

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit E (SWNW) 1395'FNL, 440'FWL

At top prod. interval reported below Same as above

At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078945

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit # 34B

9. API WELL NO.

30-039-29725

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.4 T29N R7W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

2/9/06

16. DATE T.D. REACHED

2/26/06

17. DATE COMPL. (Ready to prod.)

5/15/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6155' KB 6170'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7471'

21. PLUG BACK T.D., MD &amp; TVD

7470'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Dakota 7295'-7404'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	137'	12 1/4"	surface; 50sx	3bbbls
7"	20# J55	3298'	8 3/4"	surface; 584sx	44bbbls
4 1/2"	10.5#, J55	7470'	6 1/4"	TOC 2570'; 295sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7389'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF  
7375'-7404'  
total holes=26  
@1SPF  
7295'-7336'  
total holes=34  
total holes=60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7295'-7404'  
10bbbls 15% HCL acid, 104874 gal slickwater,  
40000# 20/40 TLC sand

33. PRODUCTION

SI		Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/11/06	1	2	→		36 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 602#	SI - 534#	→		2148 mcfd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2125az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sandora TITLE Regulatory Analyst

DATE 5/17/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2062'	2125'	White, cr-gr ss.	Ojo Alamo	2062'	
Kirtland	2125'	2749'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	2125'	
Fruitland	2749'	2983'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2749'	
Pictured Cliffs	2983'	3191'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2983'	
Lewis	3191'	3745'	Shale w/siltstone stringers	Lewis	3191'	
Huerfianto Bentonite	3745'	3997'	White, waxy chalky bentonite	Huerfianto Bent.	3745'	
Chacra	3997'	4524'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3997'	
Upper Cliff House	4524'	4732'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4524'	
Mass. Cliff House	4732'	4830'	ss. Gry, fine-grn, dense sil ss.	Mass Cliff House	4732'	
Menefee	4830'	5175'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4830'	
Point Lookout	5175'	5594'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5175'	
Mancos	5594'	6452'	Dark gry carb sh.	Mancos	5594'	
Gallup	6452'	7179'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6452'	
Greenhorn	7179'	7232'	Highly calc gry sh w/thin lmst.	Greenhorn	7179'	
Graneros	7232'	7293'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7232'	
Dakota	7293'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7293'	