	2,759.32	0.00	0.00	0.00
8,700.00	89.67	316.214	6,152.65	1,869.56	-2,197.66	2,859.27	0.00	0.00	0.00
8,800.00	89.67	316.214	6,153.22	1,941.76	-2,266.85	2,959.21	0.00	0.00	0.00
8,900.00	89.67	316.214	6,153.79	2,013.95	-2,336.05	3,059.15	0.00	0.00	0.00
9,000.00	89.67	316.214	6,154.36	2,086.14	-2,405.24	3,159.10	0.00	0.00	0.00
9,100.00	89.67	316.214	6,154.93	2,158.33	-2,474.44	3,259.04	0.00	0.00	0.00
9,200.00	89.67	316.214	6,155.50	2,230.52	-2,543.63	3,358.99	0.00	0.00	0.00
9,300.00	89.67	316.214	6,156.07	2,302.72	-2,612.83	3,458.93	0.00	0.00	0.00
9,400.00	89.67	316.214	6,156.64	2,374.91	-2,682.02	3,558.88	0.00	0.00	0.00
9,500.00	89.67	316.214	6,157.21	2,447.10	-2,751.22	3,658.82	0.00	0.00	0.00
9,600.00	89.67	316.214	6,157.78	2,519.29	-2,820.41	3,758.77	0.00	0.00	0.00
9,700.00	89.67	316.214	6,158.35	2,591.48	-2,889.61	3,858.71	0.00	0.00	0.00
9,800.00	89.67	316.214	6,158.92	2,663.68	-2,958.80	3,958.66	0.00	0.00	0.00
9,900.00	89.67	316.214	6,159.49	2,735.87	-3,028.00	4,058.60	0.00	0.00	0.00
10,000.00	89.67	316.214	6,160.06	2,808.06	-3,097.20	4,158.55	0.00	0.00	0.00
10,100.00	89.67	316.214	6,160.63	2,880.25	-3,166.39	4,258.49	0.00	0.00	0.00
10,165.70	89.67	316.214	6,161.00	2,927.68	-3,211.85	4,324.16	0.00	0.00	0.00



Scientific Drilling, Intl Planning Report

Database: Grand Junction
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Nautilus 2407-28M
Well: Nautilus 2407-28M 2H
Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,200.00	89.68	316.900	6,161.19	2,952.59	-3,235.44	4,358.44	2.00	0.01	2.00
10,300.00	89.68	318.900	6,161.75	3,026.78	-3,302.47	4,458.43	2.00	0.01	2.00
10,400.00	89.69	320.900	6,162.30	3,103.27	-3,366.88	4,558.38	2.00	0.01	2.00
10,500.00	89.70	322.900	6,162.83	3,181.95	-3,428.58	4,658.15	2.00	0.01	2.00
10,600.00	89.71	324.900	6,163.34	3,262.75	-3,487.50	4,757.63	2.00	0.01	2.00
10,661.13	89.72	326.123	6,163.65	3,313.14	-3,522.11	4,818.25	2.00	0.01	2.00
10,700.00	89.72	326.123	6,163.84	3,345.40	-3,543.78	4,856.74	0.00	0.00	0.00
10,800.00	89.72	326.123	6,164.34	3,428.43	-3,599.52	4,955.75	0.00	0.00	0.00
10,900.00	89.72	326.123	6,164.83	3,511.45	-3,655.26	5,054.77	0.00	0.00	0.00
11,000.00	89.72	326.123	6,165.33	3,594.47	-3,711.00	5,153.79	0.00	0.00	0.00
11,100.00	89.72	326.123	6,165.82	3,677.49	-3,766.74	5,252.81	0.00	0.00	0.00
11,200.00	89.72	326.123	6,166.32	3,760.52	-3,822.48	5,351.82	0.00	0.00	0.00
11,300.00	89.72	326.123	6,166.82	3,843.54	-3,878.22	5,450.84	0.00	0.00	0.00
11,400.00	89.72	326.123	6,167.31	3,926.56	-3,933.96	5,549.86	0.00	0.00	0.00
11,500.00	89.72	326.123	6,167.81	4,009.58	-3,989.70	5,648.88	0.00	0.00	0.00
11,538.70	89.72	326.123	6,168.00	4,041.71	-4,011.27	5,687.19	0.00	0.00	0.00
11,600.00	89.74	324.897	6,168.29	4,092.24	-4,045.99	5,747.98	2.00	0.04	-2.00
11,662.85	89.77	323.640	6,168.56	4,143.26	-4,082.69	5,810.47	2.00	0.04	-2.00
11,700.00	89.77	323.640	6,168.71	4,173.17	-4,104.71	5,847.44	0.00	0.00	0.00
11,800.00	89.77	323.640	6,169.12	4,253.70	-4,164.00	5,946.97	0.00	0.00	0.00
11,900.00	89.77	323.640	6,169.53	4,334.23	-4,223.28	6,046.50	0.00	0.00	0.00
12,000.00	89.77	323.640	6,169.94	4,414.76	-4,282.57	6,146.03	0.00	0.00	0.00
12,100.00	89.77	323.640	6,170.35	4,495.29	-4,341.85	6,245.56	0.00	0.00	0.00
12,200.00	89.77	323.640	6,170.76	4,575.82	-4,401.14	6,345.09	0.00	0.00	0.00
12,300.00	89.77	323.640	6,171.16	4,656.35	-4,460.42	6,444.63	0.00	0.00	0.00
12,400.00	89.77	323.640	6,171.57	4,736.88	-4,519.71	6,544.16	0.00	0.00	0.00
12,500.00	89.77	323.640	6,171.98	4,817.41	-4,578.99	6,643.69	0.00	0.00	0.00
12,600.00	89.77	323.640	6,172.39	4,897.94	-4,638.28	6,743.22	0.00	0.00	0.00
12,700.00	89.77	323.640	6,172.80	4,978.47	-4,697.56	6,842.75	0.00	0.00	0.00
12,800.00	89.77	323.640	6,173.21	5,059.00	-4,756.85	6,942.28	0.00	0.00	0.00
12,900.00	89.77	323.640	6,173.61	5,139.53	-4,816.13	7,041.81	0.00	0.00	0.00
13,000.00	89.77	323.640	6,174.02	5,220.06	-4,875.42	7,141.34	0.00	0.00	0.00
13,100.00	89.77	323.640	6,174.43	5,300.59	-4,934.70	7,240.87	0.00	0.00	0.00
13,200.00	89.77	323.640	6,174.84	5,381.13	-4,993.99	7,340.40	0.00	0.00	0.00
13,300.00	89.77	323.640	6,175.25	5,461.66	-5,053.27	7,439.93	0.00	0.00	0.00
13,400.00	89.77	323.640	6,175.66	5,542.19	-5,112.56	7,539.46	0.00	0.00	0.00
13,500.00	89.77	323.640	6,176.06	5,622.72	-5,171.84	7,638.99	0.00	0.00	0.00
13,600.00	89.77	323.640	6,176.47	5,703.25	-5,231.13	7,738.52	0.00	0.00	0.00
13,700.00	89.77	323.640	6,176.88	5,783.78	-5,290.41	7,838.05	0.00	0.00	0.00
13,800.00	89.77	323.640	6,177.29	5,864.31	-5,349.70	7,937.58	0.00	0.00	0.00
13,900.00	89.77	323.640	6,177.70	5,944.84	-5,408.98	8,037.11	0.00	0.00	0.00
14,000.00	89.77	323.640	6,178.11	6,025.37	-5,468.27	8,136.64	0.00	0.00	0.00
14,100.00	89.77	323.640	6,178.51	6,105.90	-5,527.55	8,236.17	0.00	0.00	0.00
14,200.00	89.77	323.640	6,178.92	6,186.43	-5,586.84	8,335.71	0.00	0.00	0.00
14,300.00	89.77	323.640	6,179.33	6,266.96	-5,646.12	8,435.24	0.00	0.00	0.00
14,400.00	89.77	323.640	6,179.74	6,347.49	-5,705.41	8,534.77	0.00	0.00	0.00
14,464.07	89.77	323.640	6,180.00	6,399.08	-5,743.39	8,598.53	0.00	0.00	0.00



Database:
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Nautilus 2407-28M
Well: Nautilus 2407-28M 2H
Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Nautilus 28M 2H POE R - plan hits target center - Point	0.00	0.000	6,131.00	250.20	-786.48	1,920,604.45	2,795,148.77	36.2780613	-107.5888614
Nautilus 28M 2H LPerf - plan misses target center by 4.23usft at 6732.31usft MD (6132.96 TVD, 387.42 N, -904.13 E) - Point	0.00	0.000	6,131.00	385.00	-906.99	1,920,738.94	2,795,027.91	36.2784315	-107.5892702
Nautilus 28M 2H M2B - plan hits target center - Point	0.00	0.000	6,150.00	1,583.22	-1,929.33	1,921,934.55	2,794,002.53	36.2817230	-107.5927390
Nautilus 28M 2H M2C - plan hits target center - Point	0.00	0.000	6,161.00	2,927.68	-3,211.85	1,923,275.74	2,792,716.57	36.2854160	-107.5970910
Nautilus 28M 2H M2D - plan hits target center - Point	0.00	0.000	6,168.00	4,041.71	-4,011.27	1,924,387.72	2,791,914.31	36.2884760	-107.5998040
Nautilus 28M 2H FPerf - plan misses target center by 0.41usft at 14364.16usft MD (6179.59 TVD, 6318.63 N, -5684.16 E) - Point	0.00	0.000	6,180.00	6,318.62	-5,684.17	1,926,660.35	2,790,235.60	36.2947300	-107.6054820
Nautilus 28M 2H BHL - plan hits target center - Point	0.00	0.000	6,180.00	6,399.08	-5,743.39	1,926,740.66	2,790,176.18	36.2949510	-107.6056830

