

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 MAY 12 AM 9 38	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME RECEIVED	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		8. FARM OR LEASE NAME, WELL NO. East #20R	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 MAY 2006		9. API WELL NO. 30-045-33492	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 26, T31N, R12W, NMPM SENE 1780 FNL, 885 FEL, NMPM At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Aztec Pictured Cliffs	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26, T31N, R12W, NMPM		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 1/26/06	16. DATE T.D. REACHED 1/29/06	17. DATE COMPL. (Ready to prod.) 5/1/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6009' GL, 6021' KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2685'	21. PLUG, BACK T.D., MD & TVD 2625'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2475'-2539' Aztec Pictured Cliffs	25. WAS DIRECTIONAL SURVEY MADE No	26. WAS WELL CORED No
27. GR/CCL			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7	20# J-55	142'	8 3/4"
4 1/2"	10.5# J-55	2670'	6 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2515'		
31. PERFORATION RECORD (Interval, size and number) 2475'-2539' @ .32" @ 1spf = 40 holes total			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2475'-2539'		Acidize w/10 bbls 15% HCL	
		Frac w/308 gals slickwater, 100,000# 20/40 Brady Sand	
		w/392,500 scf N2	
33. PRODUCTION			
DATE FIRST PRODUCTION 5/1/06	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5/1/06	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 185	CASING PRESSURE 201	CALCULATED 24-HOUR RATE	OIL-BBL 0
		GAS-MCF 539	WATER-BBL 0
		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jon Clark		TITLE Regulatory Analyst	
DATE 5/12/06		FARMINGTON FIELD OFFICE MAY 15 2006	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	802'	857'	White, cr-gr ss.			
Kirtland	857'	2156'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2156'	2446'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	802' 857' 2156' 2446'	
Pictured Cliffs	2446'		Bn-Gry, fine grn, tight ss.			