

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079051-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #105E

9. API WELL NO.

30-039-29571

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.35 T28N R6W**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **Unit M (SWSW) 330°FSL, 900°FWL**At top prod. interval reported below **Same as above**At total depth **Same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1/6/06

16. DATE T.D. REACHED

1/19/06

17. DATE COMPL. (Ready to prod.)

5/15/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 6498'**KB 6510'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7591'

21. PLUG, BACK T.D., MD & TVD

7590'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7491'-7696'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	274'	12 1/4"	surface; 76sx	2bbis
7"	20# J55	3524'	8 3/4"	surface; 482sx	4bbis
4 1/2"	10.5#, J55	7590'	6 1/4"	TOC 2750'; 303sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7483'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7613'-7696'
total holes=44
@1SPF
7491'-7599'
total holes=25
total holes=69

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7491'-7696' **30000 slickwater, 40000# 20/40 TLC sand**
40000# 20/40 TLC

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
5/16/06	1	2	→		13 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR.)
SI - 1406#	SI - 1376#	→		628 mcfd				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single producing Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Juan Carlos Sanchez TITLE **Regulatory Analyst**DATE **5/17/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2600'	2683'	White, cr-gr ss.	Ojo Alamo	2600'
Kirtland	2683'	3061'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2683'
Fruitland	3061'	3282'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3061'
Pictured Cliffs	3282'	3408'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3282'
Lewis	3408'	3819'	Shale w/siltstone stringers	Lewis	3408'
Huerfanito Bentonite	3819'	4224'	White, waxy chalky bentonite	Huerfanito Bent.	3819'
Chacra	4224'	4833'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4224'
Upper Cliff House	4833'	4938'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4833'
Mass Cliff House	4938'	5084'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4938'
Menefee	5084'	5443'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5084'
Point Lookout	5443'	5944'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5443'
Mancos	5944'	6637'	Dark gry carb sh.	Mancos	5944'
Gallup	6637'	7398'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6637'
Greenhorn	7398'	7462'	Highly calc gry sh w/thin lmst.	Greenhorn	7398'
Graneros	7462'	7488'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7462'
Dakota	7488'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7488'