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,848.94	1,847.00	Ojo Alamo		0.00	0.000
1,989.52	1,987.00	Kirtland		0.00	0.000
2,195.36	2,192.00	Fruitland		0.00	0.000
2,527.71	2,523.00	Pictured Cliffs		0.00	0.000
2,602.01	2,597.00	Lewis		0.00	0.000
3,393.24	3,385.00	Chacra		0.00	0.000
4,050.92	4,040.00	Cliff House		0.00	0.000
4,138.28	4,127.00	Menefee		0.00	0.000
4,840.14	4,826.00	Point Lookout		0.00	0.000
5,090.16	5,075.00	Mancos		0.00	0.000
5,932.70	5,875.00	Gallup		0.00	0.000



Database:
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Site: Nautilus 2407-28M
Well: Nautilus 2407-28M 2H
Wellbore: OH
Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,200.00	1,200.00	0.00	0.00	Start Build 2.00
1,458.84	1,458.48	-7.76	-8.73	Start 3974.28 hold at 1458.84 MD
5,433.11	5,416.55	-246.00	-276.75	Start DLS 8.00 TFO 91.08
6,551.55	6,131.00	250.20	-786.48	36.2780613, -107.5888613
6,551.55	6,131.00	250.20	-786.48	POE @ 6551' MD
6,701.55	6,132.62	364.07	-884.11	Last Perf @ 6701' MD
6,701.55	6,132.62	364.07	-884.11	36.2783741, -107.5891926
8,307.51	6,150.00	1,583.22	-1,929.32	Start DLS 2.00 TFO -84.74
8,467.09	6,151.32	1,701.42	-2,036.49	Start 1698.61 hold at 8467.09 MD
10,165.70	6,161.00	2,927.68	-3,211.85	Start DLS 2.00 TFO 89.78
10,661.13	6,163.65	3,313.13	-3,522.11	Start 877.56 hold at 10661.13 MD
11,538.70	6,168.00	4,041.71	-4,011.27	Start DLS 2.00 TFO -88.85
11,662.85	6,168.56	4,143.25	-4,082.69	Start 2801.21 hold at 11662.85 MD
14,384.07	6,179.67	6,334.66	-5,695.96	First Perf @ 14,384' MD
14,384.07	6,179.67	6,334.66	-5,695.96	36.2947741, -107.6055220
14,464.07	6,180.00	6,399.08	-5,743.39	TD at 14464.07



Logos Operating LLC

Rio Arriba, NM NAD83

Nautilus 2407-28M

Nautilus 2407-28M 2H

OH

Plan #3

Anticollision Report

19 February, 2020



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Reference	Plan #3
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum centre distance of 10,000.00usft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Pedal Curve
Casing Method:	Not applied

Survey Tool Program		Date	2/19/2020		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	14,464.07	Plan #3 (OH)	MWD+HDGM	OWSG MWD + HDGM	

Summary	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Site Name						
Offset Well - Wellbore - Design						
Nautilus 2407-28M						
Nautilus 2407-28M 1H - OH - Plan #3	1,613.69	1,612.71	15.50	4.01	1.349	Level 3, CC, ES, SF
Nautilus 2407-28M 3H - OH - Plan #3	1,200.00	1,200.00	29.91	21.31	3.477	CC, ES
Nautilus 2407-28M 3H - OH - Plan #3	1,300.00	1,299.98	31.41	22.10	3.375	SF

