

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079051-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

55

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #98N

9. API WELL NO.

30-039-29619

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.3 T27N R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 1330'FNL, 2170'FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

1/12/06

16. DATE T.D. REACHED

1/27/06

17. DATE COMPL. (Ready to prod.)

5/10/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6563' KB 6575'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7780'

21. PLUG, BACK T.D., MD & TVD

7774'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanc Mesaverde 4862'-5818'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CB/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	215'	12 1/4"	surface; 76sx	3bbbs
7"	20# J55	3556'	8 3/4"	surface; 478sx	34bbbs
4 1/2"	10.5#/11.0#, J55	7776'	6 1/4"	TOC 2720'; 306sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7647'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
@1SPF 4862'-5208' total holes=28 @1SPF 5283'-5818' total holes=25 total holes=53	5283'-5818' 48468 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1259500 SCF N2 4862'-5208' 10bbbs 15% HCL acid, 43638 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1210900 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
5/9/06	1	2	—————→		70 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL-GAS-WATER RATIO	
SI - 790#	SI - 708#	—————→		1697 mcf			MAV 15 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

MAY 15 2006

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2054az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Analyst

DATE

5/11/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2634'	2700'	White, cr-gr ss.	Ojo Alamo	2634'	
Kirtland	2700'	3159'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2700'	
Fruitland	3159'	3319'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3159'	
Pictured Cliffs	3319'	3451'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3319'	
Lewis	3451'	3840'	Shale w/siltstone stringers	Lewis	3451'	
Huerfano Bentonite	3840'	4246'	White, waxy chalky bentonite	Huerfano Bent.	3840'	
Chacra	4246'	4850'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4246'	
Upper Cliff House	4850'	4946'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4850'	
Mass. Cliff House	4946'	5081'	ss. Gry, fine-grn, dense sil ss.	Mass Cliff House	4946'	
Menefee	5081'	5466'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5081'	
Point Lookout	5466'	5973'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5466'	
Mancos	5973'	6676'	Dark gry carb sh.	Mancos	5973'	
Gallup	6676'	7424'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6676'	
Greenhorn	7424'	7493'	Highly calc gry sh w/thin lmst.	Greenhorn	7424'	
Graneros	7493'	7520'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7493'	
Dakota	7520'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7520'	