Offset Design:	Nautilus 2407-28M - Nautilus 2407-28M 1H - OH - Plan #3													Offset Site Error: 0.00 usft
Survey Program:	O-MWD+HDGM													Offset Well Error: 0.00 usft
Reference	Vertical	Offset	Semi Major Axis	Reference	Offset	Highside	Offset Wellbore Centre	Distance	Rule Assigned:	Minimum	Separation	Warning		
Measured Depth (usft)	Depth (usft)	Measured Depth (usft)	Depth (usft)	(usft)	(usft)	Toolface (°)	+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation (usft)	Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-100.50	-5.46	-29.47	29.98					
100.00	100.00	100.00	100.00	0.36	0.36	-100.50	-5.46	-29.47	29.98	29.26	0.72	41.812		
200.00	200.00	200.00	200.00	0.72	0.72	-100.50	-5.46	-29.47	29.98	28.54	1.43	20.906		
300.00	300.00	300.00	300.00	1.08	1.08	-100.50	-5.46	-29.47	29.98	27.83	2.15	13.937		
400.00	400.00	400.00	400.00	1.43	1.43	-100.50	-5.46	-29.47	29.98	27.11	2.87	10.453		
500.00	500.00	500.00	500.00	1.79	1.79	-100.50	-5.46	-29.47	29.98	26.39	3.58	8.362		
600.00	600.00	600.00	600.00	2.15	2.15	-100.50	-5.46	-29.47	29.98	25.67	4.30	6.969		
700.00	700.00	700.00	700.00	2.51	2.51	-100.50	-5.46	-29.47	29.98	24.96	5.02	5.973		
800.00	800.00	800.00	800.00	2.87	2.87	-100.50	-5.46	-29.47	29.98	24.24	5.74	5.226		
900.00	900.00	900.00	900.00	3.23	3.23	-100.50	-5.46	-29.47	29.98	23.52	6.45	4.646		
1,000.00	1,000.00	1,000.00	1,000.00	3.58	3.58	-100.50	-5.46	-29.47	29.98	22.81	7.17	4.181		
1,100.00	1,100.00	1,100.00	1,100.00	3.94	3.94	-100.50	-5.46	-29.47	29.98	22.09	7.89	3.801		
1,200.00	1,200.00	1,200.00	1,200.00	4.30	4.30	-100.50	-5.46	-29.47	29.98	21.37	8.60	3.484		
1,300.00	1,299.98	1,299.98	1,299.98	4.65	4.66	32.97	-5.46	-29.47	28.50	19.19	9.31	3.063		
1,400.00	1,399.84	1,399.84	1,399.84	4.98	5.02	39.76	-5.46	-29.47	24.27	14.28	10.00	2.429		
1,458.84	1,458.48	1,458.48	1,458.48	5.18	5.23	48.09	-5.46	-29.47	20.87	10.47	10.40	2.006		
1,500.00	1,499.48	1,499.48	1,499.48	5.32	5.38	56.61	-5.46	-29.47	18.59	7.90	10.69	1.739		
1,600.00	1,599.07	1,599.07	1,599.07	5.66	5.73	85.46	-5.46	-29.47	15.55	4.16	11.39	1.365	Level 3	
1,613.69	1,612.71	1,612.71	1,612.71	5.71	5.78	90.00	-5.46	-29.47	15.50	4.01	11.49	1.349	Level 3, CC, ES, SF	
1,700.00	1,698.66	1,698.66	1,698.66	6.01	6.09	116.58	-5.46	-29.47	17.35	5.25	12.10	1.434	Level 3	
1,800.00	1,798.26	1,798.26	1,798.26	6.36	6.45	137.20	-5.46	-29.47	22.87	10.07	12.80	1.787		
1,900.00	1,897.85	1,897.11	1,897.09	6.72	6.80	146.67	-4.02	-30.28	31.29	17.80	13.49	2.320		
2,000.00	1,997.44	1,995.59	1,995.44	7.07	7.15	148.52	0.37	-32.73	42.50	28.32	14.18	2.998		
2,100.00	2,097.03	2,093.47	2,092.96	7.44	7.50	147.06	7.65	-36.80	56.09	41.24	14.86	3.776		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Offset Design: Nautilus 2407-28M - Nautilus 2407-28M 1H - OH - Plan #3														Offset Site Error: 0.00 usft
Survey Program: O-MWD+HDGM														Offset Well Error: 0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Semi Major Axis (usft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	+E-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
2,200.00	2,196.62	2,190.55	2,189.34	7.80	7.85	144.32		17.74	-42.44	72.17	56.65	15.52	4.649	
2,300.00	2,296.22	2,286.60	2,284.26	8.16	8.20	141.24		30.53	-49.58	90.92	74.74	16.18	5.620	
2,400.00	2,395.81	2,381.43	2,377.45	8.53	8.55	138.22		45.87	-58.15	112.46	95.65	16.81	6.690	
2,500.00	2,495.40	2,474.86	2,468.64	8.90	8.90	135.44		63.62	-68.06	136.88	119.46	17.42	7.857	
2,600.00	2,594.99	2,566.73	2,557.61	9.27	9.26	132.95		83.58	-79.21	164.20	146.19	18.01	9.117	
2,700.00	2,694.59	2,660.21	2,647.51	9.64	9.64	130.76		105.94	-91.70	193.91	175.25	18.66	10.393	
2,800.00	2,794.18	2,755.39	2,738.99	10.01	10.04	129.09		128.89	-104.52	224.01	204.66	19.36	11.572	
2,900.00	2,893.77	2,850.57	2,830.47	10.38	10.45	127.81		151.83	-117.33	254.25	234.19	20.06	12.672	
3,000.00	2,993.36	2,945.76	2,921.96	10.75	10.86	126.81		174.78	-130.15	284.58	263.81	20.78	13.698	
3,100.00	3,092.95	3,040.94	3,013.44	11.12	11.28	126.00		197.72	-142.97	314.98	293.49	21.49	14.656	
3,200.00	3,192.55	3,136.12	3,104.92	11.50	11.71	125.33		220.67	-155.78	345.42	323.21	22.21	15.552	
3,300.00	3,292.14	3,231.31	3,196.40	11.87	12.15	124.77		243.61	-168.60	375.90	352.96	22.93	16.391	
3,400.00	3,391.73	3,326.49	3,287.89	12.25	12.59	124.29		266.56	-181.42	406.40	382.74	23.66	17.177	
3,500.00	3,491.32	3,421.67	3,379.37	12.62	13.04	123.88		289.50	-194.23	436.93	412.54	24.39	17.916	
3,600.00	3,590.91	3,516.86	3,470.85	13.00	13.49	123.52		312.45	-207.05	467.47	442.35	25.12	18.610	
3,700.00	3,690.51	3,612.04	3,562.34	13.37	13.95	123.21		335.39	-219.87	498.03	472.18	25.85	19.265	
3,800.00	3,790.10	3,707.22	3,653.82	13.75	14.40	122.93		358.34	-232.68	528.60	502.02	26.59	19.882	
3,900.00	3,889.69	3,802.40	3,745.30	14.13	14.87	122.69		381.29	-245.50	559.18	531.86	27.32	20.465	
4,000.00	3,989.28	3,897.59	3,836.78	14.50	15.33	122.47		404.23	-258.32	589.77	561.71	28.06	21.017	
4,100.00	4,088.88	3,992.77	3,928.27	14.88	15.80	122.27		427.18	-271.13	620.37	591.57	28.80	21.539	
4,200.00	4,188.47	4,087.95	4,019.75	15.26	16.27	122.09		450.12	-283.95	650.97	621.43	29.54	22.035	
4,300.00	4,288.06	4,183.14	4,111.23	15.64	16.74	121.92		473.07	-296.76	681.58	651.30	30.29	22.505	
4,400.00	4,387.65	4,278.32	4,202.71	16.02	17.22	121.77		496.01	-309.58	712.19	681.17	31.03	22.952	
4,500.00	4,487.24	4,373.50	4,294.20	16.39	17.69	121.63		518.96	-322.40	742.81	711.04	31.77	23.378	
4,600.00	4,586.84	4,468.69	4,385.68	16.77	18.17	121.51		541.90	-335.21	773.43	740.91	32.52	23.783	
4,700.00	4,686.43	4,563.87	4,477.16	17.15	18.65	121.39		564.85	-348.03	804.06	770.79	33.27	24.170	
4,800.00	4,786.02	4,659.05	4,568.65	17.53	19.13	121.28		587.79	-360.85	834.68	800.67	34.01	24.539	
4,900.00	4,885.61	4,754.24	4,660.13	17.91	19.62	121.18		610.74	-373.66	865.31	830.55	34.76	24.891	
5,000.00	4,985.20	4,849.42	4,751.61	18.29	20.10	121.09		633.69	-386.48	895.94	860.43	35.51	25.229	
5,100.00	5,084.80	4,944.60	4,843.09	18.67	20.59	121.00		656.63	-399.30	926.57	890.31	36.26	25.552	
5,200.00	5,184.39	5,039.79	4,934.58	19.05	21.07	120.92		679.58	-412.11	957.21	920.20	37.01	25.861	
5,300.00	5,283.98	5,123.54	5,023.54	19.43	21.54	120.84		702.52	-424.92	987.84	950.83	37.76	26.159	
5,400.00	5,383.57	5,213.10	5,113.10	19.81	22.01	120.76		725.46	-437.73	1018.47	981.46	38.51	26.457	
5,433.11	5,416.55	5,242.62	5,142.62	19.93	22.47	120.76		748.40	-450.54	1049.10	1012.09	39.26	26.755	
5,450.00	5,433.37	5,269.44	5,169.44	20.00	22.93	120.76		771.34	-463.35	1079.73	1042.72	40.01	27.053	
5,500.00	5,493.07	5,329.14	5,229.14	20.18	23.39	120.76		794.28	-476.16	1110.36	1073.35	40.76	27.351	
5,550.00	5,532.46	5,388.43	5,288.43	20.37	23.85	120.76		817.22	-488.97	1140.99	1103.98	41.51	27.649	
5,600.00	5,581.29	5,437.26	5,337.26	20.55	24.31	120.76		840.16	-501.78	1171.62	1134.61	42.26	27.947	
5,650.00	5,629.32	5,486.09	5,386.09	20.73	24.77	120.76		863.10	-514.59	1202.25	1165.24	43.01	28.245	
5,700.00	5,676.32	5,534.92	5,434.92	20.90	25.23	120.76		886.04	-527.40	1232.88	1195.87	43.76	28.543	
5,750.00	5,722.07	5,583.75	5,483.75	21.07	25.69	120.76		908.98	-540.21	1263.51	1226.50	44.51	28.841	
5,800.00	5,766.32	5,632.58	5,532.58	21.24	26.15	120.76		931.92	-553.02	1294.14	1257.13	45.26	29.139	
5,850.00	5,808.89	5,681.41	5,581.41	21.40	26.61	120.76		954.86	-565.83	1324.77	1287.76	46.01	29.437	
5,900.00	5,849.54	5,730.24	5,630.24	21.57	27.07	120.76		977.80	-578.64	1355.40	1318.39	46.76	29.735	
5,950.00	5,888.09	5,779.07	5,679.07	21.74	27.53	120.76		1000.74	-591.45	1386.03	1349.02	47.51	30.033	
6,000.00	5,924.35	5,827.90	5,727.90	21.92	28.00	120.76		1023.68	-604.26	1416.66	1379.65	48.26	30.331	
6,050.00	5,958.15	5,876.73	5,776.73	22.13	28.46	120.76		1046.62	-617.07	1447.29	1410.28	49.01	30.629	
6,100.00	5,989.31	5,915.56	5,815.56	22.38	28.92	120.76		1069.56	-629.88	1477.92	1440.91	49.76	30.927	
6,150.00	6,017.68	5,964.39	5,864.39	22.68	29.38	120.76		1092.50	-642.69	1508.55	1471.54	50.51	31.225	
6,200.00	6,043.13	5,999.84	5,899.84	23.04	29.84	120.76		1115.44	-655.50	1539.18	1502.17	51.26	31.523	
6,250.00	6,065.54	6,022.25	5,922.25	23.45	30.30	120.76		1138.38	-668.31	1569.81	1532.80	52.01	31.821	
6,263.17	6,070.92	6,027.63	5,927.63	23.56	30.41	120.76		1146.67	-672.41	1577.10	1540.10	52.17	31.877	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Offset Design: Nautilus 2407-28M - Nautilus 2407-28M 1H - OH - Plan #3

Survey Program: O-MWD+HDGM							Rule Assigned:							Offset Site Error:
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning	Offset Well Error:
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)				0.00 usft
6,300.00	6,084.79	6,659.49	6,129.09	23.91	24.24	141.00	67.38	-563.90	74.21	32.74	41.48	1.789		
6,350.00	6,100.79	6,623.35	6,127.88	24.43	24.19	121.86	103.50	-564.35	94.93	48.71	46.21	2.054		
6,400.00	6,113.46	6,588.11	6,124.96	25.00	24.15	107.32	138.61	-564.55	123.59	76.59	47.01	2.629		
6,450.00	6,122.75	6,553.59	6,120.45	25.62	24.13	96.59	172.84	-564.52	155.67	108.80	46.87	3.321		
6,500.00	6,128.60	6,519.59	6,114.41	26.27	24.11	88.50	206.29	-564.27	189.17	142.51	46.66	4.054		
6,551.55	6,131.00	6,484.93	6,106.65	26.99	24.10	82.05	240.06	-563.80	224.24	177.68	46.56	4.816		
6,600.00	6,131.52	6,453.09	6,098.10	27.69	24.10	80.23	270.72	-563.16	257.55	211.03	46.52	5.536		
6,700.00	6,132.61	6,391.27	6,077.68	29.24	24.11	76.74	329.03	-561.38	328.12	281.69	46.44	7.066		
6,800.00	6,133.69	6,334.85	6,054.76	30.92	24.12	73.61	380.52	-559.15	401.22	354.88	46.34	8.658		
6,900.00	6,134.77	6,283.77	6,030.61	32.70	24.14	70.85	425.45	-556.63	476.79	430.54	46.25	10.310		
7,000.00	6,135.85	6,237.75	6,006.19	34.57	24.16	68.42	464.35	-553.98	554.72	508.56	46.16	12.016		
7,100.00	6,136.93	6,200.00	5,984.34	36.51	24.17	66.48	495.04	-551.54	634.85	588.78	46.08	13.778		
7,200.00	6,138.02	6,159.30	5,959.03	38.51	24.18	64.43	526.77	-548.64	716.93	670.89	46.04	15.571		
7,300.00	6,139.10	6,125.98	5,937.01	40.57	24.19	62.78	551.64	-546.08	800.80	754.79	46.00	17.407		
7,400.00	6,140.18	6,100.00	5,919.06	42.68	24.19	61.53	570.30	-543.96	886.26	840.29	45.96	19.282		
7,500.00	6,141.26	6,069.01	5,896.79	44.82	24.19	60.05	591.68	-541.30	973.09	927.13	45.96	21.172		
7,600.00	6,142.34	6,050.00	5,882.69	47.00	24.20	59.17	604.31	-539.60	1,061.19	1,015.25	45.94	23.101		
7,700.00	6,143.43	6,022.54	5,861.74	49.21	24.19	57.90	621.88	-537.05	1,150.34	1,104.39	45.95	25.035		
7,800.00	6,144.51	6,000.00	5,844.06	51.44	24.19	56.88	635.69	-534.89	1,240.48	1,194.52	45.96	26.991		
7,900.00	6,145.59	5,984.20	5,831.41	53.70	24.19	56.17	645.03	-533.33	1,331.46	1,285.50	45.96	28.970		
8,000.00	6,146.67	5,967.51	5,817.83	55.97	24.18	55.43	654.59	-531.65	1,423.21	1,377.23	45.97	30.959		
8,100.00	6,147.75	5,950.00	5,803.36	58.27	24.18	54.66	664.27	-529.85	1,515.63	1,469.64	45.99	32.956		
8,200.00	6,148.84	5,950.00	5,803.36	60.58	24.18	54.66	664.27	-529.85	1,608.75	1,562.77	45.97	34.992		
8,307.51	6,150.00	5,924.28	5,781.68	63.07	24.16	53.55	677.84	-527.13	1,709.24	1,663.22	46.02	37.143		
8,400.00	6,150.86	5,900.00	5,760.78	65.25	24.15	48.92	689.93	-524.50	1,796.71	1,750.64	46.07	38.997		
8,467.09	6,151.32	5,900.00	5,760.78	66.86	24.15	45.83	689.93	-524.50	1,860.58	1,814.48	46.10	40.363		
8,500.00	6,151.51	5,900.00	5,760.78	67.66	24.15	45.83	689.93	-524.50	1,892.06	1,845.95	46.11	41.034		
8,600.00	6,152.08	5,900.00	5,760.78	70.09	24.15	45.83	689.93	-524.50	1,988.02	1,941.87	46.15	43.079		
8,700.00	6,152.65	5,900.00	5,760.78	72.52	24.15	45.83	689.93	-524.50	2,084.36	2,038.17	46.18	45.132		
8,800.00	6,153.22	5,875.75	5,739.53	74.97	24.13	44.98	701.28	-521.81	2,180.62	2,134.35	46.27	47.130		
8,900.00	6,153.79	5,867.83	5,732.50	77.42	24.12	44.70	704.82	-520.92	2,277.27	2,230.95	46.32	49.164		
9,000.00	6,154.36	5,850.00	5,716.55	79.88	24.11	44.08	712.53	-518.88	2,374.20	2,327.81	46.39	51.180		
9,100.00	6,154.93	5,850.00	5,716.55	82.35	24.11	44.08	712.53	-518.88	2,471.18	2,424.75	46.42	53.230		
9,200.00	6,155.50	5,850.00	5,716.55	84.82	24.11	44.08	712.53	-518.88	2,568.39	2,521.93	46.46	55.283		
9,300.00	6,156.07	5,850.00	5,716.55	87.30	24.11	44.08	712.53	-518.88	2,665.80	2,619.31	46.49	57.338		
9,400.00	6,156.64	5,850.00	5,716.55	89.78	24.11	44.08	712.53	-518.88	2,763.40	2,716.87	46.53	59.394		
9,500.00	6,157.21	5,829.23	5,697.74	92.27	24.09	43.37	720.99	-516.47	2,860.88	2,814.28	46.60	61.390		
9,600.00	6,157.78	5,823.98	5,692.94	94.76	24.08	43.18	723.05	-515.85	2,958.64	2,912.00	46.65	63.427		
9,700.00	6,158.35	5,818.99	5,688.38	97.25	24.08	43.01	724.96	-515.27	3,056.51	3,009.82	46.69	65.463		
9,800.00	6,158.92	5,800.00	5,670.87	99.75	24.06	42.36	731.96	-513.01	3,154.62	3,107.86	46.76	67.463		
9,900.00	6,159.49	5,800.00	5,670.87	102.25	24.06	42.36	731.96	-513.01	3,252.62	3,205.83	46.80	69.505		
10,000.00	6,160.06	5,800.00	5,670.87	104.75	24.06	42.36	731.96	-513.01	3,350.75	3,303.91	46.83	71.546		
10,100.00	6,160.63	5,800.00	5,670.87	107.26	24.06	42.36	731.96	-513.01	3,448.98	3,402.11	46.87	73.586		
10,165.70	6,161.00	5,800.00	5,670.87	108.91	24.06	42.36	731.96	-513.01	3,513.57	3,466.68	46.89	74.925		
10,200.00	6,161.19	5,800.00	5,670.87	109.76	24.06	44.99	731.96	-513.01	3,547.28	3,500.37	46.91	75.625		
10,300.00	6,161.75	5,800.00	5,670.87	112.24	24.06	51.55	731.96	-513.01	3,645.31	3,598.38	46.93	77.672		
10,400.00	6,162.30	5,800.00	5,670.87	114.66	24.06	56.73	731.96	-513.01	3,742.88	3,695.94	46.94	79.729		
10,500.00	6,162.83	5,800.00	5,670.87	117.03	24.06	60.86	731.96	-513.01	3,839.93	3,792.98	46.94	81.798		
10,600.00	6,163.34	5,800.00	5,670.87	119.34	24.06	64.18	731.96	-513.01	3,936.37	3,889.44	46.93	83.878		
10,661.13	6,163.65	5,778.90	5,651.21	120.73	24.03	65.15	739.19	-510.46	3,994.72	3,947.78	46.95	85.090		
10,700.00	6,163.84	5,777.32	5,649.73	121.60	24.02	65.09	739.71	-510.27	4,031.89	3,984.95	46.94	85.898		
10,800.00	6,164.34	5,773.37	5,646.03	123.85	24.02	64.95	740.99	-509.79	4,127.64	4,080.72	46.92	87.975		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Offset Design: Nautilus 2407-28M - Nautilus 2407-28M 1H - OH - Plan #3

Survey Program:		O-MWD+HDGM		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Rule Assigned:				Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Reference	Offset		+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
10,900.00	6,164.83	5,750.00	5,623.96	126.10	23.99	126.10	23.99	64.12	748.14	-506.91	4,223.80	4,176.87	46.93	90.008	
11,000.00	6,165.33	5,750.00	5,623.96	128.35	23.99	128.35	23.99	64.12	748.14	-506.91	4,319.82	4,272.91	46.91	92.087	
11,100.00	6,165.82	5,750.00	5,623.96	130.60	23.99	130.60	23.99	64.12	748.14	-506.91	4,416.02	4,369.12	46.90	94.164	
11,200.00	6,166.32	5,750.00	5,623.96	132.86	23.99	132.86	23.99	64.12	748.14	-506.91	4,512.38	4,465.49	46.89	96.238	
11,300.00	6,166.82	5,750.00	5,623.96	135.12	23.99	135.12	23.99	64.12	748.14	-506.91	4,608.89	4,562.01	46.88	98.308	
11,400.00	6,167.31	5,750.00	5,623.96	137.38	23.99	137.38	23.99	64.12	748.14	-506.91	4,705.56	4,658.68	46.88	100.374	
11,500.00	6,167.81	5,750.00	5,623.96	139.64	23.99	139.64	23.99	64.12	748.14	-506.91	4,802.35	4,755.47	46.88	102.437	
11,538.70	6,168.00	5,750.00	5,623.96	140.52	23.99	140.52	23.99	64.12	748.14	-506.91	4,839.85	4,792.96	46.88	103.234	
11,600.00	6,168.29	5,750.00	5,623.96	141.92	23.99	141.92	23.99	61.74	748.14	-506.91	4,899.42	4,852.53	46.89	104.491	
11,662.85	6,168.56	5,750.00	5,623.96	143.38	23.99	143.38	23.99	58.81	748.14	-506.91	4,960.81	4,913.90	46.90	105.771	
11,700.00	6,168.71	5,750.00	5,623.96	144.25	23.99	144.25	23.99	58.81	748.14	-506.91	4,997.17	4,950.26	46.91	106.525	
11,800.00	6,169.12	5,750.00	5,623.96	146.59	23.99	146.59	23.99	58.81	748.14	-506.91	5,095.14	5,048.20	46.94	108.554	
11,900.00	6,169.53	5,750.00	5,623.96	148.94	23.99	148.94	23.99	58.81	748.14	-506.91	5,193.18	5,146.21	46.96	110.578	
12,000.00	6,169.94	5,750.00	5,623.96	151.29	23.99	151.29	23.99	58.81	748.14	-506.91	5,291.29	5,244.30	46.99	112.598	
12,100.00	6,170.35	5,750.00	5,623.96	153.63	23.99	153.63	23.99	58.81	748.14	-506.91	5,389.48	5,342.45	47.02	114.612	
12,200.00	6,170.76	5,750.00	5,623.96	155.98	23.99	155.98	23.99	58.81	748.14	-506.91	5,487.72	5,440.67	47.06	116.621	
12,300.00	6,171.16	5,750.00	5,623.96	158.33	23.99	158.33	23.99	58.81	748.14	-506.91	5,586.04	5,538.95	47.09	118.624	
12,400.00	6,171.57	5,750.00	5,623.96	160.68	23.99	160.68	23.99	58.81	748.14	-506.91	5,684.41	5,637.28	47.13	120.622	
12,500.00	6,171.98	5,727.48	5,602.50	163.03	23.95	163.03	23.95	57.96	754.34	-504.10	5,782.53	5,735.35	47.18	122.568	
12,600.00	6,172.39	5,725.63	5,600.72	165.39	23.94	165.39	23.94	57.89	754.82	-503.87	5,880.95	5,833.73	47.22	124.550	
12,700.00	6,172.80	5,723.84	5,599.01	167.74	23.94	167.74	23.94	57.82	755.28	-503.65	5,979.43	5,932.17	47.26	126.527	
12,800.00	6,173.21	5,722.10	5,597.34	170.10	23.94	170.10	23.94	57.75	755.72	-503.43	6,077.95	6,030.65	47.30	128.498	
12,900.00	6,173.61	5,700.00	5,576.06	172.45	23.90	172.45	23.90	56.93	760.98	-500.63	6,176.76	6,129.41	47.35	130.443	
13,000.00	6,174.02	5,700.00	5,576.06	174.81	23.90	174.81	23.90	56.93	760.98	-500.63	6,275.33	6,227.94	47.40	132.404	
13,100.00	6,174.43	5,700.00	5,576.06	177.16	23.90	177.16	23.90	56.93	760.98	-500.63	6,373.95	6,326.51	47.44	134.358	
13,200.00	6,174.84	5,700.00	5,576.06	179.52	23.90	179.52	23.90	56.93	760.98	-500.63	6,472.60	6,425.12	47.49	136.306	
13,300.00	6,175.25	5,700.00	5,576.06	181.88	23.90	181.88	23.90	56.93	760.98	-500.63	6,571.30	6,523.77	47.53	138.248	
13,400.00	6,175.66	5,700.00	5,576.06	184.24	23.90	184.24	23.90	56.93	760.98	-500.63	6,670.04	6,622.46	47.58	140.184	
13,500.00	6,176.06	5,700.00	5,576.06	186.60	23.90	186.60	23.90	56.93	760.98	-500.63	6,768.81	6,721.18	47.63	142.113	
13,600.00	6,176.47	5,700.00	5,576.06	188.96	23.90	188.96	23.90	56.93	760.98	-500.63	6,867.62	6,819.94	47.68	144.035	
13,700.00	6,176.88	5,700.00	5,576.06	191.32	23.90	191.32	23.90	56.93	760.98	-500.63	6,966.46	6,918.73	47.73	145.951	
13,800.00	6,177.29	5,700.00	5,576.06	193.68	23.90	193.68	23.90	56.93	760.98	-500.63	7,065.33	7,017.55	47.78	147.860	
13,900.00	6,177.70	5,700.00	5,576.06	196.04	23.90	196.04	23.90	56.93	760.98	-500.63	7,164.24	7,116.40	47.84	149.763	
14,000.00	6,178.11	5,700.00	5,576.06	198.40	23.90	198.40	23.90	56.93	760.98	-500.63	7,263.18	7,215.28	47.89	151.658	
14,100.00	6,178.51	5,700.00	5,576.06	200.76	23.90	200.76	23.90	56.93	760.98	-500.63	7,362.14	7,314.19	47.95	153.547	
14,200.00	6,178.92	5,700.00	5,576.06	203.13	23.90	203.13	23.90	56.93	760.98	-500.63	7,461.13	7,413.13	48.00	155.429	
14,300.00	6,179.33	5,700.00	5,576.06	205.49	23.90	205.49	23.90	56.93	760.98	-500.63	7,560.15	7,512.09	48.06	157.304	
14,400.00	6,179.74	5,700.00	5,576.06	207.85	23.90	207.85	23.90	56.93	760.98	-500.63	7,659.20	7,611.08	48.12	159.172	
14,464.07	6,180.00	5,700.00	5,576.06	209.37	23.90	209.37	23.90	56.93	760.98	-500.63	7,722.66	7,674.51	48.16	160.364	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Offset Design: Nautilus 2407-28M - Nautilus 2407-28M 3H - OH - Plan #3														Offset Site Error: 0.00 usft
Survey Program: 0-MWD+HDGM				Rule Assigned:										Offset Well Error: 0.00 usft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance			Separation Factor	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)			
0.00	0.00	0.00	0.00	0.00	0.00	80.19	5.10	29.47	29.91					
100.00	100.00	100.00	100.00	0.36	0.36	80.19	5.10	29.47	29.91	29.20	0.72	41.722		
200.00	200.00	200.00	200.00	0.72	0.72	80.19	5.10	29.47	29.91	28.48	1.43	20.861		
300.00	300.00	300.00	300.00	1.08	1.08	80.19	5.10	29.47	29.91	27.76	2.15	13.907		
400.00	400.00	400.00	400.00	1.43	1.43	80.19	5.10	29.47	29.91	27.04	2.87	10.431		
500.00	500.00	500.00	500.00	1.79	1.79	80.19	5.10	29.47	29.91	26.33	3.58	8.344		
600.00	600.00	600.00	600.00	2.15	2.15	80.19	5.10	29.47	29.91	25.61	4.30	6.954		
700.00	700.00	700.00	700.00	2.51	2.51	80.19	5.10	29.47	29.91	24.89	5.02	5.960		
800.00	800.00	800.00	800.00	2.87	2.87	80.19	5.10	29.47	29.91	24.18	5.74	5.215		
900.00	900.00	900.00	900.00	3.23	3.23	80.19	5.10	29.47	29.91	23.46	6.45	4.636		
1,000.00	1,000.00	1,000.00	1,000.00	3.58	3.58	80.19	5.10	29.47	29.91	22.74	7.17	4.172		
1,100.00	1,100.00	1,100.00	1,100.00	3.94	3.94	80.19	5.10	29.47	29.91	22.03	7.89	3.793		
1,200.00	1,200.00	1,200.00	1,200.00	4.30	4.30	80.19	5.10	29.47	29.91	21.31	8.60	3.477 CC, ES		
1,300.00	1,299.98	1,299.98	1,299.98	4.65	4.66	-149.84	5.10	29.47	31.41	22.10	9.31	3.375 SF		
1,400.00	1,399.84	1,399.84	1,399.84	4.98	5.02	-153.98	5.10	29.47	36.03	26.03	10.00	3.605		
1,458.84	1,458.48	1,458.48	1,458.48	5.18	5.23	-156.88	5.10	29.47	40.31	29.91	10.40	3.875		
1,500.00	1,499.48	1,499.48	1,499.48	5.32	5.38	-158.79	5.10	29.47	43.76	33.07	10.69	4.094		
1,600.00	1,599.07	1,597.52	1,597.50	5.66	5.73	-163.27	6.47	30.40	53.71	42.34	11.37	4.723		
1,700.00	1,698.66	1,694.75	1,694.60	6.01	6.07	-167.66	10.58	33.18	66.91	54.87	12.04	5.556		
1,800.00	1,798.26	1,790.95	1,790.45	6.36	6.42	-171.50	17.33	37.74	83.44	70.74	12.70	6.572		
1,900.00	1,897.85	1,885.93	1,884.76	6.72	6.76	-174.68	26.60	44.01	103.32	89.98	13.33	7.748		
2,000.00	1,997.44	1,979.50	1,977.27	7.07	7.10	-177.25	38.27	51.89	126.48	112.53	13.95	9.066		
2,100.00	2,097.03	2,071.52	2,067.73	7.44	7.44	-179.33	52.17	61.29	152.85	138.30	14.55	10.506		
2,200.00	2,196.62	2,161.81	2,155.94	7.80	7.78	-178.99	68.15	72.09	182.34	167.21	15.13	12.055		
2,300.00	2,296.22	2,254.55	2,246.02	8.16	8.14	-177.60	86.41	84.42	214.22	198.46	15.76	13.592		
2,400.00	2,395.81	2,349.16	2,337.88	8.53	8.52	-176.54	105.16	97.10	246.36	229.92	16.44	14.986		
2,500.00	2,495.40	2,443.76	2,429.74	8.90	8.91	-175.72	123.91	109.77	278.56	261.44	17.12	16.270		
2,600.00	2,594.99	2,538.37	2,521.60	9.27	9.30	-175.07	142.67	122.44	310.80	292.99	17.81	17.454		
2,700.00	2,694.59	2,632.98	2,613.47	9.64	9.70	-174.54	161.42	135.12	343.06	324.57	18.50	18.549		
2,800.00	2,794.18	2,727.59	2,705.33	10.01	10.10	-174.11	180.17	147.79	375.35	356.17	19.19	19.563		
2,900.00	2,893.77	2,822.20	2,797.19	10.38	10.51	-173.74	198.92	160.46	407.66	387.78	19.88	20.505		
3,000.00	2,993.36	2,916.81	2,889.05	10.75	10.93	-173.43	217.68	173.14	439.97	419.40	20.58	21.382		
3,100.00	3,092.95	3,011.41	2,980.91	11.12	11.34	-173.16	236.43	185.81	472.30	451.03	21.27	22.201		
3,200.00	3,192.55	3,106.02	3,072.77	11.50	11.76	-172.92	255.18	198.48	504.64	482.66	21.97	22.965		
3,300.00	3,292.14	3,200.63	3,164.63	11.87	12.19	-172.71	273.94	211.16	536.98	514.31	22.68	23.682		
3,400.00	3,391.73	3,295.24	3,256.49	12.25	12.61	-172.53	292.69	223.83	569.33	545.95	23.38	24.353		
3,500.00	3,491.32	3,389.85	3,348.35	12.62	13.04	-172.36	311.44	236.51	601.68	577.60	24.08	24.985		
3,600.00	3,590.91	3,484.46	3,440.22	13.00	13.47	-172.22	330.20	249.18	634.04	609.25	24.79	25.579		
3,700.00	3,690.51	3,579.07	3,532.08	13.37	13.90	-172.08	348.95	261.85	666.40	640.91	25.49	26.140		
3,800.00	3,790.10	3,673.67	3,623.94	13.75	14.34	-171.96	367.70	274.53	698.76	672.56	26.20	26.670		
3,900.00	3,889.69	3,768.28	3,715.80	14.13	14.77	-171.85	386.46	287.20	731.13	704.22	26.91	27.170		
4,000.00	3,989.28	3,862.89	3,807.66	14.50	15.21	-171.75	405.21	299.87	763.50	735.88	27.62	27.645		
4,100.00	4,088.88	3,957.50	3,899.52	14.88	15.65	-171.66	423.96	312.55	795.87	767.54	28.33	28.094		
4,200.00	4,188.47	4,052.11	3,991.38	15.26	16.09	-171.57	442.72	325.22	828.24	799.20	29.04	28.521		
4,300.00	4,288.06	4,146.72	4,083.24	15.64	16.53	-171.50	461.47	337.89	860.61	830.86	29.75	28.927		
4,400.00	4,387.65	4,241.32	4,175.10	16.02	16.97	-171.42	480.22	350.57	892.99	862.52	30.46	29.314		
4,500.00	4,487.24	4,335.93	4,266.97	16.39	17.42	-171.35	498.98	363.24	925.36	894.19	31.18	29.682		
4,600.00	4,586.84	4,430.54	4,358.83	16.77	17.86	-171.29	517.73	375.91	957.74	925.85	31.89	30.033		
4,700.00	4,686.43	4,525.15	4,450.69	17.15	18.30	-171.23	536.48	388.59	990.12	957.51	32.60	30.369		
4,800.00	4,786.02	4,619.76	4,542.55	17.53	18.75	-171.18	555.23	401.26	1,022.50	989.18	33.32	30.689		
4,900.00	4,885.61	4,714.37	4,634.41	17.91	19.20	-171.12	573.99	413.93	1,054.88	1,020.84	34.03	30.996		
5,000.00	4,985.20	4,808.98	4,726.27	18.29	19.64	-171.07	592.74	426.61	1,087.26	1,052.51	34.75	31.289		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Offset Design: Nautilus 2407-28M - Nautilus 2407-28M 3H - OH - Plan #3

Offset Site Error: 0.00 usft

Offset Well Error: 0.00 usft

Survey Program:		0-MWD+HDGM								Rule Assigned:		Offset Well Error:		0.00 usft	
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (usft)	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)		+N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)					
5,100.00	5,084.80	4,903.58	4,818.13	18.67	20.09	171.03	611.49	439.28	1,119.64	1,084.17	35.46	31.570			
5,200.00	5,184.39	4,998.19	4,909.99	19.05	20.54	170.98	630.25	451.95	1,152.02	1,115.84	36.18	31.840			
5,300.00	5,283.98	5,092.80	5,001.85	19.43	20.99	170.94	649.00	464.63	1,184.40	1,147.50	36.90	32.099			
5,400.00	5,383.57	5,187.41	5,093.72	19.81	21.44	170.90	667.75	477.30	1,216.78	1,179.17	37.62	32.348			
5,433.11	5,416.55	5,218.74	5,124.13	19.93	21.59	170.89	673.96	481.50	1,227.51	1,189.65	37.85	32.428			
5,450.00	5,433.37	5,234.73	5,139.66	20.00	21.66	155.79	677.13	483.64	1,232.94	1,194.97	37.97	32.467			
5,500.00	5,483.07	6,815.10	6,137.39	20.18	24.86	168.88	-121.30	757.80	1,236.10	1,198.27	37.84	32.670			
5,550.00	5,532.46	6,811.32	6,137.46	20.37	24.83	154.76	-117.55	757.31	1,216.94	1,178.23	38.71	31.440			
5,600.00	5,581.29	6,804.64	6,137.58	20.55	24.79	147.65	-110.93	756.42	1,201.45	1,161.90	39.55	30.376			
5,650.00	5,629.32	6,795.08	6,137.76	20.73	24.73	143.39	-101.46	755.16	1,189.81	1,149.45	40.36	29.478			
5,700.00	5,676.32	6,782.70	6,137.99	20.90	24.65	140.35	-89.19	753.53	1,182.12	1,141.00	41.12	28.746			
5,750.00	5,722.07	6,767.55	6,138.27	21.07	24.56	137.84	-74.17	751.53	1,178.40	1,136.58	41.82	28.178			
5,772.29	5,741.99	6,759.92	6,138.41	21.15	24.51	136.80	-66.61	750.52	1,178.01	1,135.91	42.11	27.977			
5,800.00	5,766.32	6,749.70	6,138.60	21.24	24.45	135.53	-56.49	749.18	1,178.61	1,136.16	42.44	27.770			
5,850.00	5,808.89	6,729.26	6,138.98	21.40	24.34	133.24	-36.22	746.48	1,182.61	1,139.63	42.99	27.512			
5,900.00	5,849.54	6,706.30	6,139.41	21.57	24.21	130.86	-13.47	743.45	1,190.23	1,146.78	43.45	27.392			
5,950.00	5,888.09	6,680.95	6,139.88	21.74	24.07	128.34	11.65	740.11	1,201.22	1,157.37	43.85	27.392			
6,000.00	5,924.35	6,625.75	6,139.28	21.92	23.78	124.52	66.32	732.56	1,215.05	1,170.95	44.10	27.551			
6,050.00	5,958.15	6,567.66	6,134.15	22.13	23.55	120.47	123.51	723.92	1,230.95	1,186.61	44.34	27.759			
6,100.00	5,989.31	6,514.96	6,125.51	22.38	23.62	116.53	174.81	715.50	1,248.79	1,204.21	44.58	28.014			
6,150.00	6,017.68	6,466.14	6,114.16	22.68	23.68	112.63	221.56	707.25	1,268.39	1,223.58	44.82	28.302			
6,200.00	6,043.13	6,420.16	6,100.59	23.04	23.74	108.75	264.72	699.12	1,289.54	1,244.48	45.06	28.620			
6,250.00	6,065.54	6,376.30	6,085.07	23.45	23.78	104.87	304.94	691.07	1,312.01	1,266.70	45.30	28.960			
6,300.00	6,084.79	6,334.01	6,067.80	23.91	23.82	101.00	342.69	683.06	1,335.55	1,289.99	45.56	29.314			
6,350.00	6,100.79	6,292.92	6,048.89	24.43	23.86	97.16	378.29	675.08	1,359.94	1,314.11	45.83	29.672			
6,400.00	6,113.46	6,252.72	6,028.44	25.00	23.89	93.36	411.95	667.10	1,384.92	1,338.80	46.12	30.029			
6,450.00	6,122.75	6,213.21	6,006.52	25.62	23.91	89.64	443.83	659.12	1,410.26	1,363.84	46.43	30.376			
6,500.00	6,128.60	6,174.24	5,983.17	26.27	23.93	86.04	474.00	651.14	1,435.75	1,389.00	46.75	30.710			
6,551.55	6,131.00	6,134.48	5,957.69	26.99	23.94	82.47	503.38	642.92	1,461.96	1,414.86	47.10	31.039			
6,600.00	6,131.52	6,098.71	5,933.38	27.69	23.95	81.43	528.52	635.46	1,486.67	1,439.23	47.44	31.336			
6,700.00	6,132.61	6,033.35	5,885.78	29.24	23.94	79.45	571.14	621.77	1,539.12	1,490.94	48.18	31.945			
6,800.00	6,133.69	5,978.05	5,842.54	30.92	23.92	77.69	603.60	610.18	1,593.86	1,544.93	48.93	32.573			
6,900.00	6,134.77	5,931.16	5,803.97	32.70	23.89	76.15	628.37	600.41	1,651.15	1,601.47	49.68	33.239			
7,000.00	6,135.85	5,891.24	5,769.87	34.57	23.85	74.80	647.41	592.16	1,711.07	1,660.67	50.40	33.951			
7,100.00	6,136.93	5,857.03	5,739.81	36.51	23.81	73.62	662.16	585.17	1,773.64	1,722.55	51.09	34.716			
7,200.00	6,138.02	5,827.53	5,713.32	38.51	23.77	72.59	673.71	579.20	1,838.76	1,787.02	51.74	35.536			
7,300.00	6,139.10	5,800.00	5,688.18	40.57	23.73	71.62	683.47	573.71	1,906.32	1,853.97	52.35	36.414			
7,400.00	6,140.18	5,779.47	5,669.18	42.68	23.69	70.89	690.11	569.65	1,976.18	1,923.25	52.93	37.335			
7,500.00	6,141.26	5,750.00	5,641.57	44.82	23.64	69.84	698.67	563.91	2,048.21	1,994.79	53.42	38.344			
7,600.00	6,142.34	5,750.00	5,641.57	47.00	23.64	69.84	698.67	563.91	2,122.17	2,068.18	53.99	39.308			
7,700.00	6,143.43	5,726.66	5,619.46	49.21	23.58	69.00	704.63	559.43	2,197.94	2,143.54	54.40	40.402			
7,800.00	6,144.51	5,700.00	5,593.96	51.44	23.53	68.04	710.54	554.40	2,275.49	2,220.74	54.75	41.559			
7,900.00	6,145.59	5,700.00	5,593.96	53.70	23.53	68.04	710.54	554.40	2,354.44	2,299.24	55.20	42.653			
8,000.00	6,146.67	5,700.00	5,593.96	55.97	23.53	68.04	710.54	554.40	2,434.93	2,379.32	55.61	43.788			
8,100.00	6,147.75	5,678.44	5,573.16	58.27	23.47	67.26	714.62	550.40	2,516.59	2,460.72	55.87	45.044			
8,200.00	6,148.84	5,669.02	5,564.04	60.58	23.45	66.91	716.21	548.67	2,599.50	2,543.33	56.16	46.283			
8,307.51	6,150.00	5,650.00	5,545.56	63.07	23.40	66.22	719.03	545.22	2,689.89	2,633.49	56.40	47.690			
8,400.00	6,150.86	5,650.00	5,545.56	65.25	23.40	64.71	719.03	545.22	2,769.16	2,712.48	56.68	48.857			
8,467.09	6,151.32	5,650.00	5,545.56	66.86	23.40	63.45	719.03	545.22	2,827.95	2,771.08	56.87	49.727			
8,500.00	6,151.51	5,650.00	5,545.56	67.66	23.40	63.45	719.03	545.22	2,857.07	2,800.11	56.96	50.160			
8,600.00	6,152.08	5,650.00	5,545.56	70.09	23.40	63.45	719.03	545.22	2,946.06	2,888.84	57.22	51.488			
8,700.00	6,152.65	5,631.34	5,527.34	72.52	23.35	62.74	721.32	541.89	3,035.55	2,978.19	57.36	52.924			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Offset Design: Nautilus 2407-28M - Nautilus 2407-28M 3H - OH - Plan #3														Offset Site Error: 0.00 usft
Survey Program: O-MWD+HDGM														Offset Well Error: 0.00 usft
Survey Program:		Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:				Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	+N-S (usft)	+E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
8,800.00	6,153.22	5,625.27	5,521.40	74.97	23.33	62.50	721.97	540.81	3,125.71	3,068.16	57.55	54.315		
8,900.00	6,153.79	5,619.60	5,515.84	77.42	23.31	62.28	722.52	539.82	3,216.42	3,158.69	57.73	55.718		
9,000.00	6,154.36	5,600.00	5,496.61	79.88	23.25	61.53	724.10	536.41	3,307.74	3,249.93	57.81	57.215		
9,100.00	6,154.93	5,600.00	5,496.61	82.35	23.25	61.53	724.10	536.41	3,399.36	3,341.36	58.00	58.612		
9,200.00	6,155.50	5,600.00	5,496.61	84.82	23.25	61.53	724.10	536.41	3,491.44	3,433.27	58.17	60.020		
9,300.00	6,156.07	5,600.00	5,496.61	87.30	23.25	61.53	724.10	536.41	3,583.94	3,525.61	58.33	61.437		
9,400.00	6,156.64	5,600.00	5,496.61	89.78	23.25	61.53	724.10	536.41	3,676.84	3,618.35	58.49	62.865		
9,500.00	6,157.21	5,600.00	5,496.61	92.27	23.25	61.53	724.10	536.41	3,770.10	3,711.47	58.63	64.300		
9,600.00	6,157.78	5,600.00	5,496.61	94.76	23.25	61.53	724.10	536.41	3,863.70	3,804.93	58.77	65.743		
9,700.00	6,158.35	5,600.00	5,496.61	97.25	23.25	61.53	724.10	536.41	3,957.61	3,898.71	58.90	67.193		
9,800.00	6,158.92	5,600.00	5,496.61	99.75	23.25	61.53	724.10	536.41	4,051.81	3,992.79	59.02	68.648		
9,900.00	6,159.49	5,578.43	5,475.39	102.25	23.18	60.70	725.22	532.74	4,146.03	4,087.02	59.02	70.251		
10,000.00	6,160.06	5,575.42	5,472.42	104.75	23.17	60.59	725.32	532.24	4,240.69	4,181.57	59.11	71.738		
10,100.00	6,160.63	5,572.56	5,469.60	107.26	23.16	60.48	725.41	531.76	4,335.57	4,276.36	59.20	73.230		
10,165.70	6,161.00	5,570.75	5,467.81	108.91	23.15	60.41	725.46	531.45	4,398.03	4,338.77	59.26	74.212		
10,200.00	6,161.19	5,569.83	5,466.91	109.76	23.15	61.38	725.48	531.30	4,430.61	4,371.32	59.29	74.725		
10,300.00	6,161.75	5,550.00	5,447.35	112.24	23.08	63.30	725.71	528.03	4,525.27	4,466.00	59.27	76.355		
10,400.00	6,162.30	5,550.00	5,447.35	114.66	23.08	65.57	725.71	528.03	4,618.90	4,559.55	59.35	77.826		
10,500.00	6,162.83	5,550.00	5,447.35	117.03	23.08	67.52	725.71	528.03	4,711.67	4,652.25	59.42	79.299		
10,600.00	6,163.34	5,550.00	5,447.35	119.34	23.08	69.20	725.71	528.03	4,803.50	4,744.04	59.47	80.776		
10,661.13	6,163.65	5,550.00	5,447.35	120.73	23.08	70.12	725.71	528.03	4,859.17	4,799.68	59.49	81.684		
10,700.00	6,163.84	5,550.00	5,447.35	121.60	23.08	70.12	725.71	528.03	4,894.46	4,834.96	59.50	82.262		
10,800.00	6,164.34	5,550.00	5,447.35	123.85	23.08	70.12	725.71	528.03	4,985.52	4,925.99	59.53	83.752		
10,900.00	6,164.83	5,550.00	5,447.35	126.10	23.08	70.12	725.71	528.03	5,076.91	5,017.35	59.55	85.248		
11,000.00	6,165.33	5,550.00	5,447.35	128.35	23.08	70.12	725.71	528.03	5,168.62	5,109.04	59.58	86.749		
11,100.00	6,165.82	5,550.00	5,447.35	130.60	23.08	70.12	725.71	528.03	5,260.63	5,201.03	59.61	88.255		
11,200.00	6,166.32	5,550.00	5,447.35	132.86	23.08	70.12	725.71	528.03	5,352.93	5,293.30	59.63	89.766		
11,300.00	6,166.82	5,550.00	5,447.35	135.12	23.08	70.12	725.71	528.03	5,445.50	5,385.85	59.66	91.280		
11,400.00	6,167.31	5,550.00	5,447.35	137.38	23.08	70.12	725.71	528.03	5,538.33	5,478.65	59.68	92.799		
11,500.00	6,167.81	5,550.00	5,447.35	139.64	23.08	70.12	725.71	528.03	5,631.41	5,571.70	59.71	94.320		
11,538.70	6,168.00	5,550.00	5,447.35	140.52	23.08	70.12	725.71	528.03	5,667.49	5,607.77	59.71	94.910		
11,600.00	6,168.29	5,550.00	5,447.35	141.92	23.08	68.91	725.71	528.03	5,724.93	5,665.20	59.73	95.843		
11,662.85	6,168.56	5,550.00	5,447.35	143.38	23.08	67.50	725.71	528.03	5,784.33	5,724.58	59.76	96.797		
11,700.00	6,168.71	5,550.00	5,447.35	144.25	23.08	67.50	725.71	528.03	5,819.59	5,759.82	59.77	97.361		
11,800.00	6,169.12	5,550.00	5,447.35	146.59	23.08	67.50	725.71	528.03	5,914.62	5,854.81	59.82	98.881		
11,900.00	6,169.53	5,550.00	5,447.35	148.94	23.08	67.50	725.71	528.03	6,009.82	5,949.96	59.86	100.402		
12,000.00	6,169.94	5,550.00	5,447.35	151.29	23.08	67.50	725.71	528.03	6,105.17	6,045.27	59.90	101.925		
12,100.00	6,170.35	5,550.00	5,447.35	153.63	23.08	67.50	725.71	528.03	6,200.66	6,140.72	59.94	103.448		
12,200.00	6,170.76	5,550.00	5,447.35	155.98	23.08	67.50	725.71	528.03	6,296.30	6,236.32	59.98	104.972		
12,300.00	6,171.16	5,550.00	5,447.35	158.33	23.08	67.50	725.71	528.03	6,392.06	6,332.04	60.02	106.497		
12,400.00	6,171.57	5,550.00	5,447.35	160.68	23.08	67.50	725.71	528.03	6,487.96	6,427.90	60.06	108.021		
12,500.00	6,171.98	5,550.00	5,447.35	163.03	23.08	67.50	725.71	528.03	6,583.98	6,523.88	60.10	109.546		
12,600.00	6,172.39	5,550.00	5,447.35	165.39	23.08	67.50	725.71	528.03	6,680.11	6,619.97	60.14	111.070		
12,700.00	6,172.80	5,550.00	5,447.35	167.74	23.08	67.50	725.71	528.03	6,776.36	6,716.18	60.18	112.595		
12,800.00	6,173.21	5,550.00	5,447.35	170.10	23.08	67.50	725.71	528.03	6,872.71	6,812.49	60.22	114.119		
12,900.00	6,173.61	5,550.00	5,447.35	172.45	23.08	67.50	725.71	528.03	6,969.17	6,908.91	60.27	115.642		
13,000.00	6,174.02	5,550.00	5,447.35	174.81	23.08	67.50	725.71	528.03	7,065.73	7,005.42	60.31	117.164		
13,100.00	6,174.43	5,550.00	5,447.35	177.16	23.08	67.50	725.71	528.03	7,162.38	7,102.03	60.35	118.686		
13,200.00	6,174.84	5,550.00	5,447.35	179.52	23.08	67.50	725.71	528.03	7,259.12	7,198.73	60.39	120.207		
13,300.00	6,175.25	5,550.00	5,447.35	181.88	23.08	67.50	725.71	528.03	7,355.94	7,295.51	60.43	121.726		
13,400.00	6,175.66	5,550.00	5,447.35	184.24	23.08	67.50	725.71	528.03	7,452.86	7,392.38	60.47	123.244		
13,500.00	6,176.06	5,527.38	5,425.03	186.60	23.00	66.82	725.30	524.38	7,549.55	7,489.17	60.38	125.038		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385 00usft
MD Reference: GL 7385' @ 7385 00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Offset Design: Nautilus 2407-28M - Nautilus 2407-28M 3H - OH - Plan #3													Offset Site Error: 0.00 usft	
Survey Program: O-MWD+HDGM													Offset Well Error: 0.00 usft	
Reference		Offset		Semi Major Axis		Offset Wellbore Centre		Rule Assigned:						
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside			Between	Between	Minimum	Separation	Warning	
Depth	Depth	Depth	Depth			Toolface	+N-S	+E-W	Centres	Ellipses	Separation	Factor		
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)			
13,600.00	6,176.47	5,526.67	5,424.34	188.96	23.00	66.79	725.28	524.27	7,646.60	7,586.18	60.42	126.565		
13,700.00	6,176.88	5,525.99	5,423.66	191.32	22.99	66.77	725.26	524.16	7,743.72	7,683.27	60.46	128.090		
13,800.00	6,177.29	5,525.32	5,423.00	193.68	22.99	66.75	725.23	524.06	7,840.92	7,780.43	60.49	129.614		
13,900.00	6,177.70	5,524.67	5,422.36	196.04	22.99	66.73	725.21	523.95	7,938.19	7,877.65	60.53	131.136		
14,000.00	6,178.11	5,524.04	5,421.74	198.40	22.99	66.71	725.18	523.85	8,035.52	7,974.94	60.57	132.655		
14,100.00	6,178.51	5,523.42	5,421.13	200.76	22.98	66.70	725.16	523.76	8,132.91	8,072.30	60.62	134.173		
14,200.00	6,178.92	5,522.82	5,420.54	203.13	22.98	66.68	725.14	523.66	8,230.37	8,169.72	60.66	135.688		
14,300.00	6,179.33	5,500.00	5,398.03	205.49	22.89	65.99	723.87	520.10	8,328.18	8,267.63	60.56	137.526		
14,400.00	6,179.74	5,500.00	5,398.03	207.85	22.89	65.99	723.87	520.10	8,425.74	8,365.14	60.60	139.032		
14,464.07	6,180.00	5,500.00	5,398.03	209.37	22.89	65.99	723.87	520.10	8,488.28	8,427.65	60.63	139.995		

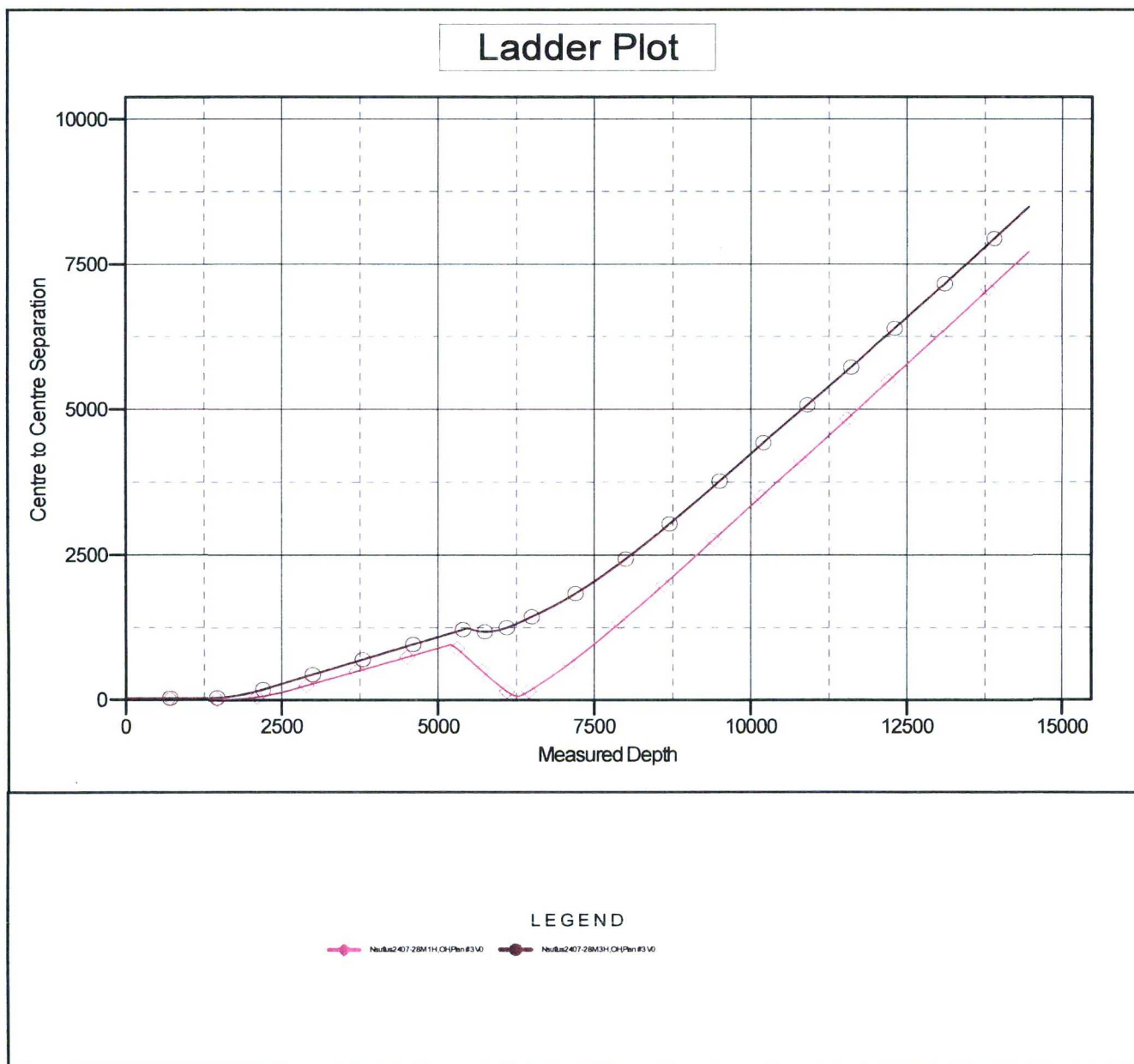


Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Reference Depths are relative to GL 7385' @ 7385.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -107.8333334

Coordinates are relative to: Nautilus 2407-28M 2H
 Coordinate System is US State Plane 1983, New Mexico Western Zone
 Grid Convergence at Surface is: 0.15°





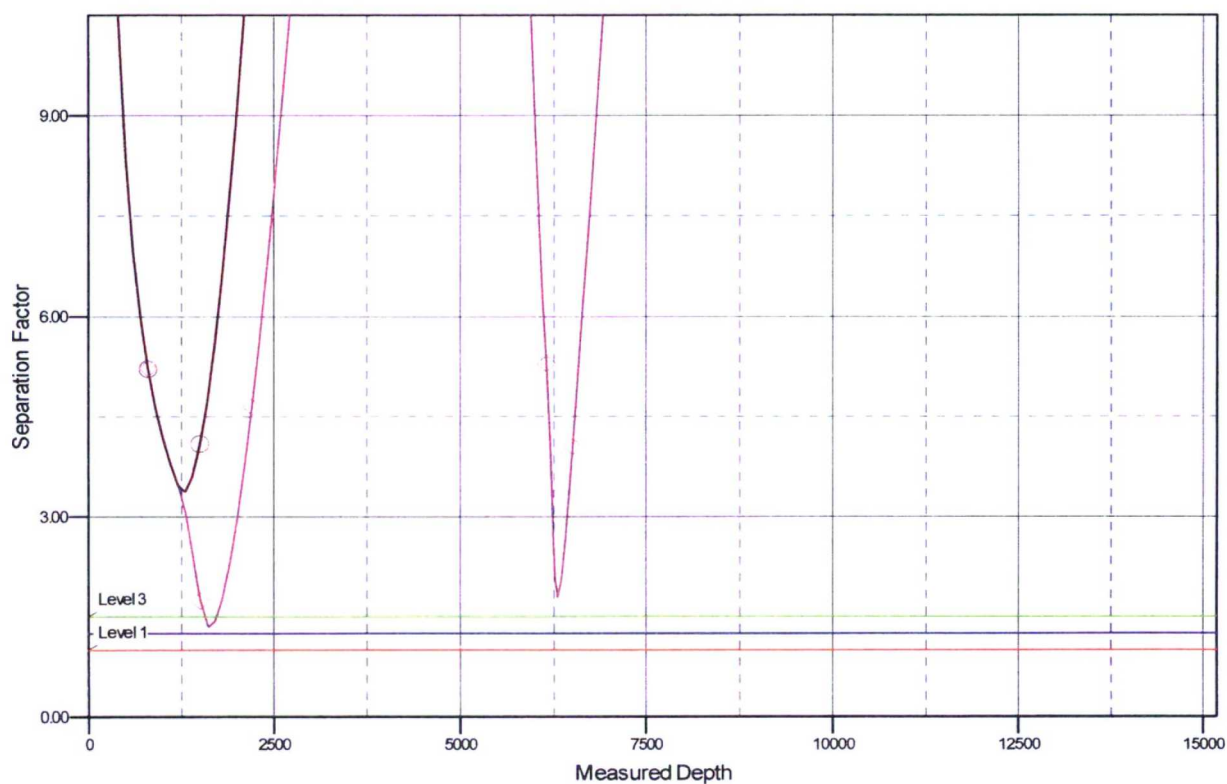
Company: Logos Operating LLC
Project: Rio Arriba, NM NAD83
Reference Site: Nautilus 2407-28M
Site Error: 0.00 usft
Reference Well: Nautilus 2407-28M 2H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #3

Local Co-ordinate Reference: Well Nautilus 2407-28M 2H
TVD Reference: GL 7385' @ 7385.00usft
MD Reference: GL 7385' @ 7385.00usft
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database:
Offset TVD Reference: Offset Datum

Reference Depths are relative to GL 7385' @ 7385.00usft
 Offset Depths are relative to Offset Datum
 Central Meridian is -107.8333334

Coordinates are relative to: Nautilus 2407-28M 2H
 Coordinate System is US State Plane 1983, New Mexico Western Zone
 Grid Convergence at Surface is: 0.15°

Separation Factor Plot



LEGEND

—●— Nautilus2407-28M 1H CH (Plan #3 UG)
 —●— Nautilus2407-28M 3H CH (Plan #3 UG)



Well Control Equipment Schematic for 2M Service

Attachment to Drilling Technical Program

Exhibit #1 Typical BOP setup

Location: San Juan Basin, New Mexico

